

IMMEDIATE

File No.23014/2/2018-CLD
Government of India
Ministry of Coal
<<>>

Shastri Bhawan, New Delhi,
Dated the 15th May, 2018

To

1. The Chairman-cum-Managing Director,
Coal India Limited, Coal Bhawan,
Premise No-04 MAR, Plot No-AF-III, Action Area-1A,
Newtown, Rajarhat, Kolkata-700156

2. The Chairman-cum-Managing Director,
Singareni Collieries Company Limited,
18, Red Hills, Khairatabad PO, Hyderabad,
Telangana.

**Subject: Meeting of the Standing Linkage Committee (Long-Term) for
Power Sector- SLC/LT No. 2/2018.**

Sir,

I am directed to forward herewith the approved minutes of the meeting of the SLC (LT) for Power Sector held on 10.04.2018 to consider the requests for linkages to State Sector Power Plants and review status of existing coal linkages/LoAs and other related matters.

Encls.- as above.

Yours faithfully,

Sujeet Kumar
(Sujeet Kumar)
Under Secretary to the Govt. of India

15/5/18

Copy to -

1.	Additional Secretary, Ministry of Coal	Chairperson
2.	Principal Advisor (Energy), NITI Aayog, Yojana Bhawan New Delhi.	Member
3.	Joint Secretary (Coal), Ministry of Coal	Member
4.	Advisor (Projects), Ministry of Coal	Member
5.	Joint Secretary (Thermal), Ministry of Power, Shram Shakti Bhawan, New Delhi	Member
6.	Joint Secretary (Ports), Ministry of Shipping, Transport Bhawan, New Delhi	Member
7.	Joint Secretary, Ministry of Steel, Udyog Bhawan, New Delhi	Member
8.	Joint Secretary, Department of Industrial Policy & Promotion, Udyog Bhawan, New Delhi	Member

9.	Executive Director, T. T. (F), Railway Board, Room No. 261, Rail Bhawan, New Delhi.	Member
10.	Director (Marketing), Coal India Limited.	Member
11.	CMD's BCCL, CCL, ECL, MCL, NCL, SECL & WCL	Members
12.	Chairman-cum-Managing Director, Central Mine Planning & Design Instt Ltd., Gondwana Place, Kanke Road, Ranchi.	Member
13.	Chairman, Central Electricity Authority, Sewa Bhawan, RK Puram, New Delhi	Member
14.	Chairman, NTPC, Scope Complex, Lodhi Road, New Delhi-110003	Member
15.	Joint Secretary (CBA-II Section), Ministry of Coal	Special Invitee

Copy to:

- (i) Director (Technical), CIL
- (ii) GM (S&M), CIL, Kolkata
- (iii) CGM (CP), CIL, Kolkata
- (iv) GM (S&M), CIL, Delhi.

Copy also to -

- 1. PS to Minister of Coal
- 2. OSD to Minister for Coal
- 3. PSO to Secretary (Coal)
- 4. PPS to Additional Secretary (Coal)
- 5. PPS to Joint Secretary (LA)

Copy also to - NIC, Ministry of Coal with the request to upload it in the website of Ministry of Coal for information of all concerned.

