

MOST IMMEDIATE/MEETING NOTICE

File No.23011/108/2013-CPD

Government of India

Ministry of Coal

<<>>

New Delhi, the 12th September, 2013

OFFICE MEMORANDUM

Subject: Meeting of the Standing Linkage Committee (Long-Term) for Power to review the status of existing coal linkages/LoAs in Power Sector and other related matters.

In continuation to this Ministry's OM of even No. dated 02.09.2013 on the above mentioned subject, the undersigned is directed to forward herewith the **agenda** items to be discussed in the meeting.

2. **The meeting will be held at Bhabha Chamber, Scope Convention Centre, Scope Complex, 7 Lodhi Road, New Delhi-1100 03.**

3. All members are requested to kindly make it convenient to attend the meeting **on 13th September, 2013**. The meeting will be at 11.00 A.M. instead of 10.00 A.M. as informed earlier.


(S. Ashraf)

Deputy Secretary to the Government of India

To

1.	Additional Secretary, Ministry of Coal	Chairperson
2.	Principal Adviser(Energy), Planning Commission, Yojana Bhawan New Delhi. (Attn: Shri I.A.Khan, Joint Advisor (Coal))	Member
3.	Advisor (Projects), Ministry of Coal	Member
4.	Shri I.C.P. Keshari, Joint Secretary(Thermal), Ministry of Power, Shram Shakti Bhawan, New Delhi	Member
5.	Joint Secretary (Ports), Ministry of Shipping, Transport Bhawan, New Delhi	Member
6.	Director (Transport Planning), Ministry of Railways, Rail Bhawan, New Delhi	Member
7.	Chairman-cum-Managing Director, CIL, 10-Netaji Subhas Rd., Kolkata.- 700001	Member

8.	Director(Marketing), Coal India Limited, 15-Park Street, Kolkata	Member
9.	CMD's BCCL, CCL, ECL, MCL, NCL, SECL & WCL	Members
10.	Chairman-cum-Managing Director, Central Mine Planning & Design Instt Ltd., Gondwana Place, Kanke Rd., Ranchi.	Member
11.	Chairman-cum-Managing Director, SCCL, P.O. Kothagudem Collieries, Distt. Khammam-507101	Member
12.	Chairman, Central Electricity Authority, Sewa Bhawan, RK Puram, New Delhi	Member
13.	Chairman, NTPC, Scope Complex,, Lodhi Road, New Delhi-110003	Member

Copy to:

- i) Director(Technical), CIL, 10, NS Road, Kolkata
- ii) GM(S&M), CIL, 15-Park Street, Kolkata
- iii) CGM(CP), CIL, 10 NS Road, Kolkata
- iv) Shri A.C.Varma, GM(S&M), CIL, Scope Minar, Laxmi Nagar, Delhi

Copy for information and necessary action to:-

1.PS to Minister of Coal, 2. PS to MOS(C), 3.Sr. PPS to Secretary(Coal), 4. PPS to Additional Secretary(Coal), 5. PPS to Joint Secretary(LA), 6. PPS to Joint Secretary(Coal),


(S. Ashraf)

Deputy Secretary to the Government of India

✓ Copy to NIC, Ministry of Coal with a request to place it on the Website of this Ministry for information of all concerned.

MINISTRY OF COAL

AGENDA FOR THE REVIEW MEETING OF THE STANDING LINKAGE COMMITTEE (LONG TERM) FOR POWER TO BE HELD ON 13th SEPTEMBER, 2013

ITEM No. 1:

Confirmation of the minutes of the SLC(LT) review meeting held on 31.05.2013.

ITEM No. 2: To review the 9LoAs cases in the Annexure which are covered within the 78,000 MW plants approved by CCEA and in which there are some pending issues. A list of such cases is at Annexure.

ITEM No. 3: Migration of earlier models of FSA holder to a new one.

