

File No.23011-33-2011-CPD

Government of India

Ministry of Coal

11-11

New Delhi, the 15th May 2011

Shri N.C.Jha,  
Chairman, Coal India Limited,  
10-Netaji Subhas Road,  
Kolkata.

Subject: **Minutes of the Standing Linkage Committee (long-term) for Power to review the status of existing linkages/ Letter of Assurances (LoAs) and other items relating to existing Linkage/LoAs held on 18.4.2011-regarding**

Sir,

I am directed to forward herewith the minutes of the meeting of the Standing Linkage Committee (Long-Term) for Power held on 18th April 2011 at Bhambha Chamber, Scope Convention Centre, Scope Complex, New Delhi.

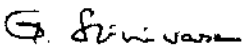
2. While approving the minutes, the Competent Authority has decided that following additions may be made in the minutes against Agenda No. (X) :

"There are project developers whose blocks fall in 'No Go Area' and they are unable to develop them due to non-obtaining of forestry environmental clearances. In one such case, special dispensation was given to M/s Hindustan Zinc Ltd. in the past. Since the project developer can not be blamed for such a situation, similar dispensation may be given to all such coal block allocatees."

All such cases shall be considered by this Ministry on merits of each case and the decision of the Competent Authority in each such case will be communicated to CIL for taking necessary action.

It has been decided that once minutes, as approved by the Competent Authority, have been issued, there should not be any necessity to issue individual orders and CIL may ensure that the recommendations, as indicated in the approved minutes, are implemented in full.

3. CIL is now requested to take follow-up action to ensure that directions/recommendations of SLC(LT) are implemented urgently and status report on action taken may be intimated to this Ministry.

  
(G.Stinivasan)

Under Secretary to the Government of India

Tele: 23384285

Copy to :

- |  |          |
|--|----------|
| 1. Special Secretary (Coal), Ministry of Coal  | Chairman |
| 2. Joint Secretary (LA), Ministry of Coal  | Member   |
| 3. Shri L.C.P. Keshari, Joint Secretary, Ministry of Power, Shram Shakti Bhawan, New Delhi                     | Member   |
| 4. Adviser (Energy), Planning Commission, Yojana Bhawan New Delhi. (Attn: Shri L.A. Khan, Joint Advisor, Coal) | Member   |
| 5. Executive Director (Transport Planning), Ministry of Railways, Rail Bhawan, New Delhi                       | Member   |
| 6. Shri M.S.Puri, Chief Engineer, Central Electricity Authority, Sewa Bhawan, R.K.Puram, New Delhi.            | Member   |
| 7. CMD's of BCCL, CC., ICI, MCL, NCL, SECL & WCL and GM, NFC   | Member   |
| 8. Chairman-cum-Managing Director, SCCL, P.O. Kothagudem Collieries, Dist. Khammam 507101                      | Member   |
| 9. ED(FM), NTPC, Sector-31, Noida, Uttar Pradesh   | Member   |

**Copy for information and necessary action to:-**

1. PS to Minister of Coal
2. PS to MOS(Coal)
3. Sr. PPS to Secretary(Coal), Ministry of Coal.
4. PS to JS(Coal); PS to Adviser(Projects)
5. DS (CPD), Ministry of Coal.
6. Director (Marketing), CIL, 15-Park Street, Kolkata.
7. Director (Technical), CIL, 10, Netaji Subhas Road, Kolkata.
8. Chief General Manager(CP), CIL, 10-Netaji Subhas Rd., Kolkata.
9. Shri M.L.Gupta, GM, CIL, Scope Complex, Lodi Road, New Delhi

  
(G.Srinivasan)

**Under Secretary to the Government of India**

**Copy to NIC, Ministry of Coal with a request to place it on the website of this Ministry for information of all concerned.**

**MINISTRY OF COAL**

**MINUTES OF THE REVIEW MEETING OF THE STANDING LINKAGE COMMITTEE (LONG-TERM) ON  
POWER HELD ON 18<sup>TH</sup> APRIL 2011**

List of participants who attended the meeting is at **Annexure-II**.

Initiating the discussions, Special Secretary (Coal) and Chairman, SLC (LT) welcomed the participants. He noted that the present meeting has been convened to discuss the agenda items circulated by the Ministry of Coal and to review the status of power projects which have already been issued Letter of Assurances (LOAs) by the coal companies. He observed that due to various factors like delay in environment and forestry clearances, local law and order problems, CIL/coal companies have not been able to achieve the production targets. During 2010-11, CIL had a growth in production of less than 1%. He noted that even the parties allotted coal blocks have not been able to develop their blocks as per the time schedule prescribed in the allotment letter, due to similar reasons. He, therefore, felt that keeping in view the availability of coal from CIL and other sources there is a need to review the existing LOAs, so that planning for distribution of coal for the projects that are coming up in 11<sup>th</sup> Plan can be made judiciously.

Joint Secretary, Ministry of Power observed that CIL has not been able to conclude FSAs with power utilities, which were commissioned during 2009-10 and 2010-11. Further, he desired to know whether the new power plants which are coming up during 2011-12 would be provided coal supplies from CIL as per LOA. He was of the view that CIL should make all efforts to honour the LOA commitments in respect of plants being commissioned.

Representative of CIL informed that they had circulated the draft model Fuel Supply Agreement (FSA) applicable for power utilities, which were commissioned after 31.3.2009. He informed that in the case of power utilities which were in existence as on 31.3.2009, FSAs have already been concluded, except for a few power utilities like Farakka, Kahalgaon, Ramagundam etc. He noted that coal companies can sign FSAs with power utilities, if they are willing to adopt the model FSA circulated by CIL for power utilities, which provides for supply of 50% indigenous and 50% imported coal if available. He observed that two power utilities have already concluded FSAs, based on this model.

Thereafter, the Committee, took up the agenda items serially. The gist of the discussion held in the meeting and the decisions taken by the Committee are given below against each agenda item:

**ITEM NO.1: Review of existing linkages/LoAs**

The Committee noted that in the meeting of Standing Linkage Committee (Long-Term) for Power held on 12.11.2008, only those power projects, specifically recommended by the Ministry of Power, which were coming up during 11<sup>th</sup> Plan period were considered for authorisation of Letter of Assurances (LOAs). It was, inter-alia, decided that the COD of the projects which were considered for authorisation of LoA, would be before December, 2011. Coal India Limited vide their letter dated 7.2.2011 had sent the status of LoAs/FSAs of Power Utilities, in reference to the discussions held in the SLC (LT) meeting held on 29.1.2010 and 8.4.2010. The status of projects under different category was reviewed by the Committee.

It was noted by the Committee that as per decision taken on 12.11.2008, the overall validity of LoA being issued in such cases would remain 24 months as in the case of existing LoAs to power sectors, subject to the following special milestones:-

- (a) Environmental clearance and financial closure – within 6 months from the date of issue of LoA;
- (b) 90% of acquisition of land required for the entire project and start of construction within 17 months from the date of issue of LoA,
- (c) Date of synchronization before September, 2011 and
- (d) Date of COD before 31<sup>st</sup> December, 2011.

The Committee also noted that in the review meeting of SLC (LT) for Power held on 8.4.2010, the Committee had reviewed the status of existing linkages/LoAs. It was, inter alia, decided by the Committee that wherever the project developer could not meet the special milestones, as decided in the meeting of 12.11.2008, CIL/concerned coal company would issue a notice seeking response/documentary evidence as to whether the project had met the terms & conditions of LoA. The developer was to be given 10 days/15 days time and after receipt of response from the developer, CIL/coal company was to include their comments on achievement of milestones and make their recommendations on cancellation or otherwise of the LoA and forward the same to the Ministry of Coal for placing it before the SLC (LT) for taking a final view in the matter.

The Committee desired to know the action taken by CIL/coal company on the decisions taken in the meeting of 8.4.2010. CIL representative informed that based on the decisions taken by the Committee, they had issued notices and obtained the responses from the project developers. However, based on the replies received by them, the coal companies did not make any specific recommendation for cancellation of LoA or deferment of the project to 12<sup>th</sup> Plan. The Committee noted that CIL/concerned coal company has only forwarded the status note on each project without making any specific recommendation. Therefore, the Committee felt that in the absence of any specific recommendation on each project, it was not practical for the Committee to take any decision.

The representative of MOP noted that based on the preparedness of the project as assessed by CEA, they had recommended grant of LOA to various power projects. With a view to ensure that such projects come up during 11<sup>th</sup> Plan, the COD of December, 2011 was decided in the meeting of SLC (LT) held on 12.11.2008. However, many of the projects which were authorised LOAs are likely to come up during the first half of 12<sup>th</sup> Plan. He observed that the review should aim to weed out the non-serious players and the project developers who have already made considerable progress in setting up the project (s) but may not be able to commission their projects before December, 2011 should not be affected. He also pointed out keeping in view the present coal availability position in CIL, even if they are commissioned, they may not be able to get coal supplies. Keeping in view all the relevant facts discussed in the meeting, the Committee decided that the following general principles will be adopted for examination of the status of the projects already authorised LoAs:-

- (i) In respect of cases where the validity of LoA(s) has already expired and the concerned coal company has taken action for forfeiture of CG(s)and cancellation of LOA, no further action is required ;

- (ii) In respect of cases where the project developer did not achieve the special milestones applicable within the original specified period but has been able to achieve all the milestones, including special milestones, within the validity period of 24 months, CIL/concerned coal company would accept the same and take further necessary action as per the terms & conditions of the LoA for concluding FSA;
- (iii) In respect of cases where the validity of LoA has expired but the project developer has not been able to achieve the milestones, including special milestones, within the validity period, further action may be taken by the concerned coal company as per the provisions of LoA for forfeiture of CG(s) and cancellation of LOA.
- (iv) In respect of cases where the LoA is still valid, CIL/concerned coal company was advised to take necessary action as per the terms & conditions of the LoA;
- (v) In respect of cases where the LOA is still valid and LOA holder has not been able to achieve the financial closure so far, a notice may be issued by the concerned coal company within 15 days of the issue of minutes of this SLC(LT) meeting, seeking response as to why the LOA may not be cancelled. LOA holder may be given 15 days time to respond to the notice. On receipt of response from the LOA holder, the concerned coal company/CIL will indicate their comments on cancellation or otherwise and send the same to Ministry of Coal within 30 days of receipt of the LOA holder's response, so that the matter can be submitted before the Committee in its next meeting for giving final recommendations in such cases;
- (vi) In respect of cases where the LoA holder has achieved all the milestones within the validity period of LoA and is willing to sign FSA as per the draft model FSA circulated by CIL, the coal companies would take necessary action accordingly.

CEA/MOP informed the Committee that many of the power projects which were authorised LoA as 11<sup>th</sup> Plan Projects are under construction and are unlikely to achieve COD before 31<sup>st</sup> December, 2011. Such projects are likely to be commissioned during the first half of the 12<sup>th</sup> Plan. Based on the recommendations of the CEA/MOP, the Committee recommended that a decision on deferment of Projects which have achieved all the milestones during the validity period of 24 months but could not achieve COD before December, 2011, the position would be reviewed in the next meeting and a decision on such cases would be recommended by the Committee for consideration of the competent authority;

Based on the general principles indicated above, the project wise status was reviewed by the Committee and the recommendations of Committee are given at ANNEXURE-II.

**ITEM NO.2: Other agenda items**

**(i) Change of location in respect of M/s Athena Chhattisgarh Power Pvt. Ltd.**

M/s Athena Chhattisgarh Power Pvt. Limited had submitted an application for issuance of LoA for their proposed power project at Bade Dumarpali Village, Kharsia Tehsil, Raigarh, Distt. Chhattisgarh. Based on the deliberations of SLC (LT) in its meeting held on 12.11.2008, the Committee had recommended authorisation of LoA for 1x660 MW capacity. The applicant had subsequently requested for change in the name of the power project from "Dumarpali Thermal Power Project" to "Singhitarai Thermal Power Project" and also change in the location of the power plant from "Bade Dumarpali Village, Kharsia Tehsil, Raigarh" to Singhitarai, Distt. Champa-Janjgir" of Chhattisgarh. CEA/MoP has informed that the location of the project for which final

recommendation was sent by CEA was at Singhitarai, Distt. Champa-Janjgir of Chhattisgarh. The matter was examined in the Ministry of Coal and it has been decided that the request for change of name of the project and location may be placed before the SLC(LT) for consideration.

SLC (LT) deliberated this case and recommended that while the "change of location" may be taken on record, the request for "change of name" as requested by the project developer, may be approved, subject to the condition that the project developer would meet all the milestones as per the provisions of the original LOA. The concerned coal company(s) shall issue only an addendum to the LOA accordingly.