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S.No.	Issue	Summary of discussion	Recommendations with reasons
Agenda Item No. 1.	Confirmation of the Minutes of the SLC(LT) meeting held on 19.01.2018.	There were no comments from any side.	Minutes of the SLC(LT) meeting held on 19.01.2018 are confirmed.
Agenda Item No. 2 Ministry of Power - Request for grant of linkages to Power Plants of NTPC under 'SHAKTI' Policy.	<p>Ministry of Power vide its OM no. FU-2/2017-IPC (Vol.III) dated 26.03.2018 has requested Ministry of Coal to grant long term coal linkage under clause B(i) of SHAKTI Policy to the following Power Plants of NTPC:</p> <p>i. Super Critical Power Project, Singrauli, STPP-III (2x660 MW), NTPC at Uttar Pradesh - MoP has stated that NTPC has tied up inputs i.e. land, water (partially) & PPA (partially) for Singrauli STPP-III. They are in the process of tying up balance quantity of water requirement and supplementary PPA for increased capacity. NTPC has mentioned that as and when old units of Singrauli are retired then NTPC will have to surrender the linkage allocated to the retiring units.</p> <p>ii. Super Critical Power Project, Katwa, (2x660 MW), NTPC at West Bengal - Ministry of Power has stated that NTPC has tied up inputs i.e. land, water, terms of reference and PPA for Katwa STPP (2x660MW). It has been stated that as and when old units of Badarpur TPS are retired then NTPC will have to surrender coal linkage of Badarpur TPS.</p> <p>iii. Allocation of Long-term Coal Linkage for Super Critical Power Project, Talcher, STPP-III (2x660 MW), NTPC at Orissa - MoP has mentioned that NTPC has tied up inputs i.e. land, water, terms of reference & PPA for Talcher Stage-III (2x660 MW). It has been stated that NTPC shall surrender the coal linkage of retiring units of Talcher TPP as and when</p>	<p>i. The PP stated that the Plant is likely to come by 2024 and has no source of coal linkage. The linkages of old units at Singrauli shall be surrendered after the plant is decommissioned.</p> <p>ii. The PP stated that it was earlier allocated coal linkage under automatic transfer policy where linkage of Badarpur was transferred to Katwa, however, the Badarpur plant has still not been decommissioned and it may take another few years before the plant is decommissioned.</p> <p>iii. The PP stated that the Plant is likely to come by 2024 and has no source of coal linkage. The linkages of old units at Talcher shall be surrendered after the plant is decommissioned.</p>	<p>SLC (LT) recommended the grant of linkage to these three plants from CIL.</p> <p>However, during allocation of coal linkage from subsidiary(ies) of CIL, CIL shall have consultations with Ministry of Shipping and Ministry of Railways so that the linkages are allocated from sources based on coal availability and transportability.</p>

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	they will retire. SLC(LT) to take a view in the matter.		
Item No. 3: Bridge Linkage extension of Ib TPP, 2 x 660 MW, OPGCL, Odisha	<p>Manoharpur and Dip Side Manoharpur coal block were allotted in favor of Orissa Coal and Power Ltd which is a JV company of Odisha Power Generation Corporation Ltd (OPGCL) and OHPC on 31.08.2015. Based on the allotment of coal block, SLC (LT) in its meeting held on 18.03.2016 recommended grant of Bridge Linkage to 2 x 660 MW, Ib TPP from CIL for a period of 3 years from the date of allotment of coal block i.e. 31.08.2015. Bridge Linkage of Ib TPP will expire on 30.08.2018.</p> <p>As per the Bridge Linkage policy, Bridge Linkage is granted for a fixed period of 3 years from the date of allotment of coal block and no further extension thereafter entertained under normal circumstances.</p> <p>Govt. of Odisha vide letters dated 18.01.2017, 13.11.2017 requested for extension of Bridge Linkage for a period of 5 years i.e. up to 2021-22. Govt. of Odisha vide letter dated 18.01.2017 stated that as per the schedule, the coal production from the linked allocated mines will start from April, 2019 onwards and will be ramped up to full capacity by the year 2022-23.</p> <p>SLC (LT) is to take a view in the matter.</p>	The PP stated that the production from the coal block will start from April, 2019 and the peak rated capacity (PRC) shall be achieved in 2022. The PP also stated that the mine plan is submitted to Ministry of coal for approval. The NA informed that as per the CMPDA the production start date of coal block is 2021.	The SLC(LT) recommended that the Bridge Linkage may be extended up to 2022 and shall be on tapering basis from 2019 to 2022 as per the approved mining plan. The tapering shall be carried out by CCO based on the approved mining plan. In case the coal production commences before the date which is mentioned in the approved mining plan or the production is more than the quantity which is mentioned in the approved mining plan, the PP shall intimate this information to CCO and the coal company and that the PP in no case shall draw excess coal.
Item no. 4: Time Extension of Bridge Linkage for Harduaganj Extn TPP of UPRVUNL (1 x 660 MW).	<p>Saharpur - Jamarpani coal block was allotted to Uttar Pradesh Rajya Vidyut Utpadan Nigam Ltd (UPRVUNL) on 13.08.2015 for supplying coal to Harduaganj Extn TPP, Jawaharpur TPP, Obra 'C' and Panki Extn TPP.</p> <p>Based on the allotment of coal block, SLC (LT) in its meeting held on 18.03.2016 granted Bridge Linkage to Harduaganj Extn (1 x 660 MW) for 3 years from the date of allotment of coal</p>	No representative of project proponent was present.	SLC (LT) deferred the case.