There are a few FSAs signed by CIL subsidiaries with power producers which provide for 50% as trigger level for penalty. These FSAs were signed prior to the issue of the presidential directive dated 04.04.2012 by which long term PPA was made mandatory for signing FSA for power producers. In these FSAs signed prior to 04.04.2012, the mandatory requirement of PPA was not there. After 04.04.2012 as well as in the latest Presidential Directive issued on 17.07.2013 long term PPA with DISCOMs is a mandatory requirement. Therefore, CIL has advised these power producers to migrate to the new model with long term PPAs. It is reported that they are reluctant to migrate to the revised model of FSAs apparently because of the fact that they are not having long term PPAs. As the requirement of long term PPA has been introduced as a mandatory requirement for all power producers to have FSAs, SLC(LT) may consider this issue for appropriate recommendations as to whether, such power producers should be allowed to continue in the existing FSA model till the validity period is over or whether they should be directed to sign the FSA in the latest model which has been decided upon by the CIL Board.

ITEM No. 4: Submission of Commercial Operation Date (COD) for Power Plants:

The issue relating to COD dates for signing of FSAs was deliberated in SLC (LT) Meeting dated 07.01.2013. It was agreed that for proper coal planning, Commercial

Operation Date (COD) has to be monitored. However, imposition of the penalty as earlier recommended by the Committee could be kept in abeyance at this stage. However, the LoAs would have to be cancelled in case COD is not achieved on time after following due process. The course of action recommended in earlier SLC(LT) meeting dated 14.02.2012 was reiterated and the following recommendations were made:-

- (i) The project wise COD dates as per estimation of CEA-MoP may be intimated to the MoC. Achievement of COD within the stipulated time would be mandatory for all the power projects to avoid cancellation of linkages/LoAs.
- (ii) MoP was to provide the details of estimated CODs project-wise in respect of plants commissioned during 2009-10, 2010-11 and to be commissioned during 2011-12 within a week from the date of last meeting. The same may be provided along with information of plants commissioned/to be commissioned during 2012-13 within 10 days.
- (iii) Imposition of penalty in case of non-achievement of COD may be kept in abeyance at this state. However, action for initiation of cancellation of LoA would be initiated after following due process in case of non-achievement of COD.

Ministry of Power has again requested not to insist upon COD dates for signing of FSAs and not to impose penalty for delay in COD. MoP has informed that CIL/coal companies are not signing FSAs with power plants without COD dates which are yet to be commissioned. MoP has clarified that COD dates cannot be declared without the plants getting commissioned and estimation of COD is not possible at this state as this is a regulatory contractual issue which involves the developer and the procurer. MoP has further stated that developer decides the COD date after commissioning of the plant based on various factors like term of PPA, readiness of evacuation system, readiness of rail connectivity to the plant, coal availability etc. In fact COD of the plants not having PPA at the moment, cannot be even estimated. MoP has however, furnished the expected dates of COD to enable signing of FSAs for power projects cleared by CCEA. As the issue relating to COD was incorporated as one of the conditions at the instance of MoP, SLC(LT) may take a view in the matter.

ITEM No. 5: Requests received from M/s. VBC Ferro Alloys Ltd. regarding coal linkage from WCL for their 2x60 MW CPP at SripurKagaznagar, District Adilabad, AP- extension of validity period of LoA.

The SLC(LT) in its meeting held on 06.11.2007 recommended issuance of LOA FOR 2X50 MW of M/s VBC Ferro Alloys Limited at SripurKagaznagar, District Adilabad, Andhra Pradesh. LoA was issued by WCL on 21.07.2010. The validity of the LoA was upto 20.07.2012. (i.e. 24 months from the date of issuance of LoA).

M/s. VBC Ferro Alloys Limited informed that they had submitted the Performance Bank Guarantee for Rs. 5.25 crores to WCL and achieved all the major milestones as stipulated in the LoA, except water allocation. The approval for water allocation has since been received from Govt. of A.P. on 01.08.2013. The delay in the water allocation was due to the TELANGANA MOVEMENT which had severely affected even the day-to-day functions of the State Government.