**(ii) Delay in receipt of Commitment/Bank Guarantee by the Coal companies for issuance of LoA**

Coal India Limited had informed that they have received some requests from Power Utilities/IPPs for acceptance of Commitment Guarantee by the respective coal companies beyond the stipulated period of 30 days mentioned in the notice. In all these cases, Commitment Guarantee had been obtained from the bank within the stipulated period of 30 days but delay occurred in the process of delivery of CG to the designated offices of the concerned coal companies. The details of such applicants is as given below:-

- a) M/s Videocon Industries Limited – for 660 MW
- b) M/s Vandana Vidyut Limited – for 2x135 MW
- c) M/s Gujarat State Electricity Corporation Limited – for 500 MW

In the cases of Videocon Industries Limited, Vandana Vidyut Limited and GSECL, the Committee noted that the project developers had submitted the Commitment Guarantees and there was delay of a few days in receipt of CGs by the concerned coal companies. Therefore, the Committee recommended that the concerned coal company may issue revised notice seeking CG from these three project developers and on receipt of CG within the stipulated period indicated in the notice, issue LOA as per the provisions of NCDP.

In addition, there were six cases of Captive Power Plants (CPPs) who had also represented in the matter. The matter was examined in the Ministry of Coal and it was decided that SLC (LT) would examine each such case for decision individually. Accordingly, the Committee deliberated each case and made its recommendations, which are summarised below:

(i) In the case of CPPs of OPG Power Gujarat Pvt. Limited and Kanishk Steel Industries Limited, the applicant had indicated that the notice seeking CG was not received by them and returned to the concerned coal company. Since the representative of concerned coal company could not either confirm or deny the claim made by the applicant, the Committee advised them to verify the claim made by the applicant and inform the factual position to the Ministry of Coal, so that a view on their request can be taken.

(ii) In the case of CPPs of Tannex Power Generation Pvt. Ltd., Gujarat Fluorochemical Ltd. And Ankit Metals Limited, based on the factual position available on record and as informed by the concerned coal company, the Committee recommended that their request for extension of time for submitting CG may not be agreed to.

(iii) In the case of CPP of Electro Steel Integrated Limited, the Committee noted that the notice seeking submission of commitment guarantee was not received and, therefore, he could not submit the CG to the concerned coal company. In view of this, the Committee recommended that extension of time for submitting the CG may be granted to them. Accordingly, revised notice seeking CG may be issued by the concerned coal company and on receipt of CG within the stipulated period of notice, LOA may be issued as per the provisions of NCDP.

**(iii) Enhancement in capacity of Power Projects**

The Ministry of Coal had received requests from the following Power Projects developers for enhancement in capacity, as per details given below:-

Sl No.	Name of the Project	LoA recommended capacity	Revised capacity for which approval of SLC(LT) has been sought
1.	Talwandi Sabo Power Limited, Mansa, Punjab	3x600 MW	(1800 : 3x660 MW (1980 MW))
2.	Nabha Power Limited, Nalash, Patiala, Punjab	2x600 MW	(1200 : 2x700 MW (1400 MW))
3.	Hinduja National Power Corporation Limited, Visakhapatnam, Andhra Pradesh	2x500 MW	(1000 : 2x520 MW (1040 MW))

These requests were examined in the Ministry of Coal. As per instructions of SLC (LT) for Power in its meeting held on 29.1.2010, enhancement in capacity upto 20%, without additional coal commitment, can be considered in case of projects being considered as 11<sup>th</sup> Plan projects and recommended by MoP for enhancement. As per the commissioning schedule given by all the above said three project developers, however, these projects are likely to be commissioned during the 12<sup>th</sup> Plan period only.

**The Committee deliberated on the request for enhancement in capacity of these three cases and approved the same, subject to the following conditions:**

(i) No additional coal would be considered on account of such enhancement. The project developer will have to meet the milestones, including the special milestones, if any, as applicable with reference to the original LOA. The permission will be one time permission and any further request for revision/reduction/enhancement would not be allowed for the said project during the validity of the LOA.

(ii) The approved revised enhanced capacity would be considered for milestone purposes.

**(iv) Enhancement of Capacity beyond 20%**

M/s Dinabandhu Steel & Power Limited had requested for grant of long-term coal linkage in respect of their 8 MW CPP at Kalinga Nagar Growth Centre, Jakhpura, Jajpur, Orissa. The SLC (LT) for Power in its meeting held on 6.11.2007 recommended for issuance of LoA and MCL issued the LoA. The applicant subsequently requested for enhancement in capacity from 8 MW to 10 MW, without additional coal. MCL had advised them to approach Ministry of Coal/SLC(LT) for change in the capacity. Representative of MCL informed that the LOA holder had achieved all the milestones,

except change in the capacity. **The Committee considered this request and agreed to the same, even though the proposed enhancement exceeded the normal 20% allowed under the existing guidelines. MCL would sign FSA with the applicant as per the provision of NCDP, subject to fulfilment of commercial formalities, if any, in this regard.**

**(v) Grant of Authorisation for 3 MW Captive Power Plant**

M/s Suguna Poultry Farm Limited, Coimbatore, Tamil Nadu had made an application on 13<sup>th</sup> July, 2008, seeking long-term coal linkage for setting up 3 MW CPP at Coimbatore, Tamil Nadu. In August 2008, the SLC (LT) had recommended that captive power plants of less than 5 MW may not be considered for linkage/LoA. The guidelines of MoP issued in October, 2009 also provide that applications for less than 10 MW may not be considered for recommendation by MoP. However, Ministry of Agriculture and Cooperation and Ministry of Power had recommend this particular case for consideration in SLC (LT). **The Committee deliberated this case and felt that there is no special justification for relaxation of the norm and therefore rejected the request.**

**(vi) Request for enhancement in capacity after expiry of validity period of LoA**

M/s Shree Sidhbalil Ispat Limited had requested for grant of long-term coal linkage in respect of their 12 MW CPP at C-2, Chandrapur (Tadali) Growth Centre, MIDC, Tadali, Chandrapur, Maharashtra. SLC (LT) for Power (CPP) in its meeting held on 6.11.2007 recommended for issuance of LoA for 1x12 MW CPP. LoA was issued on 3/5.6.2008 with the validity of 24 months. Later on, the applicant requested for enhancement in the capacity from 12 MW to 12.8 MW.

Representative of WCL informed that they had issued LOA for 12 MW CPP of M/s Sidhbalil Ispat Limited, Chandrapur, Maharashtra. From the documents submitted towards achievement of milestones by the unit within the stipulated period of LoA, it was observed that the unit is setting up 20 MW CPP, of which 7.2 MW is generated from WHRB and 12.8 MW from CFBC/AFBC. The Environment clearance given by the Environment Department, Government of Maharashtra is for 20 MW. Order for the main plant & equipment is also for 20 MW STG turbine generator. Since the LoA has been issued for 12 MW capacity and the documents submitted are for 20 MW capacity (7.2 MW WHRB + 12.8 MW CFBC/AFBC), the unit has failed to achieve the milestones as per the LoA issued for 12 MW.

**The Committee was informed that in similar cases where the LOA holder has not been able to achieve the milestones, the coal companies have taken action for forfeiture of CG. Therefore, it may not be appropriate to consider any relaxation in this case. Based on the discussions, the Committee did not agree to this request.**

**(vii) Change of Category from CPP to IPP**

In the year 2004, M/s DPSC Limited requested for grant of long-term coal linkage in respect of their 2x10 MW Chinakuarli Power Station. In the agenda note of the SLC(LT) for its meeting held on 27.10.2004, this proposal was included in the category of CPP and SLC(LT) approved long-term coal linkage for the same. Subsequently, DPSC Limited submitted request for grant of long-term coal linkage for 10 MW expansion unit and a 12.2 MW plant, to be situated at Dishargarh Power Station. ECL informed the Committee that DPSC was supplying power to ECL and was also drawing coal on historical basis and therefore, the Committee had recommended issuance of linkage for the same in



the year 2006. Therefore, as on date, M/s DPSC Limited has total linkage for 42.2 MW from ECL. (2x10+10+12.2). In June 2008, DPSC informed Ministry of Coal that the category of the plant may be changed from CPP to IPP, as it has wrongly been classified as CPP.

The Committee deliberated on this request. After discussions, it was recommended that the matter may be re-examined by the Ministry of Power, keeping in view all relevant facts, and thereafter send their comments/recommendations to the Ministry of Coal, which will be examined further for taking a view on this request.

The Committee also deliberated on a similar case of NSPCL- M/s Bhilai Captive Power Plant (2x250 MW Project), a joint venture of NTPC and SAIL. This applicant was granted linkage by the SLC(LT) for Power as a Captive Power Plant. However, subsequently, CEA/Ministry of Power had recommended conversion of this project from the category of CPP to IPP, as per the provisions of Electricity Rules, 2005. CIL had made a reference to the Ministry of Coal as to whether the price to be charged from this power project should be as CPP/IPP. This case was also discussed by the Committee and after deliberations, it was recommended that the matter may be re-examined by Ministry of Power keeping in view all relevant facts, and thereafter send their comments/recommendations to the Ministry of Coal, which will be examined further for taking a view on this request. Meanwhile, the Committee recommended that coal supplies to NSPCL-Bhilai CPP may be continued from SECL and they may be charged CPP prices, till a final view on their status is taken by Ministry of Coal and communicated to CIL.

**(viii) Configuration change in the capacity of the plant within the overall approved LoA Capacity**

(a) M/s Suryalakshmi Cotton Mills Limited requested for grant of long-term coal linkage in respect of their proposed CPP of 2x12.5 MW at 9 Km Ramtek Mouda Road, Village Naghardhan, Taluk Ramtek, Distt. Nagpur, Maharashtra. SLC(LT) in its meeting held on 29.1.2010 recommended for issuance of LoA. WCL issued LoA on 18/19<sup>th</sup> June, 2010, which is valid upto 18<sup>th</sup> June, 2012, M/s Suryalakshmi Cotton Mills Limited submitted a request for change in the unit size/configuration from 2x12.5 MW to 1x25MW.

(b) Similarly, M/s Indo Rama Synthetic(I) Limited, Nagpur, Maharashtra applied for grant of long-term coal linkage in respect of their proposed CPP of 2x15 MW at Nagpur, Maharashtra. SLC(LT) in its meeting held on 6.11.2007 recommended for issuance of LoA. WCL issued LoA on 21/22<sup>nd</sup> July 2009, which is valid upto 21<sup>st</sup> July 2011. Later on, M/s Indo Rama Synthetic (I) Limited submitted a request for change in the unit size/configuration from 2x15 MW to 1x30 MW.

Both the above requests were examined by the Committee. Since there was no change in the overall approved LOA capacity, the Committee agreed to both requests, subject to the condition that there would be no additional coal commitment. However, the LOA holder has to meet all the milestones within the stipulated validity period of LOA.

**Krishnapatnam Thermal Power Project of APGENCO**

In the year 2006, APGENCO submitted an application seeking issuance of LoA for 2x800 MW power project to be set up at Krishnapatnam, Andhra Pradesh by APGENCO. Based on the recommendations of Ministry of Power, the SLC (LT) in its meeting held on 20.12.2006

recommended for issuance of LoA for 2x800 MW. The LoA was issued on 23.2.2007 and its validity expired on 22.9.2009, as it was valid for 30 months.

SLC(LT) in its meeting held on 8.4.2010 had, inter-alia, reviewed the status of all linkages/LoAs. As per the minutes of this meeting, as the status of this project was not known, CEA/MoP were requested to obtain the same and inform the Committee in its next meeting. MoP sent a status report in the matter on the preparedness of the project. As per commissioning schedule indicated therein, while the first unit is likely to be commissioned by August 2012, the second unit is likely to be commissioned by February 2013.

The representative of MCL informed that APGENCO had achieved all the milestones as per the original LOA issued in February, 2007. CEA/MOP informed that the project is in advanced stage and would come up during early 12<sup>th</sup> Plan period. Based on the recommendations of CEA/MOP, the Committee authorised MCL/CIL to sign FSA as per the CIL model, subject to completion of commercial formalities by APGENCO.

