

No.H0111/2/2019-Coord.  
Government of India  
Ministry of Coal  
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Shastri Bhawan, New Delhi,  
Dated 22<sup>nd</sup> August, 2019

**OFFICE MEMORANDUM**

**Subject: Monthly Summary for the Cabinet for the month of July, 2019 in respect of Ministry of Coal.**

The undersigned is directed to forward herewith unclassified portion of the Monthly Summary of the Ministry of Coal for the month of July, 2019 and to say that the same has been uploaded on the website of this Ministry i.e. www.coal.nic.in. This is for kind information.

This issue with the approval of the competent authority.

  
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To

All Members of the Council of Ministers

**Copy to:-**

1. Cabinet Secretariat, Rashtrapati Bhawan, New Delhi.
2. All Ministries/Departments of the Govt. of India
3. Technical Director (NIC), Ministry of Coal- for uploading on website of the Ministry.

## Monthly Summary for the Cabinet for the month of July, 2019 in respect of Ministry of Coal

### A. Principal Activities

The core objectives of the Ministry of Coal are to augment coal production by adopting state-of-the-art clean-coal technologies; enhancing exploration efforts with thrust on increasing proven coal resources and developing necessary infrastructure for prompt evacuation of coal for securing its availability to meet the demand of different sectors of the economy in an eco-friendly and sustainable manner.

### B. Important achievements

- Meeting regarding empanelment of agencies for exploration work in mines was held on 30.7.2019 under the Chairmanship of Secretary Coal.
- Meeting regarding Single Window System for expediting operationalization of coal mines under chairmanship of Secretary Coal was held on 16-7-2019.
- There are 29 operational mines. The production during the month of July, 2019 is 1.78 Million Tonne.
- Revenue in the month of July, 2019 is Rs. 122.45 Crore.
- Vide O.M. dated 19.07.2019, directions have been issued to Nominated Authority for allotment of 01 Schedule III coal mine namely Sitanala located in the State of Jharkhand for specified end use 'Production of Iron & Steel (Coking Coal) in accordance with the provisions of Section 5 (1) of the Coal Mines (Special Provisions) Act, 2015.
- Vide O.M. dated 19.07.2019, directions have been issued to Nominated Authority for allotment of 08 Schedule I coal mines to Central & State PSUs for the purpose of Sale of Coal in accordance with the provisions of Section 5 (1) of the Coal Mines (Special Provisions) Act, 2015.
- Vide O.M. dated 19.07.2019, directions have been issued to Nominated Authority for auction of 09 coal mines for the specified end use Iron & Steel, Cement & Captive Power Plants [excluding Steel (coking coal)] in accordance with the provisions of Section 4 of the Coal Mines (Special Provisions) Act, 2015.
- The Coal Controller Organization has reported that the total production of coal from the allocated captive coal blocks for the month of July, 2019 is 4.264 Million Tonnes (Prov.), out of which aggregate coal production of those coal blocks which have not been cancelled by the Hon'ble Supreme court viz. Moher & Moher Amlori Extn. (1.521 MT), Tasra (0.000 MT) and Pakri Barwadiah (0.745 MT) is 2.266 Million Tonnes (Prov.)
- Land acquired under CBA (A&D) Act, 1957

| Sl. No. | Notification issued  | Remarks   |
|---------|--|---|
| i       | u/s 4(1) of CBA (A&D) Act, 1957 four notification has been issued i.e.<br>1. Brahmini South for ECL<br>2. Brahmini Central coal block for ECL<br>3. Pachwara South block for NLC and<br>4. Kotre Basantpur Pachmo block for CCL. | 6180.871 Ha. land intention to prospecting to coal. |
| ii      | u/s 11 (1) of CBA (A&D) Act, 1957 two notification has been issues i.e.<br>1. for Gondegaon – Ghatrohana OCP to WCL and<br>2. For Vindhya Depillaring Block-III project to SECL.   | 54.916 Ha. land vested.                             |