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block i.e. 13.08.2015. Bridge Linkage duration of above Power plant will expire on 12.08.2018.

As per the Bridge Linkage policy, Bridge Linkage is granted for a fixed period of 3 years from the date of allotment of coal block and no further extension thereafter entertained under normal circumstances.

UPRVUNL vide letter 12.03.2018 requested for time extension for bridge linkage for end use projects of Saharpur-Jamarpani coal block stating that Power generation from Harduaganj Extn is expected from January 2020. UPRVUNL has applied for fresh PL of 15 Sq. Km on 13.01.2017, but PL has not been issued due to pending of approval of PL with MoC/Jharkhand Govt. UPRVUNL is trying hard to get the PL at the earliest so that exploratory drilling can be started soon. UPRVUNL further stated that considering the facts and hard ground realities at site production of coal from this block is not possible by 12.08.2018. It has been requested to extend Bridge Linkage for further 6 years i.e. up to August 2024.

SLC (LT) is to take a view in the matter.

**Item no. 5:
Time
Extension of
Bridge
Linkage for
Jawaharpur
TPP of
UPRVUNL
(2 x 660 MW).**

Saharpur-Jamarpani coal block was allotted to Uttar Pradesh Rajya Vidyut Utpadan Nigam Ltd (UPRVUNL) on 13.08.2015 for supplying coal to Harduaganj Extn TPP, Jawaharpur TPP, Obra 'C' and Panki Extn TPP.

Based on the allotment of coal block, SLC (LT) in its meeting held on 18.03.2016 granted Bridge Linkage to Jawaharpur TPS (2 x 660 MW) for 3 years from the date of allotment of coal block i.e. 13.08.2015. Bridge Linkage duration of above Power plant will expire on 12.08.2018.

As per the Bridge Linkage policy, Bridge Linkage is

No representative of the project proponent was present.

SLC (LT) deferred the case.

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	<p>granted for a fixed period of 3 years from the date of allotment of coal block and no further extension thereafter entertained under normal circumstances.</p> <p>UPRVUNL vide letter 12.03.2018 requested for time extension for bridge linkage for end use projects of Saharpur-Jamarpani coal block stating that Power generation from Jawaharpur is from December 2020. UPRVUNL has applied for fresh PL of 15 Sq. Km on 13.01.2017, but PL has not been issued due to pending of approval of PL with MoC/ Jharkhand Govt. UPRVUNL is trying hard to get the PL at the earliest so that exploratory drilling can be started soon. UPRVUNL further stated that considering the facts and hard ground realities at site production of coal from this block is not possible by 12.08.2018. It has been requested to extend Bridge Linkage for further 6 years i.e. up to August 2024.</p> <p>SLC (LT) is to take a view in the matter.</p>		
<p>Item no. 6: Time Extension of Bridge Linkage for Obra 'C' TPS of UPRVUNL (2 x 660 MW).</p>	<p>Saharpur-Jamarpani coal block was allotted to Uttar Pradesh Rajya Vidyut Utpadan Nigam Ltd (UPRVUNL) on 13.08.2015 for supplying coal to Harduaganj Extn TPP, Jawaharpur TPP, Obra 'C' and Panki Extn TPP.</p> <p>Based on the allotment of coal block, SLC (LT) in its meeting held on 21.06.2016 granted Bridge Linkage to Obra 'C' TPP (2 x 660 MW) for 3 years from the date of allotment of coal block i.e. 13.08.2015. Bridge Linkage duration of above Power plant will expire on 12.08.2018.</p> <p>As per the Bridge Linkage policy, Bridge Linkage is granted for a fixed period of 3 years from the date of allotment of coal block and no further extension thereafter entertained under normal circumstances.</p>	<p>No representative of the project proponent was present.</p>	<p>SLC(LT) deferred the case.</p> <p style="text-align: right;">Sajeet Kumar 15/5/18</p>