**(ix) Delay in obtaining Environment and Forest clearance and procedure to regulate such cases**

In the past SLC(LT) had approved issuance of LoAs for a number of Power Projects. LoAs have also been issued in those cases. Some of the LoA holders have represented to the Ministry of Coal that due to delay in obtaining Environment and Forest clearance, they are unable to achieve the milestone(s) pertaining to Environment and Forest clearance within the stipulated period. The Committee deliberated this issue. **After discussions, the Committee recommended that as it would not be possible to take a general view on such requests, it should be examined on case to case basis and a view needs to be taken on merit.**

**(x) Continuation of 100% coal supplies in respect of project developers allocated coal block(s) and where clearance of MoEF has not been accorded**

Requests were received from M/s Chhattisgarh Steel & Power Limited and M/s Anjani Steels Pvt. Ltd. for continuation of coal supply @ 100% of normative requirement in respect of their CPPs/Sponge Iron Plants beyond the normative date of production of the coal block allotted. They have informed that MoEF forest clearance for their allocated coal blocks are getting delayed. The Committee deliberated on this issue. It was noted that in the past, in only one case, similar dispensation was accorded and the validity of that extension would expire in May 2011. The Committee noted that there are a number of coal block allocatees who are facing similar problems in obtaining EC/FC clearance from MoEF, which is engaging the attention of the Govt. at the highest level. It was, therefore, recommended that a view on such requests may be taken once a final decision is taken by the Govt. on the issue of "Go and No Go" area.

**(xi) Review of linkage of CPPs who have not achieved milestones**

During the meeting of the SLC(LT) for Power held on 23.10.2008, the Committee, inter alia, reviewed the status of linkages issued to CPPs where neither plants have been commissioned nor the FSAs have been executed. The Committee had recommended cancellation of linkages of many cases, where the Committee felt that the linkage holder had not set up the project or where the progress in setting up the project was not satisfactory. However, while approving the minutes of the meeting, the Competent Authority had directed that the cases may be revisited for further review

instead of straightaway cancellation of linkages. Accordingly, it was decided that in respect of 7 cases, CIL may be asked to sign FSA and in respect of 19 cases, CIL may be asked to issue final notice seeking project status. The above decision of the MoC was conveyed to CIL, with the request to take necessary action in respect of these 26 cases. The status of these CPPs, as furnished by CIL, is given below:

- (a) There are two cases viz. Corporate Ispat Alloys (25 MW) and Hindalco Industries Ltd. (15 MW) where FSAs have been concluded.
- (b) There are two cases viz. Ultratech Cement (46 MW) and Grasim Cement (23 MW) where Ministry of Coal has approved revision in configuration of the CPPs and subsequently, CIL was requested to re-examine the matter of signing FSAs with these CPPs, based on clarifications furnished by the two units.
- (c) In respect of remaining 22 cases, SLC(LT) recommended that CIL would take a final view on cancellation of linkage or signing of FSA based on the terms and conditions of the linkage order in each case and inform the Ministry of Coal of the action taken in the matter, for information of the Committee.

**(xii) Supply of coal to M/s Wardha Power Co. Limited**

A representation dated 22<sup>nd</sup> February, 2011 was received from M/s Wardha Power Company regarding commencement of coal supply to their power plant at Warora, Maharashtra from a coal source other than cost plus coal blocks of WCL as the dedicated mines for this project have not come into production. The IPP was sanctioned "tapering linkage" initially by the SLC(LT), which was subsequently converted to "normal linkage" from the cost plus mines of WCL by SLC(LT). The applicant has informed that all 4 units have been commissioned but as the "cost plus" mines have not commenced production, they are not getting any supply, CEA vide their letters dated 7<sup>th</sup> January, 2011 and 3<sup>rd</sup> February 2011 recommended supply of coal to three units, which were reportedly commissioned by then, pending conclusion of FSA with WCL.

The Committee deliberated on this issue. After discussions, it was recommended that within the overall agreed quantity of 347 MTs to be supplied by CIL to power utilities during 2011-12, CEA would recommend the coal allocation for these 4 units, based on commissioning status. CIL would meet the coal requirement, based on MOU to be valid for a period of one year. The source/coal company and the price for such coal supplies will be decided by CIL. During this period, if the production from the cost plus mines commences, part of the requirement may be met from such production as per the guidelines issued vide Ministry of Coal letter No.23022/14/2008-CPD dated 7.10.2008.

**(xiii) Vedanta Alumina Limited**

M/s Vedanta Alumina Limited (VAL) had stated that out of 4 units for which LoA was issued, 2 units were commissioned earlier and 'consent to operate' was submitted to MCL along with all relevant documents. However, for the balance 2 units, the "consent to operate" was delayed by the Orissa State Pollution Board. The original LoA had the condition that all the required milestones must be achieved on or before 24 months from the date of LoA. Amongst many other milestones, the consent to operate, the commissioning certificate for smelter and CPP were part of milestones. They had completed all other milestones for these 2 units and necessary documents were submitted

to MCL in 2009 itself except the above referred milestones which were received on 2.2.2011 and submitted to MCL on 8.2.2011 (after expiry of the validity period). However, MCL had encashed their BG in the meanwhile. VAL has requested to reinstate their LoA, sign FSA and refund the amount encashed against their BG.

Representative of MCL stated that M/s Vedanta Alumina Limited was issued 2 LoAs: one for 5x135 MW and another for 4x135 MW. M/s VAL has completed all the milestones in respect of LoA for 5x135 MW and FSA was concluded and coal is being released. As regards 4x135 MW CPP, it had met all the milestones for 2 out of 4 units for which FSA was signed. However, they did not submit commissioning of CPP or commissioning of EUP for the balance 2 units. Meanwhile, milestones for CPPs were modified by CIL vide their letter dated 23.2.2010, deleting the commissioning of EUP and commissioning of CPP, which were earlier mandatory before signing of FSA. The modified milestones were also notified by MCL on its website. Though M/s VAL had achieved all the milestone as per the modified provisions, it neither responded to this modification nor approached MCL for conclusion of FSA for their remaining 2 units within the validity period. The Committee was informed that this is a case where the LOA holder did not approach the coal company, even though he had met all the modified milestones.

**After discussions, the Committee recommended that MCL may take a legal opinion on this issue and based on the legal opinion take further necessary action. Action taken in the matter to be intimated to the Ministry of Coal for apprising the Committee in its next meeting.**

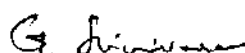
**(xiv) Representation from M/s Central India Power Co. Limited regarding extension of time for meeting the milestones.**

M/s Central India Power Co. Limited had informed that based on the recommendation of SLC(LT), they were issued Letter of Assurance (LoA) for their proposed 2x334 MW Thermal Power Plant at Bhadrawati, Distt. Chandrapur, Maharashtra on 6.10.2010. Therefore, the validity of the LoA would expire on 5<sup>th</sup> October, 2012. The applicant has informed that there are 11 milestones mentioned in the LoA on which they have made considerable progress. While the LoA was issued for 2x334 MW, the applicant is proposing to put up 1x660 MW Power Project, for which TOR has been approved by MoEF. The company has made a request that their capacity may be revised from 2x334 MW to 1x660 MW. They have also made a request that the time for achievement of milestones for the proposed revised capacity may be allowed.

**The Committee, after deliberations, agreed to the request for change in configuration of the project from 2X 334 MW to 1X660 MW. However, the request for extension of time for achieving milestones was not agreed to. The LOA holder has to meet all the milestones as per the provisions of LOA and in case, he fails to achieve the same, the coal company would take further action as per the terms and conditions of LOA.**

**(xv) Reduction in capacity of M/s Star Paper Mills Limited CPP**

SLC(LT) for Power in its meeting held on 6.11.2007 regularised the capacity of 6.2 MW in respect of M/s Star Paper Mills Limited and in the same meeting, the Committee also recommended issuance of LoA for 11.2 MW CPP instead of 5 MW CPP. Now M/s Star Paper Mills Limited has submitted a request for correction in the capacity of the CPP from 11.2 MW to 5 MW CPP and



commencement of supply of coal. LoA was issued by CCL on 11.2.2009, which was valid upto 10.2.2011 (i.e. 24 months from the date of issue of LoA). The applicant requested for correction on 4.2.2011 within the validity of LoA.

Comments of CCL were sought in the matter as to whether the applicant has fulfilled all the milestones within the validity period. CCL has stated the following:-

(i) As per recommendation of SLC(LT) held on 6.11.2007, Item No.7, point No.20, under heading "fresh CPP case", LoA was issued to M/s Star Paper Mills Limited, Saharanpur, UP for 11.2 MW CPP on 11.2.2009. Against the total linkage of 17.4 MW, the installed capacity of the unit, during the course of inspection, was found to be only 11.2 MW. With regard to achievement of milestones within the validity period of LoA, CCL has informed that the unit has achieved all the milestones for 11.2 MW CPP within the validity period of LoA.

Based on the comments of CCL, the Committee agreed to the request of M/s Star Paper Mills Limited for reduction of LoA from 11.2 MW to 5 MW issued by CCL and signing of FSA for 5 MW, subject to commercial formalities.

**(xvi) Requests for Change in configuration**

Requests were received from M/s Indiabulls Power Ltd. and Indiabulls Realtech Ltd. For change in the configuration of the IPPs, for which LoAs have been issued, based on the recommendations of the SLC(LT) for Power. The details of the requests received in this regard are summarised below:-

Name of the project/Developer	Location of the proposed IPP	Configuration of the IPP as recommended by the SLC(LT)/Date of meeting of SLC(LT)	Proposed configuration of the IPP	Date of Issue of LoA and validity of LoA
1	2	3	4	5
Indiabulls TPP/Indiabulls Realtech Ltd.	Nasik, Distt. Maharashtra	Sinnar, Distt. Maharashtra 2X660 MW (1320 MW) – Phase-I 12.11.2008	5X270 MW (1350 MW) Phase-I	11.6.2009 10.6.2011
Indiabulls TPP/Indiabulls Power Ltd. (Formerly Sophia Power Company Ltd.)	Amaravati, Distt. Maharashtra	Nandgaonpet, Distt. Amravati, Maharashtra 2X660 MW (1320 MW) – Phase-I 12.11.2008	5X270 MW (1350 MW) – Phase-I	6.6.2009 5.6.2011
Indiabulls TPP/Indiabulls Realtech Ltd.	Nasik, Distt. Maharashtra	Sinnar, Distt. Maharashtra 2X660 MW (1320 MW) – Phase-II 8.4.2010	5X270 MW (1350 MW) Phase-II	26.10.2010 25.10.2012
Indiabulls TPP/Indiabulls Power Ltd. (Formerly Sophia Power Company Ltd.)	Amravati, Distt. Maharashtra	Nandgaonpet, Distt. Amravati, Maharashtra 2X660 MW (1320 MW) – Phase-II 8.4.2010	5X270 MW (1350 MW) – Phase-II	10.11.2010 9.11.2012

SLC(LT) for Power in its meeting held on 29.1.2010 decided the principles/guidelines for considering requests for enhancement/reduction in capacity of power plants. As per these

*G. Prasad*

guidelines, reduction in total capacity/unit size/number of units and enhancement upto 20% of the unit size is permissible subject to certain conditions. The above cases were not covered under the above guidelines. Therefore, the Committee deliberated on the request for change in configuration in respect of all 4 cases and recommended acceptance of change in configuration, subject to the following conditions:-

- (i) This permission will be one time permission and no further request for revision/reduction/enhancement in the capacity/unit size would be permitted during the validity of LoAs.
- (ii) There will be no additional coal commitment due to change in configuration of the project(s).
- (iii) The approved revised capacity would be considered for milestone purposes.
- (iv) The project developer has to achieve all the milestones for the revised approved capacity as indicated in column 4 of the table given above. In case, he fails to achieve the milestones, further action would be taken by the concerned coal company as per the provisions of the LOA(s).

(xvii) Any other item with the permission of Chair - The following items were discussed and the decisions/recommendations in respect of each case are given below:-

**(a) Enhancement in capacity approved by SLC(LT)**

The Committee noted that at present, the guidelines approved by the SLC(LT), in its meeting held on 29.1.2010, allow enhancement in capacity/configuration of the units, subject to the conditions prescribed therein. However, it has been noticed that there has been delay in considering such requests by the Ministry of Coal due to procedure applicable in such cases. After discussions, it was decided that in future, the following procedure shall be adopted for considering the requests for enhancement in the unit size/capacity of the project, where LOAs have already been issued:-

- (i) The LOA holder shall apply to the concerned coal company for seeking enhancement in the unit size/capacity and such request should be made within the validity period of the LOA.
- (ii) The concerned coal company would examine the request in consultation with Ministry of Power, take a decision and inform the LOA holder accordingly;
- (iii) In case such enhancement is allowed, the LOA holder would be required to achieve all the milestones as per provisions of LOA within the validity period for the revised enhanced unit size/capacity of the project;
- (iv) No additional coal would be considered on account of such enhancement in unit size/capacity size;
- (v) In case the LOA holder is unable to achieve the milestones for the revised enhanced capacity, the concerned coal company would take further action as per the provisions of LOA;
- (vi) The revised procedure for processing of such requests by the coal companies shall be applicable from the date of issue of the minutes of this SLC(LT) meeting. No action will be taken on any request pending in the Ministry of Coal from the date of issue of the minutes of this SLC(LT) meeting.