Accordingly, the applicant referred to the general decisions taken during the SLC (LT) for Power held on 7th January 2013 regarding consideration of cases where the LoA milestones are not achieved within the validity period due to reasons beyond the control of LoA holders. The SLC (LT) in its meeting dated 07.01.2013 under the category "*Consideration of cases where the LoA milestones are not achieved within the validity period due to reasons beyond the control of LoA holders*" has decided as under:-

- (i) *Cases where milestones cannot be achieved for reasons beyond the control of a LoA holder may be brought before SLC (LT) for making suitable recommendation.*
- (ii) *The meeting of SLC (LT) should be held more frequently preferably once in every quarter for taking a view on all such matters on a regular basis.*
- (iii) *MoC may consider a modification in para 6.4 of the NCDP so that LoA should not terminate automatically along with forfeiture of CG before a reasonable opportunity is given for consideration by SLC (LT) and decision by the competent authority on the recommendation of the SLC (LT)*

Accordingly, applicant has requested for extension in the validity period of the LoA and not to take any coercive action till the matter is decided by the SLC (LT). In

view of the applicant's request, Western Coalfields Ltd has been directed, not to initiate any coercive action in the matter till a decision is taken by SLC (LT). Therefore, SLC(LT) may take a view in the matter.

ITEM NO.6: Signing of FSA with SECL for NSPCL-Bhilai (2x250 MW) – Conversion of the category of the plant from CPP to Power Utility.

This is regarding a request received from NTPCL for conversion of the CPP of NSPCL-Bhilai (2x250 MW) to central generating station under category of central utility and sign FSA accordingly.

M/s. National Thermal Power corporation Ltd submitted a request for grant of long term coal linkage in 2003 in respect of their proposed 500 MW Expansion Unit of Bhilai CPP-II of NTPC & SAIL . The same was recommended by SLC(LT). Later on, M/s. Bhilai Electric supply company Pvt Ltd(A JV of NTPC & SAIL) requested that Bhilai project be treated as a Central Utility.

The matter has been under consideration over the years and till date no decision has been taken in the matter. This issue was also taken up in SLC(LT) for Power. The Committee considered their request for its conversion from CPP to IPP in its meeting held on 18.4.2011 and recommended that the matter may be re-examined by the Ministry of Power for taking a view.

Comments of MoP/CIL were received in the matter. MoP/ forwarded additional justification for change in category from CPP to IPP in respect of Bhilai Expansion power plant of NSPCL. CIL is of the opinion that a power generating unit can be granted IPP status only if its entire generation is coming under the purview of regulatory structure, as some of the power units have been selling part of their power generation beyond the regulatory structure. CIL is of the opinion that the part which is being sold beyond the regulatory structure should be categorized as CPP.

Again comments of MoP were called for in the matter. MoP informed that in the Electricity Act, 2003, there is no restriction for IPP to sell the entire power generated through PPAs. As per Section 10(2) of the Act, a generation company may supply electricity to any licensee in accordance with this Act and the rules and regulations

made thereunder and may be subject to the regulations made under sub-Section-2 of Section 42, supply electricity to any consumer. National Electricity Policy, 2005 also provides that a part of new generating capacities, say 15% may be sold outside long term PPA to promote market development. Further, the policy provides that in the coming years, a significant portion of the installed capacity of new generating stations could participate in competitive power markets. With the introduction of open access in transmission, distribution and allowing trading of power through exchanges, a number of generating companies are selling their surplus power through trading which is outside PPAs. As such there seems to be no restriction for a generating company to sell the entire power generated through PPA.

MoP further informed that Bhilai Expansion Power Project (2x250 MW) of NSPCL is supplying 36.5% power to SAIL at the tariff determined by CERC. The balance is also supplied at the tariff determined by CERC to the state power utilities/UTs namely, Chhattisgarh, UT Daman & Diu and UT Dadra and Nagar Haveli. MoP requested that category of Bhilai Expansion power plant of NSPCL may be treated as utility (which is presently a CPP)

It may also be pertinent to mention here that this project was not included in the MoP's 60,000 MW list but included in the revised list of 78,000 MW capacity, for which CCEA in its meeting dated 21.06.2013 has decided for signing of the FSAs.

Since this is a long pending issue, SLC(LT) may take a view on conversion of the CPP of NSPCL-Bhilai (2x250 MW) to central utility.

ITEM NO.7 : Resumption of coal supply to Koderma TPS of DVC.

A reference was received from JS(Power) for resumption of coal supply to Koderma TPS of DVC. He has informed that DVC has signed FSA for supply of 4.62 MT coal for Koderma TPS with MCL. Coal supply to the said plant was started from January, 2013.