	<p>UPRVUNL vide letter 12.03.2018 requested for time extension for bridge linkage for end use projects of Saharpur-Jamarpani coal block stating that Power generation from Obra 'C' is expected from December 2020. UPRVUNL has applied for fresh PL of 15 Sq. Km on 13.01.2017, but PL has not been issued due to pending of approval of PL with MoC/Jharkhand Govt. UPRVUNL is trying hard to get the PL at the earliest so that exploratory drilling can be started soon. UPRVUNL further stated that considering the facts and hard ground realities at site production of coal from this block is not possible by 12.08.2018. It has been requested to extend Bridge Linkage for further 6 years i.e. up to August 2024.</p> <p>SLC (LT) is to take a view in the matter.</p>		
<p>Item no. 7: Time Extension of Bridge Linkage for Panki Extn of UPRVUNL (1 x 660 MW).</p>	<p>Saharpur-Jamarpani coal block was allotted to Uttar Pradesh Rajya Vidyut Utpadan Nigam Ltd (UPRVUNL) on 13.08.2015 for supplying coal to Harduaganj Extn TPP, Jawaharpur TPP, Obra 'C' and Panki Extn TPP.</p> <p>Based on the allotment of coal block, SLC (LT) in its meeting held on 18.03.2016 granted Bridge Linkage to Panki Extn (1 x 660 MW) for 3 years from the date of allotment of coal block i.e. 13.08.2015. Bridge Linkage duration of above Power plant will expire on 12.08.2018.</p> <p>As per the Bridge Linkage policy, Bridge Linkage is granted for a fixed period of 3 years from the date of allotment of coal block and no further extension thereafter entertained under normal circumstances.</p> <p>UPRVUNL vide letter 12.03.2018 requested for time extension for bridge linkage for end use projects of Saharpur-Jamarpani coal block stating that UPRVUNL has applied for fresh PL of</p>	<p>No representative of project proponent was present.</p>	<p>SLC(LT) deferred the case.</p> <p style="text-align: right;">Sujeet Kumar 15/5/18 7/14</p>