- Details of compensation and employment against acquired land by CIL and its subsidiaries as on July, 2019:

| Subsidiaries of CIL | Total compensation amount paid during the last month to the tenancy land (Rs. in crore) | Area of Tenancy land for which compensation amount paid during the last month (In Ha.) | Nos. of Employment provided during the last month | No. of persons whom one time monetary compensation paid in lieu of employment during the last month | Total amount incurred during the last month as one – time monetary compensation in lieu of employment (In crore) |
|---------------------|---|--|---|---|--|
| ECL                 | 1.590   | 15.320   | 24  | 0   | 0.000  |
| BCCL                | 0   | 0  | 12  | 0   | 0.000  |
| CCL                 | 0.737   | 3.300  | 30  | 0   | 0.000  |
| NCL                 | 1.422   | 0.736  | 0   | 0   | 0.000  |
| WCL                 | 8.090   | 41.210   | 110   | 5   | 3.660  |
| SECL                | 12.416  | 35.487   | 132   | 39  | 1.350  |
| MCL                 | 22.24   | 31.89  | 17  | 0   | 0.000  |
| <b>Total</b>        | <b>46.495</b>   | <b>127.943</b>   | <b>325</b>  | <b>44</b>   | <b>5.010</b>   |

**C. Report on Progress:** Details of progress in coal production, dispatch, e-auction of Coal viz-a viz target for the month of July, 2019 is given below-

**(a) COAL PRODUCTION**

| Company | (in MT)   |           |          |                 |                 |          |
|---------|-----------|-----------|----------|-----------------|-----------------|----------|
|         | July,2019 | July,2018 | % Growth | April-July,2019 | April-July,2018 | % Growth |
| CIL     | 38.5      | 40.6      | -5.1%    | 175.5           | 177.4           | -1.1%    |
| SCCL    | 5.1       | 4.4       | 16.0%    | 22.2            | 19.0            | 17.0%    |

**(b) OVERALL OFFTAKE**

| Company | July, 2019 | July,2018 | % Growth | April- July, 2019 | April- July,2018 | % Growth |
|---------|------------|-----------|----------|-------------------|------------------|----------|
| CIL     | 46.8       | 48.2      | -2.8%    | 200.1             | 201.7            | -0.8%    |
| SCCL    | 5.1        | 4.5       | 12.8%    | 22.0              | 21.4             | 2.5%     |

**(c) COAL DESPATCH TO POWER (COAL AND COAL PRODUCTS)**

| Company | July,2019 | July,2018 | % Growth | April- July,2019 | April- July, 2018 | % Growth |
|---------|-----------|-----------|----------|------------------|-------------------|----------|
| CIL     | 37.8      | 38.7      | -2.1%    | 156.5            | 162.2             | -3.5%    |
| SCCL    | 4.3       | 3.7       | 17.4%    | 18.3             | 17.5              | 4.6%     |

**Outstanding Dues:** The outstanding dues payable by Power Sector to CIL as on 31.07.2019 was Rs. 10,385.54 crore.

**(d) SPOT E-AUCTION OF COAL**

| Company | Coal Qty. Allocated July, 2019 | Coal Qty. Allocated July, 2018 | Increase over notified price | Coal Qty. Allocated April- July, 2019 | Coal Qty. Allocated April- July, 2018 | Increase over notified price |
|---------|--------------------------------|--------------------------------|------------------------------|---------------------------------------|---------------------------------------|------------------------------|
| CIL     | 1.24                           | 2.40                           | 62%                          | 8.66                                  | 12.89                                 | 61%                          |

**(e) SPECIAL FORWARD E-AUCTION FOR POWER**

| Company | Coal Qty. Allocated July, 2019 | Coal Qty. Allocated July, 2018 | Increase over notified price | Coal Qty. Allocated April- July, 2019 | Coal Qty. Allocated April- July, 2018 | Increase over notified price |
|---------|--------------------------------|--------------------------------|------------------------------|---------------------------------------|---------------------------------------|------------------------------|
| CIL     | 0.05                           | 2.05                           | 20%                          | 6.70                                  | 16.21                                 | 33%                          |

**(f) EXCLUSIVE E-AUCTION FOR NON-POWER**

| Company | Coal Qty. Allocated July, 2019 | Coal Qty. Allocated July, 2018 | Increase over notified price | Coal Qty. Allocated April- July, 2019 | Coal Qty. Allocated April- July, 2018 | Increase over notified price |
|---------|--------------------------------|--------------------------------|------------------------------|---------------------------------------|---------------------------------------|------------------------------|
| CIL     | -                              | 0.46                           | -                            | 2.20                                  | 3.83                                  | 33%                          |

**(g) SPECIAL SPOT E-AUCTION**

| Company | Coal Qty. Allocated July, 2019 | Coal Qty. Allocated July, 2018 | Increase over notified price | Coal Qty. Allocated April- July, 2019 | Coal Qty. Allocated April- July, 2018 | Increase over notified price |
|---------|--------------------------------|--------------------------------|------------------------------|---------------------------------------|---------------------------------------|------------------------------|
| CIL     | -                              | -                              | -                            | -                                     | -                                     | -                            |