*G. D. Sharma*

**(b) Reduction in capacity approved by SLC (LT)**

The Committee noted that at present, the guidelines approved by the SLC(LT), in its meeting held on 29.1.2010, allow reduction in capacity/configuration of the units, subject to the conditions prescribed therein. However, it has been noticed that there has been delay in considering such requests by the Ministry of Coal, due to procedure applicable in such cases. After discussions, it was decided that in future, the following procedure shall be adopted for considering the requests for reduction in the unit size of the project, where LOAs have already been issued:-

(i) The LOA holder shall apply to the concerned coal company for seeking reduction in the unit size or overall reduction in size of the project and such request should be made within the validity period of the LOA;

(ii) The concerned coal company would examine the request in consultation with Ministry of Power, take a decision and inform the LOA holder accordingly;

(iii) The coal quantity would be worked out by CIL/concerned coal company on the basis of revised reduced capacity and unit size and subject to fulfilment of milestones for the revised reduced capacity. FSA for the approved revised reduced quantity would be concluded by the concerned coal company;

(iv) In case such reduction in unit size or overall capacity of the project is allowed, the LOA holder would be required to achieve all the milestones as per provisions of LOA within the validity period for the revised unit size/capacity size of the project;

(v) In case the LOA holder is unable to achieve the milestones for the revised reduced capacity, the concerned coal company would take further action as per the provisions of LOA;

(vi) The reduction in total capacity and unit size will be permissible subject to pro-rata enforcement of Bank Guarantee and in default of approved reduced capacity, enforcement of full Bank Guarantee for the remaining amount as applicable under Ministry of Coal guidelines No.23011/47/2009-CPD dated 1.7.2009 (copy available on MOC website [www.coal.nic.in](http://www.coal.nic.in));

(vii) The revised procedure for processing of such requests by the coal companies shall be applicable from the date of issue of the minutes of this SLC(LT) meeting. No action will be taken on any request pending in the Ministry of Coal from the date of issue of the minutes of this SLC(LT) meeting.

**(c) Change in configuration within overall SLC (LT) approved capacity**

The Committee also recommended that similar procedure, as outlined above, would be adopted in cases involving change in configuration of unit size, within the overall SLC (LT) approved capacity, for which LOA(s) have been issued.

**(d) Change in name of the company without change in management/shareholding pattern etc.**

The Committee noted that at present, the linkage/LOA holders apply to Ministry of Coal seeking change in name of the company, due to various factors as a result of change in management, change in shareholding pattern, approval by the Registrar Of Company (ROC),

amalgamation, demerger, court orders etc. The Committee decided that in future, all requests from linkage/LOA holders for change in the name of the company, duly certified by ROC/Assistant ROC, without involving any change in management/shareholding pattern would be examined by the concerned coal company and decide them suitably. The coal company would prescribe the procedure to be followed for considering such requests. On effecting any such change of name, the concerned coal company shall inform the Ministry of Coal accordingly. However, the requests for change in name of the company as a result of other reason(s) like change in management/shareholding pattern, amalgamation, demerger, court orders etc. shall continue to be processed in the Ministry of Coal, as per extant procedure.

The request(s) already received in the Ministry for change of name on the basis of ROC approval till the date of issue of these minutes will be decided by the Ministry of Coal and the revised procedure shall be applicable in respect of request(s) received thereafter.

**(e) Change in configuration of unit size of M/s Jhabua Power Ltd.**

M/s Jhabua Power Ltd. was issued LoA for setting up 1X300 MW Power Project on 25.7.2008, which expired on 24.7.2010. Subsequently, another LoA was issued on 6.6.2009 and 11.6.2009 by SECL and MCL respectively and the validity of the 2<sup>nd</sup> LOA is upto 5<sup>th</sup> June/10<sup>th</sup> June, 2011.

Jhabua Power Ltd. requested for change of location of the IPP from "Village Bamnia, Distt. Jhabua, Madhya Pradesh to Village Barela-Gorakhpur, District Seoni, Madhya Pradesh" and also change in configuration in the capacity of the power plant from 2X300 MW to 1X600 MW. This request was examined in the Ministry of Coal and the competent authority had approved the request for change of location on 15.4.2011, subject to certain conditions. While approving the change in location, the competent authority had also approved that the request for change in configuration from 2X300 MW to 1X600 MW may be placed before the SLC(LT) in its meeting scheduled on 18.4.2011. The request for change in configuration from 2X300 MW to 1X600 MW was discussed by the Committee and agreed to, subject to the following conditions:-

- (i) No additional coal would be considered on account of change in configuration of the project;
- (ii) The project will have to meet the milestones, including special milestones if any applicable with reference to both LoAs;
- (iii) This permission will be one time permission and no further request for revision/reduction/enhancement would be permitted for the said capacity/unit size during the validity of LoA;
- (iv) The approved revised enhanced capacity or enhanced unit size would be considered for milestone purposes.

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*G. Jaiswal*



**ANNEXURE II**

**List of cases granted linkage/LOA and where the projects have been commissioned and coal supply have started (Annexure-I of Appendix to the agenda)**

SI No	Name of the Coal Company	Name Of the Unit	Date of SLC(LT) meeting	Capacity Approved (MW)	Date of execution of MOU	Recommendation of SLC(LT) in its meeting held on 18.4.2011
1	CCL	Chandarpura TPS Unit 7 PO: Chandarpura. Dist: Bokaro	26.08.2003	250	18.03.2010	The Committee was informed that in respect of cases at SI No 1 to 20 of the list, the plants have been commissioned and all of them are either drawing coal or ready to take coal. However in respect of SI No 21 – Rapwest Power Ltd., it was pointed out by the coal company that the project developer has to obtain revised MoEF clearance for using coal, as the original clearance granted by MoEF for this project was based on usage of lignite. The Committee requested CEA/MoP to advise the project developer to take necessary action in the matter. In respect of balance 20 cases, the Committee noted the position and decided that no further action may be required.
	CCL	Chandarpura TPS Unit 8 PO: Chandarpura Dist: Bokaro	26.08.2003	250	10.07.2010	
2	CCL	Rosa Power Supply Co. Ltd Unit I (Stage 1) Hardoi Road, Shahjahanpur 242 401, Uttar Pradesh	26.08.2003	300	27.11.2009	The Committee was informed that in respect of cases at SI No 1 to 20 of the list, the plants have been commissioned and all of them are either drawing coal or ready to take coal. However in respect of SI No 21 – Rapwest Power Ltd., it was pointed out by the coal company that the project developer has to obtain revised MoEF clearance for using coal, as the original clearance granted by MoEF for this project was based on usage of lignite. The Committee requested CEA/MoP to advise the project developer to take necessary action in the matter. In respect of balance 20 cases, the Committee noted the position and decided that no further action may be required.
	CCL	Rosa Power Supply Co. Ltd. Unit II (Stage 1) Hardoi Road Shahjahanpur 242 401, Uttar Pradesh	26.08.2003	300	27.11.2009	
3	BCCL	Maiton Right Bank TPS (DVC) (Capacity changed from 1000 MW to 2x525 MW)	12/13.10 2010	525		
4	SECL	Lanco Amarkantak Unit-1 (IPP), Lanco Amarkantak Power Pvt. Ltd. Plot No 130, 2nd Floor	11.05.2006	300	24.07.10	

*G. Srinivas*

Road No 2  
Banjara Hills  
Hyderabad-500034

5	SECL	Lanco Amarkantak Unit-2 (IPP) Pathad, Lanco Amarkantak Power Pvt. Ltd. Plot No 130 2nd Floor Road No 2 Banjara Hills. Hyderabad-500034	11.05.2006	300	24.07.10
6	MCL	Vijayawada-IV (Andhra Pradesh Power Generation Corpn Ltd ) Vidyut scudha. Khairatabad. Hyderabad	15.12.2000	500MW	26.2.10
7	NCL	TPS of Lanco- Anpara Power Private Ltd (2x500 MW revised to 2x600 MW). Anpara Dist Sonbhadra U P (IPP) (Linkage for 1000 MW + 200 MW LoA @90%)	01.06.2003/1 2.11.08 (SLC -LT Linkaged granted prior to NCDP).	1000 + 200	
8	MCL	Raichur- Unit-8 (Karnataka Power Corpn Ltd ). Shakti Bhavan. #82 Race Course Road Bengaluru	11.05.2006	250MW	5.5.10
9	MCL	Hissar TPS unit 1 (Rajiv Gandhi TPP) Haryana Power Generation Corpn Ltd 16/VII Vidyut Nagar Hissar	20.12.2006	600 MW	21.05.10
10	MCL	Jhajar TPS Haryana Plot No A-8A, Sector-24 Post Box No 13. NOIDA.	20.12.2006	3X 500MW	04.09.10

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11	MCL	Parli Unit-II TPS (Maharashtra State Power Generation corp'n. Ltd.), Bandra (East) Mumbai	11.05.2006	250MW	30.09.10
12	MCL	Paras Expn.-II TPS (Maharashtra State Power Generation corp'n. Ltd.), Bandra (East) Mumba	11.05.2006	250MW	30.09.10
13	SECL	Kota-V Unit-7 (RRVUNL), Unit 1 & 2, Rajasthan Rajya Vidyut Utpadan Nigam Ltd., Vidyut Bhawan, Janpath, Jyoti Nagar, Jaipur- 482008	11.05.2006	195	24.07.10
14	SECL	Chabra TPS (RRVUNL), Rajasthan Rajya Vidyut Utpadan Nigam Ltd., Vidyut Bhawan, Janpath Jyoti Nagar, Jaipur- 482008	11.05.2006	2x250	24.07.10
15	SECL	Suratgarh-IV (RRVUNL), Rajasthan Rajya Vidyut Utpadan Nigam Ltd., Vidyut Bhawan, Janpath Jyoti Nagar, Jaipur- 482008	11.05.2006	250	24.07.10
16	MCL	Hissar TPS unit 2 (Rajiv Gandhi TPP); Haryana Power Generation Corp'n Ltd., 16/VII, V dyut Nagar, Hissar.	20.12.2006	600 MW	21.05.10
17	ECL	Budge Budge Extn Unit-III Pujali, Budge Budge, South 24 Pg. West Bengal	12.11.2008	250 MW	

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	BCCL	Budge Budge Extn. Unit-III, Pujal Budge Budge. South 24 Pg. W B (CESC) (FSA through LoA only for 5 years)	12 11 08		
18	SECL	NTPC-SAIL Power Company Private Limited, Near Purena Village. Bhilai (East)- 490021	26.08.2003	2x250	24 07 10
19	CCL	NCCP, Dadri Unit 5, Dadri, Stage- II, Gautambudh Nagar (UP)	20 12 2006	490	09.01 2010
	CCL	NCCP, Dadri Unit 6, Dadri, Stage- II, Gautambudh Nagar (UP)	20 12 2006	490	25 01 2010
20	MCL	Sterilite Energy Ltd (SEL) (Phase-1) Jharsuguda, Orissa	02.08.2007	600 MW	14.08 10
21	MCL	Raj West Power Ltd. of M/s JSW Energy Limited. Bhadresh Barmer, Rajasthan Unit-1 (out of 8 units)	29.01.2010	135 MW	

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**List of cases Granted linkage/LOA where the projects have achieved the milestones but coal supply is yet to start (Annexure-II of Appendix to the agenda)**

Sl. No.	Name of the power plant and project developer	Name of the coal company	Date of SLC (LT) meeting	Capacity (MW)	Date of LOA	Recommendation of SLC(LT) in its meeting held on 18.4.2011
1	Bellary TPS Unit-II KPCL Bellary, Karnataka.	MCL	02.08.2007	500	25.09.08	Committee was informed that milestones completed and FSA signed.
2	Anpara-D TPS. UPRVUNL.	NCL	02.08.2007	500	1.10.08	Committee was informed that all milestones have been completed Further action to be taken as per the terms and conditions of LoA.
3	Bara TPS. UPRVUNL	NCL	02.08.2007	1980	24.01.2009	Committee was informed that all milestones have been completed. Further action to be taken as per the terms and conditions of LoA.
4	Karchana TPS UPRVUNL	NCL	02.08.2007	1320	24.01.2009	Committee was informed that all milestones have been completed Further action to be taken as per the terms and conditions of LoA.
5	Rihand III Phase I NTPC	NCL	02.08.2007	500	22.01.09	Committee was informed that all milestones have been completed Further action to be taken as per the terms and conditions of LoA.