	<p>15 Sq. Km on 13.01.2017, but PL has not been issued due to pending of approval of PL with MoC/Jharkhand Govt. UPRVUNL is trying hard to get the PL at the earliest so that exploratory drilling can be started soon. UPRVUNL further stated that considering the facts and hard ground realities at site production of coal from this block is not possible by 12.08.2018. It has been requested to extend Bridge Linkage for further 6 years i.e. up to August 2024.</p> <p>SLC (LT) is to take a view in the matter.</p>		
<p>Item no. 8: Time Extension of Bridge Linkage for Tanda STPP of NTPC, 2 x 660 MW (Stage-II).</p>	<p>Kerandari coal block was allotted to Tanda STPP of NTPC, 2 x 660 MW (Stage-II) on 08.09.2015. Based on the allotment of coal block, SLC (LT) in its meeting held on 18.03.2016 recommended grant of Bridge Linkages to 2 x 660 MW Tanda STPP for 3 years from the date of allotment of coal block i.e. 08.09.2015. Bridge Linkage will expire on 07.09.2018.</p> <p>As per the Bridge Linkage policy, Bridge Linkage is granted for a fixed period of 3 years from the date of allotment of coal block and no further extension thereafter entertained under normal circumstances.</p> <p>NTPC vide letter dated 28.02.2018 requested MoP to recommend MoC for extension of bridge Linkage coal for NTPC projects i.e. Kudgi(3 X 800 MW), Barh-II (2 X 660 MW), Lara (2 X 800 MW), Tanda (2 X 660 MW) & Darlipalli (2X800 MW) for another 3 years period/ till coming to production capacity of the coal block/mine allocated to these end use projects.</p> <p>SLC (LT) is to take a view in the matter.</p>	<p>The PP stated that the Stage-II FC of the coal block is pending and the production is likely to start in 2019 and PRC shall be achieved by 2022.</p>	<p>The SLC (LT) recommended that the Bridge Linkage may be extended up to 2022 and shall be on tapering basis from 2019 to 2022 as per the approved mining plan. The tapering shall be carried out by CCO based on the approved mining plan. In case the coal production commences before the date which is mentioned in the approved mining plan or the production is more than the quantity which is mentioned in the approved mining plan, the PP shall intimate this information to CCO and the coal company and in no case shall draw excess coal.</p>
<p>Item no. 9: Time Extension of Bridge Linkage for Lara STPP of</p>	<p>Talaipalli coal block was allotted to Lara STPP of NTPC, 2 x 800 MW (Stage-I) on 08.09.2015. Based on the allotment of coal block, SLC (LT) in its meeting held</p>	<p>The PP stated that as per the agreement the production from coal block shall start from November, 2019 and peak rated capacity shall be</p>	<p>The SLC (LT) recommended that the Bridge Linkage may be extended up to 2022 and shall be on tapering basis</p>

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<p>NTPC, 2 x 800 MW (Stage-I).</p>	<p>on 8.03.2016 recommended grant of Bridge Linkages to 2 x 800 MW Lara STPP for 3 years from the date of allotment of coal block i.e. 08.09.2015. Bridge Linkage will expire on 07.09.2018.</p> <p>As per the Bridge Linkage policy, Bridge Linkage is granted for a fixed period of 3 years from the date of allotment of coal block and no further extension thereafter entertained under normal circumstances.</p> <p>NTPC vide letter dated 28.02.2018 requested MoP to recommend MoC for extension of bridge Linkage coal for NTPC projects i.e. Kudgi(3X800 MW), Barh-II (2X660 MW), Lara (2X800 MW), Tanda (2X660 MW) & Darlipalli (2X800 MW) for another 3 years period/ till coming to production capacity of the coal block/mine allocated to these end use projects.</p> <p>SLC (LT) is to take a view in the matter.</p>	<p>achieved in 2022.</p> <p>However, NA intimated that the scheduled date of mine opening permission as per the Allotment agreement is May 2019.</p>	<p>from 2019 to 2022 as per the approved mining plan. The tapering shall be carried out by CCO based on the approved mining plan. In case the coal production commences before the date which is mentioned in the approved mining plan or the production is more than the quantity which is mentioned in the approved mining plan, the PP shall intimate this information to CCO and the coal company and in no case shall draw excess coal.</p>
<p>Item no. 10: Time Extension of Bridge Linkage for Darlipali STPP of NTPC, 2 x 800 MW.</p>	<p>Dulanga coal block was allotted to Darlipali STPP of NTPC, 2 x 800 MW on 08.09.2015. Based on the allotment of coal block, SLC (LT) in its meeting held on 18.03.2016 recommended grant of Bridge Linkages to Darlipali STPP, 2 x 800 MW for 3 years from the date of allotment of coal block i.e. 08.09.2015. Bridge Linkage will expire on 07.09.2018.</p> <p>As per the Bridge Linkage policy, Bridge Linkage is granted for a fixed period of 3 years from the date of allotment of coal block and no further extension thereafter entertained under normal circumstances.</p> <p>NTPC vide letter dated 28.02.2018 requested MoP to recommend MoC for extension of bridge Linkage coal for NTPC projects i.e. Kudgi(3X800 MW), Barh-II (2X660 MW), Lara (2X800 MW), Tanda (2X660 MW) & Darlipalli (2X800 MW) for another 3 years period/ till coming to production</p>	<p>The PP informed that the coal mine has been opened and the PRC shall be achieved by 2022.</p>	<p>The SLC (LT) recommended that the Bridge Linkage may be extended up to 2022 and shall be on tapering basis from 2018 to 2022 as per the approved mining plan. The tapering shall be carried out by CCO based on the approved mining plan. In case the coal production commences before the date which is mentioned in the approved mining plan or the production is more than the quantity which is mentioned in the approved mining plan, the PP shall intimate this information to CCO and the coal company and in no case shall draw excess coal.</p> <p style="text-align: right;"><i>Sujeet Kumar</i> 15/5/18 9/14</p>