**(h) Action Plan and Progress on implementation of Power Sector Linkage Policy dated 22.05.2017**

| Sl. No. | Activity  | Timeline/Status  |
|---------|---|--|
| A(i)    | Sign FSA with pending LoA holders   | <ul style="list-style-type: none"> <li>Clearance given to CIL to sign FSA with 9 LoA Holders having total commissioned capacity of 5890 MW</li> </ul>  |
| (ii)    | Closure of pending applications (By MoC)  | <ul style="list-style-type: none"> <li>Implemented</li> <li>Notice published through DAVP and on MoC website.</li> </ul>   |
| (iii)   | Continuation of coal supply to 68,000 MW @ 75% of ACQ                                     | <ul style="list-style-type: none"> <li>Implemented</li> </ul>  |
| (iv)    | Coal supply to 19,000 MW (out of 68,000 MW) which could not be commissioned by 31.03.2015 | <ul style="list-style-type: none"> <li>Coal supply started for commissioned plants</li> <li>Out of these plants about 3500 MW capacity are yet to be commissioned.</li> </ul>  |
| (v)     | Eligibility to draw coal for medium term PPAs   | <ul style="list-style-type: none"> <li>Coal companies enabled to supply coal under SHAKTI A(v) as per MOP Letter no. 19.03.2018-OM dated 9.11.2018 for about 1350 MW capacity having FSA with CIL</li> </ul>   |
| B(i)    | Linkages to State/Central PSUs  | <ul style="list-style-type: none"> <li>As on date, 18 TPPs have been granted linkage from CIL for total capacity of 22160 MW.</li> </ul>   |
| (ii)    | Linkages for IPPs having PPA based on domestic coal<br><br>Amended B (ii) (i)             | <ul style="list-style-type: none"> <li>Linkage auction conducted from 11<sup>th</sup> to 13<sup>th</sup> September, 2017.</li> <li>Out of the maximum Allocable Quantity of 27.18 MT, almost all the allocable quantity was booked.</li> <li>FSAs have been executed with 10 out of the 10 successful bidders.</li> <li>2<sup>nd</sup> round of SHAKTI B (ii) linkage auction has been concluded on 24.05.2019.</li> <li>During the second round, quantity of 2.97 MTPA has been booked by 8 bidders.</li> </ul> |
| (iii)   | Linkages for IPPs without PPA   | <ul style="list-style-type: none"> <li>Ministry of Power has been requested to formulate a methodology under Para B (viii) (a) of SHAKTI policy so as to incorporate the required conditions in the scheme document of B (iii) auctions</li> </ul>   |
| (iv)    | Earmarking Linkages to States for fresh PPAs  | <ul style="list-style-type: none"> <li>Ministry of Power vide their resolution dated 06.03.2019 issued Guidelines for long term procurement of electricity from thermal power Stations set up on Design, Build, Finance, Own and Operate (DBFOO) basis and sourcing fuel as provided under Model Bidding Documents including allocation of coal under B (I), B (III) and B (IV) of SHAKTI (Scheme for Harnessing and Allocating</li> </ul>   |

|          |  |  |
|----------|--|--|
|          |  | <p>Koyala (Coal) Transparently in India) Policy.</p> <ul style="list-style-type: none"> <li>• Recommendation has been received from MoP for 3 States</li> <li>• Coal availability has been indicated by CIL.</li> <li>• Matter has been taken up in the SLC (LT) meeting held on 24.06.2019.</li> </ul>            |
| (v)      | Power aggregate of group of States   | <ul style="list-style-type: none"> <li>• Draft Methodology by MoP under preparation.</li> <li>• MoP has requested to earmark 10 MT/annum coal under B (v) for a period of 3 years.</li> <li>• Sources of coal indicated by CIL</li> <li>• Matter taken up in the meeting of SLC (LT) held on 24.06.2019</li> </ul> |
| (vi)     | Linkages to SPV for setting up of UMPP   | <ul style="list-style-type: none"> <li>• SBD under formulation by MoP.</li> </ul>  |
| (vii)    | Linkages to IPPs having PPA based on imported coal.  | <ul style="list-style-type: none"> <li>• IMC submitted its recommendation.</li> </ul>  |
| (viii) a | Short Term Linkage coal  | <ul style="list-style-type: none"> <li>• Methodology is being formulated by MoP under Para B (viii) (a).</li> <li>• The adequate safeguards in this matter are to be formulated by M/o Power.</li> </ul>   |
| b        | Coal supply in case of termination of PPAs due to payment default by DISCOMs                         | <ul style="list-style-type: none"> <li>• No action required from M/o Coal.</li> </ul>  |
| c        | Aggregation of Power by Nodal Agency under Para B (v) for a group of States even without requisition | <ul style="list-style-type: none"> <li>• An appropriate methodology has to be issued by M/o Power.</li> </ul>  |
| d        | PSU to act as an aggregator of Power   | <ul style="list-style-type: none"> <li>• Ministry of Power to formulate the mechanism prepared in this regard.</li> </ul>  |
| e        | Mechanism to ensure servicing of debt  |  |