6	Jhajjar Thermal Power Project(Case-2) Vill Jhansi Jhajjar Dist., Haryana	CCL	02.08.2007	1320 MW	13/10/08	Committee was informed that all milestones have been completed. Further action to be taken as per the terms and conditions of LoA.
7	Rihand STPS St. lit. Bijpur, Sonbhadra, U.P. (NTPC); LOA @90% level) Phase-II	NCL	12.11.08	500	25.06.09	Committee was informed that all milestones have been completed. Further action to be taken as per the terms and conditions of LoA.
8	M/s Bina TPP(Units 1 & 2) Bina Power Supply Company Ltd. (Subsidiary of Jaiprakash Power Venture Ltd.), Bina, M.P.	CCL	12.11.08	500MW	2/6/2009	Committee was informed that EC and FC have been achieved but the documents were submitted beyond stipulated date. In view of the decision of the Committee that if the project developer has achieved the milestones within the overall validity period, the documents may be accepted and further action be taken as per the terms and conditions of LoA.
	M/s Bina TPP(Units 1 & 2) Bina Power Supply Company Ltd. (Subsidiary of Jaiprakash Power Venture Ltd.), Bina, M.P.	SECL	12.11.2008		06.06.2009	
9	M/s Rosa Power Supply Co. Ltd, TPS Phase-II (IPP); Vill. - Rosa, Dist. - Shajahanpur, UP	CCL	12.11.2008	600MW	2/6/2009	Committee was informed that EC and FC have been achieved but the documents were submitted beyond stipulated

						date. In view of the decision of the Committee that if the project developer has achieved the milestones within the overall validity period, the documents may be accepted and further action be taken as per the terms and conditions of LoA.
10	NRI Power & Steel Pvt. Ltd., Khamardin, Sargaon Pathariya Mungeli Distt' Bilaspur CG	SECL	29.01.2010	1x7.5 (Bio Mass)	03.06.10	Committee was informed that the issue relates to reduction in BG and the matter has been referred by SECL to CIL. CIL to take urgent decision and inform SECL for taking further necessary action
11	Wardha Power Co. Ltd	WCL	29.1.2010	4x135	3.12.2009	The case been dealt as agenda item SI No (xiii) of the additional agenda item and decision of the Committee has been recorded
12	M/s. Neeraj Power Pvt. Ltd Siltara Industrial Area Raipur, CG (Bio-Mass Plant)	SECL	6.11.2007	7.5MW	13.01.10	Committee was informed that the issue relates to reduction in BG and the matter has been referred by SECL to CIL. CIL to take urgent decision and inform SECL for taking further

*G. Srinivasan*

							necessary action
13	Durgapur Steel TPS (DVC), Durgapur, West Bengal	ECL	20.12.2006	1000 MW	Pre NCDP LOA		Committee was informed that all milestones have been completed. Further action to be taken as per the terms and conditions of LoA.
14	NTPC (Bongaigoan) TPS 3rd Unit ( 1 X 250 MW)	ECL	20.12.2006	250 MW	Pre NCDP LOA		Committee was informed that all milestones have been completed. Further action to be taken as per the terms and conditions of LoA.
15	KODERMA TPS, Damodar Valley Corporation.	MCL	20.12.2006	1000	Pre NCDP LOA		The Committee was informed that the documents submitted by the project developer have been verified with reference to the original LoA and found in order. MCI/CHL to take further necessary action as per the terms and conditions of original LoA.

*G. Srinivasan*



List of cases issued LOA in 2010 where the validity period will expire in 2011/2012 (Annexure-III of Appendix to the agenda)

Sl. No	Name Of the Unit	Coal Company	Date of SLC (LT) meeting/ MOC letter	Capacity Approved (MW)	Date of issue of LOA	Recommendation of SLC(LT) in its meeting held on 18.4.2011
<b>CASES RELATED TO SLC(LT) 08.04.2010</b>						
1	India Bulls Power Ltd. (Amravati Thermal Power Project)	MCL	08.04.10	2x660	03.11.10	The Committee noted that the request of the project developer for change in configuration of both the projects have been considered at agenda item Sl No. (xvii) of additional agenda and decision of the Committee has been recorded. Subject to the conditions recommended by the Committee for change in configuration, the cases at Sl.No.1 and 2 would be regulated as per the terms and conditions of LoA.
	India Bulls Power Ltd. (Amravati Thermal Power Project)	WCL	08.04.10		10.11.10	
2	India Bulls Nasik Thermal Power Project of India Bulls Realtech Ltd., Phase-II, Sinnar, Distt. Nasik, Maharashtra	SECL	08.04.10	1320 (2x660)	26.10.10	
	India Bulls Nasik Thermal Power Project of India Bulls Realtech Ltd., Phase-II, Sinnar, Distt. Nasik, Maharashtra	WCL	08.04.10		29.11.10	
3	Mahanadi Thermal Power Project of M/s Lanco Mahanadi Power Private Limited (now renamed as Lanco Vidarbha Thermal Power Private Limited), Near Dahgaon Village, Wardha Distt. Maharashtra. (Now approved at Village Mandva, Pular and Beigaon Distt Wardha.	SECL	08.04.10	660	26.10.10	

*G. Arora*

Maharashtra						LoA
4	Marut Clean Coal and Power Limited Bandakhar Korba, Chhattisgarh	SECL	08.04.10	300	26.10.10	The Committee noted that validity of the LoA is upto 25 <sup>th</sup> October 2012 and the project would be regulated as per the general principles indicated in the minutes and the terms and conditions of LoA
5	Adani Power Maharashtra Ltd. Village Tiroda Distt Gondia, Maharashtra	SECL	08.04.10	140 (2x660) = 1320 MW	18.11.10	The Committee noted that validity of the LoA is upto 17 <sup>th</sup> November 2012 and the project would be regulated as per the general principles indicated in the minutes and the terms and conditions of LoA. As regards LoA for 140 MW which is under process, the concerned coa company informed that once the BG confirmation from the concerned bank is received they would be able to issue LoA
		WCL	08.04.10	LOA for 1180 MW already issued by SECL & WCL LOA for balance 140 MW to be issued by SECL & WCL	Under Process	

*G. Shivaram*

6	Chhabra TPP, Extn Project, Phase-II (Unit-3 & 4) RRVUNL Chokl Motipura Village, Tehsil Chhabra, Baran Distt., Rajasthan	SECL	08.04.10	500 (2x250)	26.10.10	The Committee noted that validity of the LoA is upto 25 <sup>th</sup> October, 2012 and the project would be regulated as per the general principles decided by the Committee as indicated in the minutes and the terms and conditions of LoA
7	Kalisindh TPP (Unit-1), RRVUNL, Nimoda Village, Jhalawar Distt Rajasthan	SECL	08.04.10	600	26.10.10	The Committee noted that validity of the LoA is upto 25 <sup>th</sup> October, 2012 and the project would be regulated as per the general principles decided by the Committee as indicated in the minutes and the terms and conditions of LoA
8	Adhunik Power & Natural Resources Limited (II-Unit) Helasong Chandia, Kandra Distt: Saraikela, Kharswan, Jharkhand	CCL	08.04.10	270	25.09.10	The Committee noted that validity of the LoA is upto 24 <sup>th</sup> September, 2012 and the project would be regulated as per the general principles decided by the Committee as indicated in the minutes and the terms and conditions of LoA.

*G. Anand*

9	M/s Bajaj Hindusthan Ltd. Utraula Dist: Balrampur (U.P)	CCL	08.04.10	2X45	23.08.10	The Committee noted that validity of the LoA is upto 22 <sup>nd</sup> August 2012 and the project would be regulated as per the general principles indicated in the minutes and the terms and conditions of LoA. The Committee was informed that FC and EC clearances for all the projects at SI No 9 to 13 have been obtained and the projects likely to be commissioned during the 11 <sup>th</sup> Plan.
10	M/s Bajaj Hindusthan Ltd. Kundarki Dist: Gonda: U.P)	CCL	08.04.10	2X45	23.08.10	
11	M/s Bajaj Hindusthan Ltd. Maqsoodpur Dist: Shahjahanpur (U.P)	CCL	08.04.10	2X45	23.08.10	
12	M/s Bajaj Hindusthan Ltd. Khambarkhera Dist: Khera: U.P)	CCL	08.04.10	2X45	23.08.10	
13	M/s Bajaj Hindusthan Ltd. Barkhera Dist: Pilibhit: U.P)	CCL	08.04.10	2X45	23.08.10	
14	Nava Bharat Power Pvt Ltd. Mahalaxmi House 8-2-583/3, Road No 9 Banjara Hills Hyderabad	MCL	08.04.10	520 MW	11.08.10	The Committee was informed that FC has not been achieved so far. The Committee decided that further action may be taken by the concerned coal company as per the terms and conditions of LoA.
15	Tamilnadu Electricity Board Electricity Avenue, 10th Floor, 144, Anna Salai, Chennai; (Mettur TPS)	MCL	08.04.10	500 Mw	29.10.10	The Committee noted that validity of the LoA is upto 28 <sup>th</sup> October 2012 and the

G. Srinivas

16	Tamilnadu Electricity Board, Electricity Avenue, 10th Floor, 144, Anna Salai, Chennai - North Chennai TPS)	MCL	08.04.10	600 MW	29.10.10	project would be regulated as per the general principles indicated in the minutes and the terms and conditions of LoA. The Committee was also informed that TNEB has to obtain revised MoEF clearance for the change in configuration. CEA/MoP was requested to advise the project developer accordingly.
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**CASES RELATED TO BULK TENDERING**

1	NTPC, Solapur Thermal Power Project, Dist- Solapur, Maharashtra	MCL	MOC letter dated 9th March 2010	2x660	11.11.10	These projects at Sl No 1 to 5 relate to authorization of LoA as 12 <sup>th</sup> Plan Projects under "Bulk Tendering" process approved by the Govt. These projects have not been given any special milestones and would be regulated by the terms and conditions of LoA.
2	NTPC, Mouda Extension, Dist- Nagpur, Maharashtra	MCL	MOC letter dated 9th March 2010	2x660	11.11.10	
3	Meja Thermal Power Project (Joint venture of NTPC and UPRVUNL), Dist- Allahabad (UP)	SECL	SLC (LT) dt. 29.01.10 & MOC letter dated 9th March 2010	1320 (2x660)	13.11.10	
4	Nabinagar TPS (Joint Venture of NTPC & B.S.E.B.)	CCL	SLC (LT) dt. 29.01.10 & MOC letter dated 9th March 2010	3x660	15.11.10	
5	Raghunathpur Phase -II, Dist- Purulia, West Bengal	CCL	SLC (LT) dt. 29.01.10 & MOC letter dated 9th March 2010	2x660	30.12.10	

**CASES RELATED TO SLC(LT) 29.01.2010**

1	Adani Power Maharashtra Ltd, Phase II,	SECL	29.01.10	1X560	18.11.10	Committee was informed that FC has been achieved. The project to be regulated as per the terms and conditions of LoA.
2	Balco P O Balco Nagar Dist: Korba, CG	SECL	29.01.10	600 (2x300)	03.06.10	Committee was informed that FC document submitted by the project developer needs to be verified. The concerned coa- company would take further necessary action as per the terms and conditions of LoA which is valid upto 2 <sup>nd</sup> June, 2012
3	D B Power Deogarh, Si- hi ( 1x660 MW )	NCL	29.01.10	1X660	19.07.10	Committee was informed that FC and EC were achieved beyond the stipulated period as per the provisions of LoA. The project to be regulated as per the general principles decided by the Committee as indicated in the minutes and the terms and conditions of LoA.
4	EMCO energy Limited Wardra, Dist Chandrapur Maharashtra	SECL	29.01.10	1x300	03.06.10	Committee was informed that EC and FC have been achieved. To be regulated as per the terms and conditions of

						LoA
5	Gaps Power & Infrastructure Pvt. Ltd., Shendra, MIDC, Aurangabad	WCL	29.01.10	13 MW	02.08.10	WCL informed that the LoA has been withdrawn. Committee noted the same.
6	Gupta Energy Pvt. Ltd. Usagaon, Chandrapur, MS	WCL	29.01.10	2X270	14.6.10	Committee was informed that FC has not been achieved. To be regulated as per the general principles decided by the Committee as indicated in the minutes and the terms and conditions of LoA
7	Ind-Barath Power (Madras) Limited of Ind-Barath-infra (P) Ltd	MCL	29.01.10	660	24.11.10	Committee was informed that while FC has been achieved, EC documents submitted have to be checked/verified MCL to take necessary action and the case to be regulated as per the terms and conditions of LoA
8	Jindal Power Limited Tamnar, Raigarh Chhattisgarh	SECL	29.01.10	1200 (2x 600)	25.06.10	Committee was informed that EC and FC is yet to be achieved. To be regulated as per the general principles decided by the Committee as indicated in the minutes and the terms and conditions of LoA
9	Jindal Power Limited Tamnar, Raigarh Chhattisgarh	MCL	29.01.10		10.08.10	Committee was informed that EC and FC is yet to be achieved. To be regulated as per the general principles decided by the Committee as indicated in the minutes and the terms and conditions of LoA