	<p>capacity of the coal block/mine allocated to these end use projects.</p> <p>SLC (LT) is to take a view in the matter.</p>		
<p>Item no. 11: Time Extension of Bridge Linkage for Barh STPP of NTPC, 2 x 660 MW.</p>	<p>Chatti-Bariatu and Chatti-Bariatu (South) coal block was allotted to Barh STPP of NTPC, 2 x 660 MW (Stage-II) on 08.09.2015. Based on the allotment of coal block, SLC (LT) in its meeting held on 18.03.2016 recommended grant of Bridge Linkage to Barh STPP, 2 x 660 MW for 3 years from the date of allotment of coal block i.e. 08.09.2015. Bridge Linkage will expire on 07.09.2018.</p> <p>As per the Bridge Linkage policy, Bridge Linkage is granted for a fixed period of 3 years from the date of allotment of coal block and no further extension thereafter entertained under normal circumstances.</p> <p>NTPC vide letter dated 28.02.2018 requested MoP to recommend MoC for extension of bridge Linkage coal for NTPC projects i.e. Kudgi(3X800 MW), Barh-II (2X 660 MW), Lara (2X800 MW), Tanda (2X660 MW) & Darlipalli (2X800 MW) for another 3 years period/ till coming to production capacity of the coal block/mine allocated to these end use projects.</p> <p>SLC (LT) is to take a view in the matter.</p>	<p>The PP informed that the coal block opening permission has been obtained and production shall start from 2018 and PRC shall be achieved by 2023.</p>	<p>The SLC (LT) recommended that the Bridge Linkage may be extended up to 2023 and shall be on tapering basis from 2018 to 2023 as per the approved mining plan. The tapering shall be carried out by CCO based on the approved mining plan. In case the coal production commences before the date which is mentioned in the approved mining plan or the production is more than the quantity which is mentioned in the approved mining plan, the PP shall intimate this information to CCO and the coal company and in no case shall draw excess coal.</p>
<p>Item no. 12: Time Extension of Bridge Linkage for Kudgi STPP of NTPC (Stage-I), 3 x 800 MW.</p>	<p>Bhalumuda coal block was allotted to Kudgi STPP (Stage-I) of NTPC, 3 x 800 MW on 31.03.2015. Based on the allotment of coal block, SLC (LT) in its meeting held on 18.03.2016 recommended grant of Bridge Linkage to Kudgi STPP (Stage-I) of NTPC, 3 x 800 MW for 3 years from the date of allotment of coal block i.e. 31.03.2015. Bridge Linkage was expired on 30.03.2018. With the approval of Competent Authority, Bridge Linkage of Kudgi STPP (3 x 800 MW) has been extended for a period of 3 months from the</p>	<p>The PP informed that due to high stripping ratio more land is required for placing the OB removed from the mine and the PP was also considering for clubbing this block with another adjacent coal block. The PP further informed that another four years shall be needed for development of this coal block.</p> <p>However, CBA-I stated that NTPC requested MoC for merger of Bhalumuda and Bani in one single block for optimal exploitation and OB dump</p>	<p>The SLC (LT) recommended that the Bridge Linkage may be extended up to 2022 and shall be on tapering basis from the year when production starts as per the approved mining plan. The tapering shall be carried out by CCO based on the approved mining plan. In case the coal production commences before the date which is mentioned in the approved mining</p>