Due to local disturbances and stiff law & order problem, work for the said plant was stopped for a considerable period of time and trial operation of units could not be completed as per schedule. Meanwhile, due to the non-achievement of COD, MCL has

issued notice for cancellation of FSA. JS (Power) has stated in this regard that delay in COD is due to unforeseen circumstances and the project is appearing in the CCEA approved list of 78000 MW and therefore requested to direct MCL to withdraw the show cause notice issued for cancellation of FSA of Koderma TPS of DVC and resume coal supply for the same.

The issue was consulted with MCL. MCL has informed that the matter may be looked into by the Ministry and instructions be issued for action to be taken by MCL.

SLC (LT) may take a view for the resumption of coal supply to the Koderma TPS of DVC as the COD has since been achieved.

ITEM NO.8 Request of Utkal Alumina International Ltd for withdrawal of cancellation of coal linkage granted to their 80 MW CPP in the year, 1998.

This is regarding a request received from M/s Utkal Alumina International Ltd. for withdrawal of cancellation of coal linkage granted to their 80 MW CPP in the year, 1998.

The long term coal linkage was granted to the applicant in respect of 80 MW CPP in the 1998 to the tune of 0.8 mtpa from MCL.

In the SLC(LT) meeting held on 18.04.2011, the milestone status of all long pending cases of CPPs was reviewed. The said project was also included in the list of pending cases. The Committee recommended that CIL would issue final notice seeking project status in all such cases. Accordingly, a notice was issued by CIL on 08.06.2012 to the developer for submission of the status of achievement of milestones as per NCDP and commissioning status and if they are found to be commissioned by 18.04.2011 and all the milestones are achieved, they may conclude FSA within 3 months, otherwise the linkage would be cancelled.

The applicant furnished the status on 19.12.2012 after expiry of the grace period but did not submit any milestone documents. The CPP and EUP were not commissioned by 18.04.2011. Accordingly, FSA was not signed. The applicant submitted a representation in this regard, which was forwarded to the MCL for examination. MCL has informed that after considering the representation, linkage to the said plant has been cancelled with the approval of competent authority.

The developer has again submitted a representation to the Ministry *inter-alia* stating that the delay in achieving the milestones was beyond their control and that the first CPP of the Project has since been commissioned in April 2013.

SLC(LT) may take a view on restoration of coal linkage granted in the year, 1998.

ITEM NO. 9 Request made by M/s. Kanishk Steel Industries Ltd for grant of long term coal linkage for their proposed 12 MW Co-generation Power Plant to be set up at S.R. Kandigai Post, Gummidipoondi Taluk, Thiruvallur District, TN

This relates to a request made by M/s. Kanishk Steel Industries Ltd for grant of long term coal linkage for their proposed 12 MW Co-generation Power Plant to be set up at S.R. Kandigai Post, Gummidipoondi Taluk, Thiruvallur District, TN.

The SLC(LT) for Power in its meeting held on 29.01.2010 recommended for issuances of LoA for the said plant. Accordingly, MCL requested for submission of stipulated CG to the applicant. M/s. Kanishk Steel Industries Ltd had indicated that the notice for seeking CG was not received by them.

The matter was placed before the SLC(LT) held on 18.4.2011. The Committee advised the concerned coal company to verify the claim made by the applicant and inform the factual position to the MoC so that a view on the request can be taken.

MCL thereon informed that notice for furnishing of CG was sent to the applicant within one month through Speed Post. MCL also furnished a certificate of superintendent of Post Offices. Applicant also submitted a certificate from the post office for non-delivering the aforesaid notice at the said address. Applicant has also contended that as per the rules notice should be served at the registered office address of the company, but the same was not done in their case. As a result of which they could not submit the CG in time, however, they are approaching MCL for submission of CG. Applicant has also submitted a Bank Certificate for ensuring their financial status which clearly indicates that they were in a position to deposit the Bank Guarantee (BG) during the same period.

This matter was again taken up in the SLC (LT) held on 07.01.2013. It was *inter-alia* decided that "the postal authority, higher than both the Supdt. of Post Office who has confirmed the delivery of the said notice, and local post office which have informed non delivery of notice

may be addressed by MCL to verify the position and send a report. The case can be considered further on the basis of the report.

No report has so far been received from MCL.

SLC(LT) may take a view for grant of long term coal linkage for their proposed 12 MW Co-generation Power Plant of the applicant.