G. Prakash

10	Lanco Amarkantak Power Ltd. (Formerly Lanco Amarkantak Power Pvt. Ltd.) Pathad Korba, Chhattisgarh	SECL	29.01.10	1x660	03.06.10	Committee was informed that FC was not achieved within the stipulated period of LoA. To be regulated as per the general principles decided by the Committee as indicated in the minutes and the terms and conditions of LoA
11	M/s Corporate Power Ltd, Chatarpur, Distt Latehar Jharkhand-2 UNITS OF 270 MW each i.e 540 MW	CCL	29.01.10	2X270	26.6.10	Committee was informed that FC and EC has been achieved. To be regulated as per the terms and conditions of LoA
12	M/s Mathan Right Banks TPS for its 2nd unit of 525 MW located at: DAMBHAUN, PO: BERB ENBIYA, DIST: DHANBAD (JH)	CCL	29.01.10	1X525	25/08/06 2010	Committee was informed that FC and EC have been achieved. To be regulated as per the terms and conditions of LoA
13	Malwa Thermal Power Project: MPGCL (now known as Shree Singari TPP; Vill Purna, Distt Khandwa MP	SECL	29.01.10	1200 (2x 600)	25.06.10	Committee was informed that FC and EC have been achieved. To be regulated as per the terms and conditions of LoA
14	North Chennai Thermal Power Project (Stage-II) TNEB	MCL	29.01.10	600	17.7.10	Committee was informed that FC has been achieved and EC is yet to be submitted. To be regulated as per the general principles

*G. Srinivas*



						decided by the Committee as indicated in the minutes and the terms and conditions of LoA
15	NRI Power & Steel Pvt Ltd., Khamardin, Sargaon Pathariya, Mungel Distt Bilaspur CG	SECL	29.01.10	1x7.5 (Bio Mass)	03.06.10	Committee was informed that FC and EC have been achieved To be regulated as per the terms and conditions of LoA
16	NTPC Mouda STPS Unit-II Stage-I, Mouda Distt Nagpur	WCL	29.01.10	1x500	21.6.2010	Committee was informed that FC and EC has been achieved To be regulated as per the terms and conditions of LoA
17	Patel Energy Limited (an SPV of Patel Engineering Limited), Bhavnagar Gujarat	SECL	29.01.10	1x500	12.07.10	Committee was informed that FC has not been achieved as per the terms and conditions of LoA. To be regulated as per the general principles decided by the Committee as indicated in the minutes and the terms and conditions of LoA
18	PEL Power Limited (an SPV of Patel Engineering Limited)	MCL	29.01.10	500	27.8.10	Committee was informed that FC has not been achieved as per the terms and conditions of LoA To be regulated as per the general

*G. Srinivas*

						principles decided by the Committee as indicated in the minutes and the terms and conditions of LoA
19	Raj West Power Limited of M/s JSW Energy Limited Bhadresh Barmer/Rajasthan	SECL	29.01.10	540 (50% of 8x135)	03.06.10	Committee was informed that while FC has been achieved, the EC obtained by the project developer is for usage of lignite and he is required to obtain EC for usage of coal. The project developer to take necessary action. CEA informed that they would also be advising project developer accordingly.
20	Raj West Power Limited of M/s JSW Energy Limited Bhadresh Barmer/Rajasthan	MCL	29.01.10	540	17.6.10	Committee was informed that EC and FC have been achieved. To be regulated as per the terms and conditions of LoA.
21	Satpura TPS (Extension) Unit 10 & 11 Saran Dist. Betul M.P.	WCL	29.01.10	2X250	12.13.07	Committee was informed that EC and FC have been achieved. To be regulated as per the terms and conditions of LoA.
22	Sterlite Energy Ltd	MCL	29.01.10	1800	14.7.10	Committee was informed that EC and FC have been achieved. To be regulated as per the terms and conditions of LoA.
23	Vallur TPS Phase II, Tamilnadu Energy Company Limited (a JV of NTPC and TNEB)	MCL	29.01.10	500	26.06.10	Committee was informed that EC and FC have been achieved. To be regulated as per the terms

G. Srinivas

						and conditions of LoA
24	Vidarbha Industries Power Ltd. Plot No 3, Butibori, MIDC Industrial Area, Butibori Nagpur	WCL	29.01.10	1X300	12/13.7.2010	Committee was informed that EC and FC have been achieved. To be regulated as per the terms and conditions of LoA
25	Videcon Industries Ltd	MCL	29.01.10	660	26.6.10	Committee was informed that FC has not been achieved. To be regulated as per the general principles decided by the Committee as indicated in the minutes and the terms and conditions of LoA
26	Vindhyachal STPP Stage-IV, (2x500 MW); NTPC	NCL	29.01.10	2X500	15.06.10	Committee was informed that FC has not been achieved. To be regulated as per the general principles decided by the Committee as indicated in the minutes and the terms and conditions of LoA
27	Puri Power & Sugar Ltd., (Earlier known as Puri Sakhar Karkhana Ltd.) Khursapur, Bela Umrer Dist. Nagpur	WCL	29.01.10	24.5 MW	FSA is to be concluded	Committee was informed that FSA has already been concluded. No further action required
<b>CASES RELATED TO OTHER SLC(LT) s</b>						

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1	M/s. Neeraj Power Pvt. Ltd. Siltara Industrial Area, Raipur, CG (Bio-Mass Plant)	SECL	6.11.2007	7.5MW	13.01.10	Committee was informed that FC has not been achieved. To be regulated as per the general principles decided by the Committee as indicated in the minutes and the terms and conditions of LoA
2	TPP of M/s Ideal Energy Projects Ltd., Bela, Nagpur Maharashtra (MPP)	SECL	12.11.08	270	18.02.10	Committee was informed that FC has not been achieved. To be regulated as per the general principles decided by the Committee as indicated in the minutes and the terms and conditions of LoA.
3	M/s Aparna Infraenergy Ltd. Kawathala Chumur Dist.Chandrapur, MS	WCL	12.11.2008	250	16/17th July'2010	Committee was informed that FC has not been achieved. To be regulated as per the general principles decided by the Committee as indicated in the minutes and the terms and conditions of LoA
4	M/s Jinhuvish Power Gen.Pvt. Ltd. Bijora, Tah: Mahagaon, Dist Yavatmal, MS	WCL	12.11.2008	2x250	8.6.2010	Committee was informed that FC and EC have not been achieved. To be regulated as per the general principles decided by the Committee as

						indicated in the minutes and the terms and conditions of LoA
5	M/s Central India Power Co.Ltd Bhadrawati	WCL	12.11.2008	2x334	6.10.2010	Committee was informed that no documents regarding achievement of FC and EC have been submitted. The Committee noted that this case has also been dealt under Item SI. No (xv) of additional agenda item and further action would be taken as per the decision of the Committee in respect of that item
6	MAHAGENCO Cost Plus Tapering Linkage for Parli & Bhusawal TPS	WCL	02.08.2007	3000	10.5.2010	Committee was informed that FC and EC have been achieved only for 250 MW of Parli TPS against total capacity of 3000 MW for which tapering linkage has been authorized. WCL to take necessary action for signing of FSA for 250 MW of Parli TPS and for the balance capacity authorized in the LoA, they would be regulated as per the general principles decided by the committee as indicated in the

						minutes and the terms and conditions of LoA
7	NSL Nagapatnam & Infratech Pvt. Ltd ( 2x660 MW)	MCL	12.11.2008	2x660	28.06.10	Committee was informed that while FC and EC have been achieved. It is for a different location other than mentioned in the LoA. It was noted that no formal request for change in location has been received in the Ministry of Coal. To be regulated as per the general principles decided by the committee as indicated in the minutes and the terms and conditions of LoA.

G. Srinivasan

List of cases granted linkage/LOA but where the project developers have not achieved the milestones, along with the details of deficiency in each case shown in the remarks column (Annexure-IV (a) of Appendix to the agenda)

(a) POWER UTILITIES HAVING PER NCDP LOA OR LOA GRANTED IN MARCH, 2008 AND WHERE THERE ARE NO SPECIAL MILESTONES

Sl. No	Name of the coal company	Name of the power plant and project developer	Date of SLC (LT) meeting	Capacity (MW)	Date of LOA	Recommendation of SLC(LT) in its meeting held on 18.4.2011
1	MCL	Haldia Energy Ltd. (Formerly CESC Ltd) Phase-I	02 08 2007	600 MW	6 08 08	Committee was informed that the request for change in unit size from 1x600 MW to 2x300 MW has already been approved by the Ministry of Coal. The milestones with reference to the original LoAs would be verified by the concerned coal company and further action would be taken as per the general principles decided by the committee as indicated in the minutes and the terms and conditions of original LoAs.
2	MCL	LANCO Group Ltd. Phase-I, Babandh Village, Dhenkanal	02 08 2007	660 MW	29 12 08	Committee was informed that FC has not been achieved and the validity of LoA has also lapsed. The concerned coal company would verify the achievement of milestones as applicable in the LoA and take

*G. Srinivas*

						necessary action as per the general principles decided by the committee as indicated in the minutes and the terms and conditions of LoA.
3	MCL	Rayalseema TPS Stage-III Unit-V, Kadapa	02.08.2007	1 X 210 MW	18.03.09	Committee was informed that the plant has been commissioned and therefore no further action for review would be required.
4	MCL	Rayalseema TPS Stage-III Unit-VI, Kadapa	02.08.2007	1 X 500 MW	18.03.09	Committee was informed that while FC has been achieved EC has not been submitted to the coal company. To be regulated as per the general principles decided by the committee as indicated in the minutes and the terms and conditions of LoA.
5	SECL	EMCO LTD.	17.05.2006	270 MW	Pre NCDP LOA	Committee noted that the request of the project developer for change of configuration from 2x135 MW to 1x300 MW is yet to be approved. The documents of FC and EC originally submitted were with reference to 2x135 MW.



						<p>However, the project developer subsequently submitted EC and FC for capacity of 300 MW. Decision on the pending request for change in configuration to be taken by Ministry of Coal and communicated to CIL/concerned coal company. To be regulated as per the general principles decided by the committee as indicated in the minutes and the terms and conditions of LoA.</p>
6	MCL	Simhadri Expansion Stage-II Phase-I Visakhapatnam.	20.12.2006	500 MW	Pre NCDP LOA	Committee was informed that while FC & EC have been achieved, there is dispute on the total land requirement for the project. After discussions, the Committee decided that NTPC would inform the details of land requirement, as it is an expansion project and based on certificate to be provided by NTPC, the concerned coal company would
	MCL	Simhadri Expansion Stage-II Phase-I Visakhapatnam	02.08.2007	1 X 500 MW	26.12.08	

*G. Jaisankar*

						take further necessary action for scrutinizing and acceptance of the same. Action taken would be intimated to the Committee.
7	MCL	Talwandi Sabo Power Ltd. PSEB Pansa. Talwandi Sabo. Bhatinda Punjab	02.08.2007	3 X 600 MW	18.7.09	Committee noted that the request for change in configuration has been dealt under Item S1. No. of additional agenda item and the case would be regulated as per the decision of the Committee against that item.
8	NCL	Obra Extn. Phase-1 (UPRVUNL) Sonebadhra, Uttar Pradesh	02.08.2007	500 MW	1.10.08	Committee was informed that as EC and FC were not achieved. NCL took action for forfeiture of bank guarantee which has been challenged by UPRVNL and the matter is under subjudice. Further action will be taken by NCL as per court directions.
9	SECL	Marwa TPS (CSEB), Dist. Jajpur, Champa, Chattisgarh (Tapering Linkage)	02.08.2007	1000 MW	12.09.08	Committee was informed that milestones have been achieved and the project is under advanced stage of implementation.
10	SECL	Nabha Power Ltd., Bhawanigarh, Nabha Road, Nabha Punjab	02.08.2007	1200 MW	11.12.08	Committee noted that the request for change in

*G. Dharma*

		{2x600 MW}				configuration has been dealt under Item SI.No.(iii) of additional agenda item and the case would be regulated as per the decision of the Committee against that item
11	WCL	Power Stations of MAHGENCO (Tapering Linkage)	02.08.2007	3000 MW	10.05.2010	Committee was informed that FC and EC have been achieved only for 250 MW of Parli TPS against total capacity of 3000 MW for which tapering linkage has been authorized. WCL to take necessary action for signing of FSA for 250 MW of Parli TPS and for the balance capacity authorized in the LoA, they would be regulated as per the general principles decided by the committee as indicated in the minutes and the terms and conditions of LoA.