#### D. Performance of NLC India Limited in July, 2019.

|                   | Unit            | July 2019 |         | July 2018 | % Variation wrt |               | April 19 - July 19 |         | April 18 - July 18 | % Variation wrt |                  |
|-------------------|-----------------|-----------|---------|-----------|-----------------|---------------|--------------------|---------|--------------------|-----------------|------------------|
|                   |                 | Target    | Actual  | Actual    | Col 4 / Col 3   | Col 4 / Col 5 | Target             | Actual  | Actual             | Col. 9 / Col. 8 | Col. 9 / Col. 10 |
| I                 | 2               | 3         | 4       | 5         | 6               | 7             | 8                  | 9       | 10                 | 11              | 12               |
| Overburden        | LM <sup>3</sup> | 154.50    | 159.61  | 143.36    | 3.31            | 11.34         | 631.00             | 578.91  | 580.36             | -8.26           | -0.25            |
| Lignite           | LT              | 23.94     | 19.32   | 22.48     | -19.30          | -14.06        | 65.23              | 63.09   | 58.68              | -3.28           | 7.52             |
| Power Gross From  |                 |           |         |           |                 |               |                    |         |                    |                 |                  |
| TPS               | MU              | 1892.00   | 1607.53 | 1565.87   | -15.04          | 2.66          | 6710.00            | 6374.75 | 6333.26            | -5.00           | 0.66             |
| Wind Power Plant  | MU              | 21.20     | 18.83   | 27.51     | -11.18          | -31.55        | 68.96              | 46.00   | 63.03              | 0.91            | -0.82            |
| Solar Power Plant | MU              | 80.39     | 103.88  | 37.08     | 29.22           | 180.15        | 308.23             | 368.60  | 118.15             | 19.59           | 211.98           |
| Grand Total Gross | MU              | 1993.59   | 1730.24 | 1630.46   | -13.21          | 6.12          | 7087.19            | 6789.35 | 6514.44            | -4.20           | 4.22             |
| Power Export From |                 |           |         |           |                 |               |                    |         |                    |                 |                  |
| TPS               | MU              | 1621.00   | 1348.22 | 1311.67   | -16.83          | 2.79          | 5721.00            | 5363.35 | 5308.73            | -6.25           | 1.03             |
| Wind Power Plant  | MU              | 20.12     | 18.31   | 24.91     | -9.00           | -26.50        | 66.85              | 44.37   | 58.74              | -33.63          | -24.46           |

|                    |    |         |         |         |        |        |         |         |         |       |        |
|--------------------|----|---------|---------|---------|--------|--------|---------|---------|---------|-------|--------|
| Solar Power Plant  | MU | 80.39   | 103.88  | 37.08   | 29.22  | 180.15 | 308.23  | 368.59  | 118.15  | 19.58 | 211.97 |
| Grand Total Export | MU | 1721.51 | 1470.41 | 1373.66 | -14.59 | 7.04   | 6096.08 | 5776.31 | 5485.62 | -5.25 | 5.30   |

**Promotional Drilling:** A programme of Promotional/NMET (Regional) drilling comprising 1.18 lakh meters in coal and 0.35 lakh meters in lignite has been drawn up in Annual Plan 2019-20 of CMPDI. The programme is under execution by MECL, DGMs of Nagaland & Assam and CMPDI.

As against this, the achievement of drilling upto the month of July, 2019 is 0.52 lakh metre, against the target of 0.39 lakh metre, which is 132% of the target and registering a growth of 65% over the same period last year.

**Overall Progress of Detailed Drilling in 2019-20:** For 2019-20, a target of 13.75 lakh metre of drilling (Departmental: 5.00 lakh metre, Outsourcing: 8.75 lakh metre) has been envisaged. As against this, 3.84 lakh metre of drilling has been carried out upto the month of July, 2019 against the target of 3.39 lakh metre, which is 113% of the target.

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