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	<p>date of which Bridge Linkage expired.</p> <p>As per the Bridge Linkage policy, Bridge Linkage is granted for a fixed period of 3 years from the date of allotment of coal block and no further extension thereafter entertained under normal circumstances.</p> <p>Comments of CBA-I section regarding status of coal production from Bhalumuda coal block are as under:</p> <p>"The coal block has been allocated under the provisions of Mines and Minerals (Development and Regulation) Act, 1957. This is regionally explored coal block and production from the said block would take time. Further, during the Exploration period and Development period of the coal blocks, the block allocattees are required to achieve the milestones as set forth in the Coal Block Development and Production Agreement (CBDPA) for carrying out the exploration and development activities."</p> <p>NTPC vide letter dated 28.02.2018 requested MoP to recommend MoC for extension of bridge Linkage coal for NTPC projects i.e. Kudgi(3X800 MW), Barh-II (2X660 MW), Lara (2X800 MW), Tanda (2X660 MW) & Darlipalli (2X800 MW) for another 3 years period/till coming to production capacity of the coal block/mine allocated to these end use projects.</p> <p>SLC (LT) is to take a view in the matter.</p>	<p>within the revised block boundary which is under examination</p>	<p>plan or the production is more than the quantity which is mentioned in the approved mining plan, the PP shall intimate this information to CCO and the coal company and in no case shall draw excess coal.</p>
<p>Item no. 13: Transfer of Coal linkage as per Automatic coal transfer policy.</p>	<p>Maharashtra State Power Generation Co. Ltd. (MAHAGENCO) vide letter dated 12.07.17 requested for transfer of old unit's coal linkage of 2.922 MTPA to upcoming Supercritical Units - Bhusawal 660 MW and accord approval for additional .258 MTPA coal to fulfill total requirement of 3.18 MTPA as per Automatic coal transfer policy.</p>	<p>No project proponent was present</p>	<p>SLC(LT) deferred the case.</p>

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Mahagenco stated that MoC allocated Machhakata Coal fields, Odisha, jointly to Mahagenco and Gujarat state electricity co. Ltd under Government dispensation quota vide letter No. 13016/13/2005-CA dtd 6th Feb 2006. The Coal requirement quantity 3.18 MMTPA for this unit was proposed to be sourced from Mahanadi / Machhakata. But, Hon. Supreme Court vides Judgment dtd. 25.08.2014 and 24.09.2014 in W.P. No. 120 of 2012 and other connected matters has cancelled the allocation of 204 coal block which includes Machhakata coal block.

Mahagenco is planning to discard the old units Koradi U-5 (1x200MW), Parli U-3 (1X210MW) and Bhusawal U-2(1x210MW) due to expiry of useful life & related environmental issues. As per automatic linkage transfer policy, it has been requested to transfer old unit's coal linkage of 2.922 MTPA from CIL subsidiaries to Bhusawal replacement projects of 1x660MW super critical capacity and to accord approval for addition quantity 0.258MMTPA so that total requirement of 3.18MT at 85% PLF for Bhusawal 660MW.