*G. Sivaraman*

List of cases granted linkage/LOA but where the project developers have not achieved the milestones, along with the details of deficiency in each case shown in the remarks column

(b) POWER UTILITIES WHO WERE GRANTED CLEARANCE IN THE SLC(LT) DATED 12.11.2008 AND DID NOT ACHIEVE SPECIAL MILESTONES OR THE MILESTONES SUBMITTED WERE NOT FOUND IN ORDER (Annexure-IV(b) of Appendix to the agenda)

SL. NO.	Name of TPP	Capacity (MW)	Concerned coal company	Date of LOA	Date of SLC(LT) meeting	Recommendation of SLC(LT) in its meeting held on 18.4.2011
1	Adani Power Maharashtra Pvt Ltd TPS Phase-I (2x660 MW) & Phase-II (1x660 MW) Vii. Tiroda. Dist.Gondia. Maharashtra (IPP) (Captive Block for 800 MW & LoA for 1180 MW)	1180	WCL  SECL	02.06.09  06.06.09	12.11.2008  12.11.2008	Committee was informed that this case has already been discussed at Sl No. 5 of list of cases issued LoA in 2010 where the validity period will expire in 2011-12
2	Anuppur TPP (Units-1&2) of M/s MB Power Madhya Pradesh) Ltd Mounari Anuppur Dist., M.P. (IPP)	1000 (Revise to 2X600 MW in SLC(LT) dated 29.01.10	SECL	06.06.09	12.11.2008	Committee was informed that while EC and FC have been achieved, documents were submitted late. The case would be regulated as per the general principles decided by the Committee as indicated in the minutes and as per the terms and conditions of LoA.
3	Bhavanapadu TPP (Phase-I) of M/s East Coast Energy Pvt. Ltd., SPV of Athena Energy Ventures Pvt. Ltd.), Bhavanapadu, Srikakulam Dist. A.P. (IPP) (LoA @70% level for Coastal TPS)	1320 (2X660 MW)	MCL	11.06.09	12.11.2008	Committee was informed that while EC and FC have been achieved, documents were submitted late. The case would be regulated as per the general principles decided by the Committee as indicated in the minutes and as per the terms and conditions of LoA.

G. Srinivasan

4	Bina TPP (Units-1&2) of M/s. Bina Power Supply Company Ltd (Subsidiary of M/s. JaiPrakash Power Venture Ltd.), Bina, M.P. (IPP)	500	CCL	25.05.09	12.11.2008	Committee was informed that while EC and FC have been achieved, documents were submitted late. The case would be regulated as per the general principles decided by the Committee as indicated in the minutes and as per the terms and conditions of LoA.
			SECL	06.06.09	12.11.2008	
5	DB Power Ltd Raigarh Dist. Chattisgarh	1200 (2x500 MW)	MCL	08.07.09	12.11.2008	Committee was informed that while EC and FC have been achieved, documents were submitted late. The case would be regulated as per the general principles decided by the Committee as indicated in the minutes and as per the terms and conditions of LoA.
			SECL	15.06.09		
5	Dharwal Infrastructure (P) Ltd. TPP (additional capacity) Tadali Growth Centre of MIDC, Chandrapur, Maharashtra (IPP) (2x270 MW revised to 2x300 MW) [IpsO-facto applicable]	330	SECL	06.06.09	12.11.2008	Committee was informed that EC and FC have been achieved within the stipulated period. The case would be regulated as per the terms and conditions of LoA.
7	GMR Energy Ltd (2x500 MW revised to 3x350 MW) Kamalanga, Angul Dist. Orissa (LoA prior to NCDP for 500 MW) (IPP) [IpsO-facto applicable]	550	MCL	06.07.09	12.11.2008	Committee was informed that EC and FC have been achieved within the stipulated period. The case would be regulated as per the terms and conditions of LoA.

G. Prakash

8	Ind-Barath Energy (Utkal) Ltd. of M/s Ind-Barath Infra(P) Ltd., Vill. Sanjabahal, Jharsuguda, Orissa (IPP) (250 MW revised to 2x350 MW LoA under NCDP for 250 MW) <b>[Ipso-facto applicable]</b>	450	MCL	08.07.09	12.11.2008	Committee was informed that while EC has been achieved within the stipulated period, documents regarding EC achievement were submitted late. The case would be regulated as per the general principles decided by the Committee as indicated in the minutes and as per the terms and conditions of LoA.
9	India Bulls Nasik TPP of M/s India Bulls Realtech Ltd., Sinnar Dist. Nasik Maharashtra (IPP)	1320	MCL	11.06.09	12.11.2008	Committee noted that the request for change in configuration of this project has been dealt under Item S. No. (xviii) of additional agenda item and agreed to subject to certain conditions. This case would be regulated as per the decision taken against that item. Committee was informed that EC has been achieved
			SECL	08.09.09	12.11.2008	
			WCL	15.12.09	12.11.2008	
10	Jhabua Power Ltd. TPP (Unit-2)(Formerly known as Kedia Power Ltd.), Bamnia Dist. Jhabua, MP (IPP) <b>[Ipso-facto applicable]</b>	300	SECL	06.06.09	12.11.2008	Committee noted that the request for change in configuration of the project from 2x300 MW to 1x600 MW has been dealt as additional agenda and the Committee had recommended the same, subject to certain conditions. Separately the request of the project developer for change in location has also been examined and agreed by the competent authority and orders are to be issued shortly. The project would be regulated by the decision of the Committee and also
			MCL	11.06.09	12.11.2008	

G. Srinivasan

						the orders issued by the Ministry of Coal on change in location
11	Korba West Power Co. Ltd. TPP (Unit-2) Raigarh, Chattisgarh (IPP)	300	SECL	06.05.09	12.11.2008	Committee was informed that while FC was achieved within the stipulated period. EC was achieved beyond the stipulated period. The Committee was informed that the request for change in configuration has been received in the Ministry of Coal but no decision has been taken so far. The case would be regulated as per the general principles indicated in the minutes and the terms and conditions of the LoA.
12	KVK Nilanchal Power Pvt Ltd. TPP (Units-2&3) Kandarei Khandua, Rahango Dalua, Dist. Cuttack, Orissa (IPP)	700 (2x350 MW)	MCL	11.06.09	12.11.2008	Committee was informed by MCL that all milestones against LoA of 700 MW have been achieved. The Committee advised MCL/CIL to take further necessary action for signing of FSA for 700 MW as per the provisions of the LoA.
13	Meenakshi Energy Pvt Ltd. Coastal TPP Thammenapatnam Vill. Near Krishnapatnam Port, Chilukar Mandal, Nellore Dist. A.P. (IPP)	600	MCL	11.06.09		Committee was informed that while EC was achieved within the stipulated period. FC was achieved beyond the stipulated period. The case would be regulated as per the general principles decided by the Committee as indicated in the minutes and the terms and conditions of the LoA.
14	Nav Bharat Power Pvt Ltd. Vill. Kharagprasad, Dist. Dhenkanal, Orissa (IPP) (2x520 MW revised to 3x350 MW)	530	MCL	11.06.09	12.11.2008	Committee was informed that fresh LoA for 3x350 MW issued as per

LoA prior to NCDP for  
520 MW.

decision of SLO/LT  
of 8.4.2010. The  
case would be  
regulated as per the  
general principles  
decided by the  
committee as  
indicated in the  
minutes and the  
terms and  
conditions of LoA

15	NCC Vamsadhara Mega Power Project (Units-1&2) of M/s. Nagarjuna Construction Co. Ltd., Sompeta, Dist. Srikakulam, A.P. (IPP)	1320	MCL	11.06.09		Committee was informed that amended LoA, as per instructions of Ministry of Coal valid upto the original period indicated in the earlier LoAs is being issued. The case would be regulated as per the general principles decided by the Committee and terms and conditions of original LoAs and amended LoAs, to be issued in this case.
			SECL	06.06.09		
16	R. K. M Powergen Pvt Ltd., TPP (Units-2,3,4) Janjgir, Champa Dist. Chattisgarh (IPP) <b>[Ipso-facto applicable]</b>	1050 (3X350 MW; LOA for 1X350 MW granted in SLO/LT) dated 02.08.07 exists	SECL	06.06.09	12.11.2008	Committee was informed that while FC and EC and other milestones have been submitted and achieved, the documents submitted indicate change in configuration from 4x350 MW to 4x360 MW. It was noted that no formal request for change in configuration has been received in the Ministry of Coal. The case would be regulated as per the



						general principles decided by the committee as indicated in the minutes and the terms and conditions of LoA
17	Rosa Power Supply Company Ltd. TPS Phase-II, Vill Rosa, Dist. Shanjahanpur, U.P. (IPP)	600	CCL	28 05 09	12 11 2008	Committee was informed that both FC and EC have been achieved. The case would be regulated as per the terms and conditions of LoA.
18	SKS Ispat and Power Ltd. Dist Raigarh Chattisgarh (IPP) (4x300 MW of which LoA under NCDP issued for 220 MW)	980(revised to 4X300 MW)	SECL	06 06 09	12 11 2008	Committee was informed that both FC and EC have not been achieved. The case would be regulated as per the general principles decided by the Committee as indicated in the minutes and the terms and conditions of LoA
19	Thermal Powertech Corporation (India) Ltd. (SPV of M/s. Gayatri Projects Ltd.), Polatippa Near Machilipatnam, A.P. (IPP)	1320	MCL	04 07 09		Committee was informed that while EC has been achieved, the documents against achievement of FC is for part loan sanction and details of water allocation have not provided by the developer. The case would be regulated as per the general principles decided by the Committee as indicated in the

						minutes and the terms and conditions of LoA.
20	M/s Dheeru Powergen Pvt. Ltd. TPP (Units-2&3) Korba, Chattisgarh (IPP)	700	SECL	06.06.09	12.11.2008	Committee was informed that both EC and FC have been achieved, beyond the stipulated period of LOA. The case would be regulated as per the general principles decided by the Committee as indicated in the minutes and the terms and conditions of LoA.
21	Warcha Power Co Pvt. Ltd. TPP (Units 1-3) Nandhara, Janjgir, Champa, Chattisgarh (IPP)	1800	SECL	11.06.09	12.11.2008	Committee was informed that while EC was achieved before the stipulated period, FC was achieved, beyond the stipulated period of LOA. The case would be regulated as per the general principles decided by the Committee as indicated in the minutes and the terms and conditions of LoA.
22	Dumarpali TPP (Unit 1) of M/s. Athena Chattisgarh Power Pvt. Ltd. ; Bade Dumarpali Vill; Kharsia, Raigarh, Chattisgarh	660	SECL	14.08.09	12.11.2008	Committee noted that the request for change in location of the power project has been dealt in Item SI No. (ii) of Additional Agenda item
23	TRN Energy Pvt. Ltd. Vill Paraghat & Beltukri Distt Bilaspur, Chattisgarh	600	SECL	03.07.2009	12.11.2008	Committee was informed that both EC and FC have been achieved. The Committee noted that the request for

						change in location of the project is under examination and decision of the Ministry of Coal would be communicated to CIL separately. The case would be regulated as per the terms and conditions of LoA.
24	GMR Energy Ltd. Phase-I Kamalga, Dhenkanal, GMR	1 X 500 MW (modified to 3X350 MW, LOA for 550 MW granted on 12.11 2008	MCL	25.07.08	02.08.2007	Committee was informed that both EC and FC have been achieved. The Committee noted that the request for change of name of the company has already been agreed to and conveyed to CIL for necessary action. The case would be regulated as per the terms and conditions of LoA.
25	Ind-Barath Energies Ltd., Ib Valley	1 x 250 MW (modified to 2X350 MW LOA for 450 MW granted on 12.11 2008	MCL	29.12.08	02.08.2007	Committee was informed that while EC was achieved within the stipulated period FC was achieved beyond the stipulated period. The Committee noted that the change in name of the company has already been agreed to and convey to CIL for necessary action. The case would be regulated as per the general principles decided by the Committee as indicated in the minutes and the terms and

						conditions of LoA
26	KVK Niachal Power Pvt. Ltd. Kandarei, Cuttack Dist. Orissa (earlier location was Kamalangana, Dhenkanal Dist. Orissa)	1 X 50 MW  (modified to 1x 300 - 2X350 MW pre-NCDP LOAs for 250 MW and LOA for 700 MW granted on 12.11.2008	MCL	9.08.08	02.08.2007	Committee noted that the request for change in configuration from 300 to 350 MW has been considered in the Ministry of Coa and the decision of the Ministry would be communicated to CIL shortly for further necessary action
27	Rinand III Phase I, NTPC	500 MW	NCL	16.08.09	02.08.2007	Committee was informed that both EC and FC have been achieved. The case would be regulated as per the terms and conditions of LoA.
28	R.K.M. Powergen Private Ltd (Phase-1), Chattisgarh (issued LOA for 3X350 MW as per recommendations of SLC(LT) dated 12.11.2008	350 MW (modified to 4X350 MW. LOA for 3X350 MW granted on 12.11.2008	SECL	29.07.08	02.08.2007	Already discussed under Item SI No 16 of this list
29	Jhabua Power Ltd (formerly known as Kedia Power Ltd), (Phase-1) Bamnia Dist. Jhabua MP	300 MW	SECL	01.08.08	02.08.2007	Already discussed under Item SI No 10 of this list

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30	SKS Ispat and Power Ltd. (Phase-1) Dist Raigarh, Chhattisgarh	220 MW (modified to 300 MW)	SECL	03.03.09	02.08.2007	Already discussed under Item SI No 18 of this list
31	Dheeru Powergen Pvt. Ltd. (Phase-1) Village Churni, Kotgora Division, Chhattisgarh	350 MW	SECL	14.12.09	02.08.2007	Already discussed under Item SI No.20 of this list
32	Dharwad Infrastructure (P) Ltd Phase-1 Tadali Growth Centre of MIDC, Chandrapur, Maharashtra	270 MW	SECL	20.08.08	02.08.2007	Committee was informed that while FC was achieved within the stipulated period, EC was achieved beyond the stipulated period. The case would be regulated as per the general principles decided by the Committee and the terms and conditions of LoA. See and the terms and conditions of LoA
33	Korba West Power Co Ltd. (Phase-1), Raigarh, Chhattisgarh	300 MW	SECL	25.07.08	02.08.2007	Already discussed under Item SI No.14 of this list.