ITEM NO. 10: Enhancement in the Capacity of the CPP of M/s. Shree Sidhballilspat Ltd. – action to be taken as per the directions of SLC (LT) meeting dated 07.01.2013.

This is regarding a request received from M/s. Shree Sidhballilspat Ltd for enhancement in the capacity of their 1x12 MW CPP located in Distt. Chandrapur, Maharashtra to 12.8 MW after the validity of their LoA expired.

The matter was taken up by SLC(LT) in their meeting held on 18.4.2011 when it was informed that the unit was setting up 20 MW CPP, of which 7.2 MW would be generated from WHRB and the remaining 12.8 MW from CFBC/AFBC. The EC given by the concerned department of Maharashtra is for 20 MW and the order for the main plant and equipment is also for 20 MW STG turbine generator. Since LoA was issued in this case for 12 MW capacity but the documents submitted were for 20 MW capacity, the unit was considered as having failed to achieve the milestones as per the LoA issued for 12 MW. The case for enhancement of capacity was, therefore, turned down. SSIL then approached the Bombay High Court with the contention that SLC(LT) has agreed a similar dispensation to another company in their meeting held on 14.02.2012 and their case also be considered likewise. The Hon'ble Court has passed interim directions in this case, directing the respondents not to forfeit the CG along with the additional CG till a decision is taken by SLC(LT), provided the petitioner keeps the Bank Guarantee alive till the Committee takes a decision.

The matter was taken up by the SLC(LT) meeting on 7.1.2013. The Committee recommended that:

- (i) Since the milestones for a higher capacity (20MW in this case) have been achieved, the achievement of milestones for a lower capacity (12.8 MW in this) may also be accepted.
- (ii) A report may be sought from MoP regarding status of power plants likely date of commissioning etc. and also on the question whether the case of Shree sidhbalilspat Limited is exactly similar to the case of EMCO where a dispensation has been given.
- (iii) The report of the MoP will be considered for appropriate recommendation in the next meeting of the Committee.

A report in the matter has been received from Ministry of Power indicating the facts as under:-

- (i) The CPP of M/s. Shree Sidhbalilspat Limited has been commissioned on 11.10.2010.
- (ii) In both cases, the developer had requested for enhancement in the capacity of their project after the date of expiry of LoA and both have made good progress on construction of their projects/unit.
- (ii) The enhancement in capacity of CPP of M/s. Shree Sidhbalilspat Limited with the condition that no additional coal would be supplied for the enhanced capacity may be approved.

SLC(LT) may take a view in the matter.

ITEM NO. 11: Tuticorin TPS, (NTPL -Neyveli Tamilnadu Power Limited) JV of NLC&Tangenco. (Unit 1&2) Pre-NCDP LOA (Converted to LOA)

LOA was approved in the SLC meeting held on 11.05.2006 & 8.4.2010 and issued on 24.09.2010 for a quantity of 3.00 Mt from MCL for 1000 MW capacity. Plant/Unit was scheduled for Commissioning in 2015-16.

As per information received from Subsidiary company, deficiencies found in milestones related to Forest Clearance (No. 6) and water allocation (No. 7). NOC from forest authority was required. COD and Synchronization were not yet submitted.

The LoA holder had not submitted NOC from the Forest Authorities. COD and Synchronization also not submitted. MoC vide letter dated 27.9.2012 has advised not to take coercive action.

Land for the project was leased to NTPL by the Tuticorin Port Trust (TPT – name changed to VOC Port Trust) on long term lease. Clearance of MOEF was obtained. Construction of the plant and township had already started. Forest clearance was not obtained as there was no forest and the land was already in the possession of TPT. Subsequently it was pointed out by the Tuticorin District Forest Officer that part of the project land was notified as forest in 1918. Accordingly TPT has applied for NOC from the State Forest Department which is pending.

The matter was taken up in the SLC (LT) meeting dated 31.05.2013. Committee directed to place further developments in the matter to the notice of SLC (LT).

NTPL Unit 1&2 has been included in the list of power projects of 78,000 MW capacity approved by the CCEA for signing of FSAs.