The Committee noted that all the cases listed in Annexure-IV (c) of Appendix to the Agenda on which the recommendations of the Committee have been made in the respective places. Therefore, the Committee decided that this "repetitive list" may not require to be discussed.

(v) Cases where LoA was not issued (Annexure-V of Appendix to the agenda)

S. No.	Coal Company	Name of the Unit with address	Date of SLC (LT) meeting	Capacity Approved	Recommendation of SLC(LT) in its meeting held on 18.4.2011
1	SECL	TPP of M/s Videocon Industries Ltd Gaud/Champa, Janygir CG	29.01.2010	1x660	Committee noted that these three cases have been discussed under item SI.No (ii)

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2	SECL	Vandana Vidhyut Limited, Vill. Chhuri, Salora, Tehsil: Kathgora, Distt Korba CG	29.01.2010	270 (2x135)	- delay in receipt of commitment bank guarantee by coal companies for issuance of LoA and the recommendations of the Committee have already been made
3	SECL	Uka TPS (Extension Unit-6) Gujarat Songadh Gujarat	29.01.2010	1x500	
4	WCL	Adani Power Maharashtra Ltd., Tiroda Dist Gondia, MS	12.11.2008 & 29.01.2010	140 MW Tapering Linkage	This item was discussed at Sl. No 5 of list of cases issued LoA in 2010 where the validity period will expire in 2011-12 and recommendation of Committee has already been made
5	CCL	Mrs Ragunathpur TPS Stage -1 - 600 MW DVC Ragunathpur, Purulia, West Bengal (Tapering Linkage)	29.01.2010	600	CEA/MOP informed that both Regunathpur and Mejia Project of DVC are under advance stage and there is need to issue LoA for these two projects Based on the recommendations of CEA/MOP the Committee authorized issuance of LoA by CIL for both Ragunathpur (600 MW) and Mejia (500 MW) as per the provisions of NCDP
6	ECL	Mejia TPS (Phase II), DVC Mejia Bankura, West Bengal	29.1.2010	500 MW	
7	ECL	Muzaffarpur Thermal Power Project Stage II, Kanti Biji Utpadan Nigam Ltd (Joint Venture of NTPC & BSEB), Kanti, Muzaffarpur, Bihar	29.1.2010	2 X 195 MW	ECL representative informed that CG has now been submitted in both cases of Muzaffarpur and Bakreswar and LoAs are likely to be issued
8	ECL	Bakreswar TPS Unit V (WBPDCIL) (Pre NCDP Linkage)	26.8.2003 / 8.4.2010	210 MW	

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9	ECL	Farakka TPS, Stage III, NTPC, Farakka, West Bengal (Pre NCDP Linkage)	27.10.2004 / 8.4.2010	500 MW	ECL representative informed that notice seeking CG has been issued and on receipt of confirmed CG, LoA would be issued as per the provisions of NCDP.
10	ECL	Kahalgaon TPS, Stage II, Phase II, Kahalgaon, Bihar (Pre-NCDP Linkage)	7.9.2001 / 8.4.2010	500 MW	ECL representative informed that notice seeking CG has been issued and on receipt of confirmed CG, LoA would be issued as per the provisions of NCDP.
11	BCCL	Raghunathpur TPS (DVC)	02.08.2007	500 MW	CEA/MOP informed that Raghunathpur is under advance stage and there is need to issue LoA for this project. Based on the recommendations of CEA/MOP the Committee authorized issuance of LoA by CIL for Raghunathpur (500 MW) as per the provisions of NCDP.
12	CCL	Bokaro TPS-A (DVC), Bokaro (Jharkhand)	20.12.2006	500 MW	CEA/MOP informed that both Bokaro and Durgapur Project of DVC are under advance stage of construction. ECL informed that CG for Durgapur has been deposited and milestone documents have been verified and found in order and MOU/FSA will be considered after clearance from CIL. As regards Bokaro, based on the recommendations of CEA/MOP, the Committee authorized issuance of LoA by CIL as per the provisions of NCDP.
13	ECL	Durgapur Projects Limited (Unit-7A, 1X300 MW)	02.08.2007	300 MW	ECL informed that CG for Durgapur has been deposited and milestone documents have been verified and found in order and MOU/FSA will be considered after clearance from CIL. As regards Bokaro, based on the recommendations of CEA/MOP, the Committee authorized issuance of LoA by CIL as per the provisions of NCDP.
14	MCL	Tata Power Co. Ltd., Unit-V, Jojobera, Jamshedpur	02.08.2007	1 X 120 MW	Committee was informed that as CG was not submitted, LoA could not be

					issued. Committee decided that no further action is required
15	MCL	Adani Power Ltd	29.01.10	4X660	Committee noted that the SLC(LT) in its meeting held on 29.1.2010 recommended for issuance of LOA to two IPPs and 3 CPPs (Mundra TPP of Adani, TPP of Coastal Energen Pvt Ltd, CPP of Ind-Bharat Power at Karwar, CPP of Ind-Bharat Power at Tuticorin, CPP of JSW Limited and CPP of DCW Ltd) which were imported coal based power plants. The Committee authorized issuance of LOA for 30% of the capacity of the project for blending purposes. However, CIL informed that the demand of about 6 MT of coal for such power stations has not been included in the estimates of the Planning Commission and keeping in view the coal availability situation, CIL may not be able to meet this additional commitment. MOP was consulted and they have reiterated that the decision taken by the Committee may be got implemented. During the meeting
16	MCL	Coastal Energen Pvt Limited, Chennai	29.01.10	1200 (2X600)	



also, MOP reiterated their views and informed that as per their policy of October 2009, they will not be recommending indigenous coal for import based power plants coming up during 12<sup>th</sup> Plan and earlier decision may be implemented. Keeping in mind that one of the reasons subsequently stated by the Ministry of Power for recommending the case of Adani Power was that there is uncertainty in supply of imported coal, the committee felt that to cover such risks is not an appropriate reason for issue of LOA. After discussions, keeping in view the existing commitment and availability of coal to power sector during 2011-12 and onwards and the reason cited above, the Committee recommended that the authorization given to CIL for issuance of LOA for all such cases as indicated above of imported coal based power plants may be withdrawn.

*G. Jivane*

(iv) Other cases (Annexure VI of Appendix to the agenda)

TPP/PPs HAVING PRE-NCDP LOAs WHOSE AUTHORIZATION OF LOA IS WITHDRAWN/LAPSED OR THE CURRENT STATUS IS TO BE CONVEYED TO MOC FOR FINAL DECISION

SL. No.	Name of the Project /Plant	Project Developer	Capacity (MW)	Concerned Coal Company	Recommendation of SLC(LT) in its meeting held on 18.4.2011
1	PARICHHA EXTN	UPRVUNL	500	BCCL	The Committee was informed that CG has now been submitted and LOA is being issued
2	KOTHAGUEDEM - VI. Unit 1	APGENCO. KAKATIAYA	500	MCL	Committee was informed that the milestones submitted by the developer has been verified by MCL and found deficient. Hence Committee recommended action as per the terms and conditions of LOA
3	NLC - IB	NLC	1000	MCL	Committee was informed that neither milestones nor CG submitted. Committee recommended that no further action is required
4	CHOLA TPS	IPP	500	CCL	This case has been discussed at sl.no 14 of Annexure-V.

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5	MALWA TPS	MPSEB	1000	SECL	Committee noted that since authorization for old LOA withdrawn and new LOA issued, no further action is required.
6	KRISHNAPATNAM TPS	APGENCO	1600	MCL	Committee noted that this case has been discussed at item Sl.No (ix) of additional agenda items
7	BONGAIGAON- Unit 1& 2	NTPC	500	NEC	Committee was informed that the quantity allocation is under revision and once it is decided, notice inviting CG for issuance of LOA would be issued.

*G. Jeyaram*

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**ANNEXURE-II**

**NAME OF THE OFFICERS/EXECUTIVES WHO ATTENDED THE MEETING OF THE STANDING LINKAGE COMMITTEE(LONG TERM) ON POWER TO REVIEW THE STATUS OF EXISTING LINKAGES/LETTER OF ASSURANCE (LoAs) AND OTHER ITEMS RELATING TO EXISTING LINKAGES/LOAs HELD ON 18TH APRIL, 2011**

**Ministry of Coal**

1. Sh. Alok Perti, Special Secretary (Coal) and Chairman
2. Sh. R.K. Mahajan, Joint Secretary(I.A)
3. Sh. Y.P. Dhingra, Deputy Secretary (CPD)
4. Sh. G. Srinivasan, Under Secretary(CPD)
5. Sh. P.K. Dutta, Section Officer(CPD)

**Ministry of Power**

6. Sh. I.C.P. Keshari, Joint Secretary
7. Sh. V. Apparao, Director

**Central Electricity Authority**

8. Sh. M.S. Puri, Chief Engineer
9. Sh. Alok Saxena, Director
10. Sh. R.K. Sethi, Director
11. Sh. Sharad K Varshney, Deputy Director
12. Sh. K. Khemchandani, Asstt. Director

**Ministry of Railways**

13. Sh. P. Parhi, Director (TP)

**Planning Commission**

14. Sh. I. A. Khan, Joint Advisor(E)

**Coal India Limited and Coal Companies**

14. Sh. N.C. Jha, Chairman, CIL
15. Sh. R.K. Saha, CMD, CCI
16. Sh. T.K. Lahiry, CMD, BCCL
17. Sh. A.K. Singh, CMD, SECL
18. Sh. Rakesh Sinha, CMD, ECL

*G. Srinivasan*

19. Sh. V.K. Singh, CMD, NCL
20. Sh. A.K. Tiwari, Director(Tech), MCL
21. Sh. B.K. Saxena, Director(Tech), WCL
22. Sh. H.K. Vaidya, CGM(S&M-Opn), Marketing Division, Kolkata
23. Sh. A.C. Verma, GM(S&M), Kolkata
24. Sh. Rajesh Bhushan, C.S.M., CIL, Hqrs
25. Sh. B.K. Upadhyay, CIL, Delhi
26. Sh. R.M. Bansal, MCL, Hqrs
27. Sh. A.N. Pandey, G.M. (SRM), MCL
28. Sh. D. Datta, Sr. Manager, WCL
29. Sh. V.K. Singh, GM(S&M), ECL
30. Sh. S.K. Roy, Sr. Manager(S&M), SECL
31. Sh. G. J. Singh, CGM(S&M), SECL
32. Dr. Anurag Garg, Sr. Manager, SECL
33. Sh. Gopal Singh, SECL
34. Sh. M.L. Gupta, GM.(S&M), Delhi
35. Sh. V.K. Talwar, GM, CIL, RSO, Delhi
36. Sh. G.K. Vashishtha, CIL, Delhi

**NTPC**

37. Sh. S.N. Goel, ED(Fuel)
38. Sh. D. Saha, GM(FM)
39. Sh. A.K. Chhabra, DGM
40. Sh. C. Janarthan, DGM
41. Sh. G. Krishnamurthy, AGM
42. Sh. Deepak Kansal,

*G. Srinivas*