NTPL has now submitted that the project is at advanced state of construction and all the efforts are being made to commissioning Unit-I &II in December 2013 and in March 2014 respectively. Rs 4539.00 crores has already been incurred till August 2013. Further, the agency who has been awarded for the contract for coal washery and logistics is in need of copy of FSA for commencement of construction of washery. Delay in signing of FSA would deprive the project of coal supply and the project may become NPA as per RBI guidelines. This could in turn affect the financial performance of the parent company also.

NTPL has submitted that VOC Port Trust has already approached the Supreme Court with regard to forest clearance and filed IA on 26.08.2013 with the prior to issue a direction to the Revenue Deptt, Govt. of Tamilnadu to change the classification of the part of the land in question from “forest land” to “VOC Port Trust land”. But this may take time as the matter is to be decided by the Supreme Court. Therefore, it has been requested that NTPL may be along as a special case to sign FSA considering the urgency and criticality of commissioning of the power plants. The NTPL has assured that additional commitment guarantee would be extended till final milestone of forest clearance is achieved.

ITEM NO. 12: Request received from M/s. Spectrum Coal & Power Limited for correction in the category of the power plant from CPP to IPP

A request was received from MoP for grant of coal linkage for 30 MW capacity power plant based on coal washery rejects alongwith 3 MTPA coal beneficiation plant at Korba Site, Chhattisgarh to M/s. ST-CLI Washeries Ltd. Subsequently, another application for grant of coal linkage for 2x30 MW Coal Washery Reject Power Station at Korba was also received from the applicant.

The matter was considered by SLC (LT) in its meeting held on 02.06.2005. SLC (LT) granted long term coal linkage to ST-CLI Coal Washery Limited, Chhattisgarh for their 2x30=60 MW plant in the CPP category. Subsequently, a linkage order was issued allocating 0.098 mtpa of E/F grade of coal on 01.07.2005.

Later on applicant requested for revision in the capacity of the power plant from 2x30 MW to 2x25 MW. In this regard MoC advised the applicant to send a formal request alongwith the technical data in the prescribed format.

Subsequently, applicant also submitted an application for grant of coal linkage for 1x50 MW (Ph. II) IPP with a mention that the phase –I of the project was 1x50 MW. The same is yet to be placed before the SLC (LT) for consideration/recommendations. The applicant has been approaching SECL with the following requests since 2008:-

- (i) Finalisation of FSA as IPP
- (ii) Reduction in the capacity of the plant from 2x30 MW to 1x50 MW
- (iii) Change of the name from ST-CLI Coal Washeries Ltd to M/s. Spectrum Coal & Power Ltd

During the course of communications, the applicant informed that they had also signed MoU with Government of Chhattisgarh for setting up of 50 MW Power Project on 03.01.2007 and all permissions like water allocation, environment clearance have been taken in the changed name of the company.

In the SLC(LT) meeting held on 18.04.2011, the milestone status of all long pending cases of CPPs was reviewed.SLC (LT) decided that CIL would take a final view

in respect of 22 cases including this case, for cancellation of linkage or signing of FSA based on the terms and conditions of the linkage order and inform MoC of the action taken. CIL stated that it appears that the power would be sold to the grid as there is no end use plant. Likely date of commissioning of CPP was indicated as June, 2011.

Applicant Company has been representing that the company has at no point of time mentioned the power plant as CPP. They have also indicated that in all the correspondence with MoC/MoP/CIL/SECL, they had been highlighting the fact that the power plant was an IPP and not CPP. The applicant has also mentioned the fact that in their letter dated 22.10.2009 addressed to MoC, they had mentioned that they have signed long term PPA with Reliance Energy Trading Limited for sale of 15 MW power.

Since, neither MoP nor applicant had mentioned the category of the plant as CPP, SLC (LT) is to take a view on the request of the applicant for a correction in the category of the power plant from CPP to IPP and reduction in the capacity of the plant from 2x30 MW to 1x50 MW. The issue of name change will be taken up in due course.

ITEM NO. 13: Request received from M/s. KVK Bio Energy Pvt. Ltd for rectification of the classification of the category of their 20 MW Bio Mass Power plant as IPP

This is regarding a request received from M/s. KVK Bio Energy Pvt. Ltd for rectification of the classification of the category of their 20 MW Bio Mass Power plant as IPP instead of CPP and till a decision is arrived in the matter to allow them to renew their FSA beyond 30.04.2013, so that coal supply may be resumed for the said plant.

A request was received from M/s. KVK Bio Energy Pvt Ltd submitted in MoP for long term coal linkage in respect of 20 MW Bio-mass based power plant. Ministry of Power recommended the same with the comments that the power generated would be wheeled to third party consumers. SLC (LT) for Power in its meeting held on 2.6.2005 under the category of fresh linkage CPP and approved that “a long term linkage of 0.027 mtpa of E/F grade which is the MoP’s normative quantity (25% for biomass plant) from Korba/Raigarh coalfields of SECL”. A linkage order was issued on 7.7.2005 and applicant signed an FSA on 30.04.2008 with SECL. Applicant has also informed that

they are exporting the entire power generated to Chhattisgarh State Power Distribution Co. Ltd. (CSPDCL), valid upto 2026.

SLC (LT) is to take a view on the request of the applicant for rectification of the classification of the category of their 20 MW Bio Mass Power plant as IPP instead of CPP.

Pending LoAs to be reviewed by SLC(LT) on 13.09.2013

Sl. No.	Unit/Plant name	Date of SLC(LT) meeting	Name of subsidiary company	Capacity approved (MW)	Date of LOA issuance	Quantity for which LoA issued (Mt)	Updated status as per report received from subsidiary companies
2(1)	LANCO Babandh Power Ltd., Phase-I, Unit-1 (Within 78000 MW)	02,08,2007	MCL	660	20.12.2008	2.830	There were few milestones which were not achieved as well as there was change of location of the project. The matter was discussed in the SLC (LT) Meeting held on 31.05.13, where the Committee recommended for acceptance for change of location as per the advice of MOEF and condoned delay for late submission of water clearance.
2(2)	Binjkote TPP Unit 1&2 SKS Power Generation (Chhattisgarh) Ltd. (Within 78000 MW)	11.11.2007	SECL	600	06.06.2009	2.774	Land Area has been reduced from 874 acres in MOEF clearance to 568.668 acres. Revised MOEF clearance or approval of MOC as in similar case, is required. Additional land documents and DPR submitted, subsequent to SLC (LT) meeting dated 31.05.2013. Condonation of delay by MOC in submission of revised DPR and part land documents would be required. Further, Unit 3&4 are not appearing in MoP list/Presidential directives.

2(3)	Unchapinda Unit-1&2 R.K.M.Powergen Pvt. Ltd. (Within 78000 MW)	02.08.2007 12.11.2008	SECL	700	29.07.2008 06.06.2009	3.207	Required land area as per MOEF clearance (900 acres) has been reduced to (600 acres) due to certain conditions pertaining to Ash disposal. Revised MOEF clearance or approval of MOC for reduced land, as approved by MOC in a similar case is required. Additional land documents and revised DPR were submitted subsequent to SLC (LT) meeting dated 31.05.2013. Condonation of delay by MOC in submission of revised DPR and part land documents would be required. Forest clearance for land documents now submitted for new villages also required.
2(4)	Uchapinda Unit-3(Normal) R.K.M.Powergen Pvt. Ltd. (Within 78000 MW)	12.11.2007	SECL	200	06.06.2009	0.867	
2(5)	Uchapinda Unit-3 (Tapering) R.K.M.Powergen Pvt. Ltd. (Within 78000 MW)	12.11.2009	SECL	150	06.06.2009	.65	
2(6)	Uchapinda Unit-4 (Tapering) R.K.M.Powergen Pvt. Ltd. (Within 78000 MW)	12.11.2007	SECL	350	06.06.2009	1.517	
2(7)	Raghnathpur Unit-2 (Tapering) of DVC (Within 78000 MW)	29.01.2010	CCL	600	03.10.2011	2.133	

2(8)	Bokaro TPS-A, TPP, Ext., Unit-1 of DVC (Within 78000 MW)	20.12.2006	CCL	500	07.10.2011	2.312	Milestones related to land acquisition, Forest clearance, Environment clearance and equity investment are not fulfilled.
2(9)	Athena Singhtarai Unit-I		SECL	600		2.747	Approval from MOC for change of name is received from MOC, however SECL have informed MOC that point no. 2 is not clear, clarification on which is required.