As per the automatic transfer of coal linkage policy, in view of the multi-fold benefits of Super-Critical units, Linkage granted to old plants shall be automatically transferred to the new plant of Super Critical capacity and if the capacity of new Super critical plant is higher than the old plant, additional coal may be accorded priority, subject to availability of coal.

Comments of CIL are awaited in the matter.

SLC (LT) is to take a view in the matter.

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Item no. 14 Extension of bridge Linkage time period for Mahagenco EUP's at Koradi (3 x 660 MW), Chandrapur (2 x 500 MW) and Parli (1 x 250 MW)	Mahagenco vide letter dated 22.03.2018 has requested to extend the Bridge Linage for further three years i.e. up to August 2021 for its EUPs at Chandrapur Unit 8 & 9 (2 x 500 MW), Koradi Unit 8,9 & 10 (3 x 660 MW), Parli Unit 8 (1 x 250 MW), considering the delay in start of coal production from allotted mine from gare Palma-II due to delay in getting approval of Forest & Environment clearances incorporating modified bounding coordinates as per Corrigendum issued to the previous Allotment Order.	No project proponent was present	SLC(LT) deferred the case.
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With the permission of the Chair, the following issues which were not listed in the agenda, were also discussed:

S.No.	Issue	Summary of discussion	Recommendations with reasons
1. Request for Extension of Bridge Linkage of SCCL's TPP, 2 x 600 MW (Stage-I), Pegadapalli, Telangana	<p>A request is received from SCCL vide letter dated 07.04.2018 regarding request for extension of Bridge Linkage validity date.</p> <p>It has been stated that Naini coal block in Odisha was allotted to SCCL on 13.08.2015 for SCCL's 2 x 600 MW TPP (Stage-I) and additional 1 x 600 MW 3rd unit (Stage-II). SLC (LT) in its meeting held on 18.03.2016 granted Bridge Linkage to 2 x 600 MW Singareni TPP located at Pegadapalli village, Telangana State for 3 years from the date of allotment of coal block i.e. 13.08.2015. Bridge Linkage will expire on 12.08.2018.</p> <p>As per the Bridge Linkage policy, Bridge Linkage is granted for a fixed period of 3 years from the date of allotment of coal block and no further extension thereafter entertained under normal circumstances.</p> <p>It has been stated that after obtaining clearances and establishing other infrastructure facilities, coal production is expected by February 2021 as per the original schedule. It has been requested to extend Bridge Linkage up to March 2021.</p>	<p>The PP informed that the mining plan for the coal block shall be submitted in this month and the production is scheduled to start in February, 2021 and PRC shall be achieved by 2023.</p>	<p>The SLC(LT) recommended that the Bridge Linkage may be extended upto 2023 and shall be on tapering basis from 2021 to 2023 as per the approved mining plan. The tapering shall be carried out by CCO based on the approved mining plan. In case the coal production commences before the date which is mentioned in the approved mining plan or the production is more than the quantity which is mentioned in the approved mining plan, the PP shall intimate this information to CCO and the coal company and in no case shall draw excess coal.</p>

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<p>2. Request for Coal linkage under SHAKTI Policy for Bellary TPS Unit 3 (700 MW) and Yermarus TPS (2x800 MW)</p>	<p>Ministry of Power vide its OM dated 09.04.2018 has referred to letters received from Minister for Energy, Govt. of Karnataka and KPCL regarding coal linkage under SHAKTI Policy for Bellary TPS Unit 3 (700 MW) & Yermarus TPS (2x800 MW) and extension of Bridge linkage and has stated that the matter has been examined in consultation with CEA.</p> <p>MoP has stated that Bellary TPS Unit 3 (700 MW) and Yermarus TPS (2x800 MW) are commissioned projects and are already under operation. MoP has mentioned that Deocha Pachami coal block was earlier allocated to KPCL with Bellary TPS Unit 3 and Yermarus TPS (2x800 MW) as the end use projects and subsequently allotment of Deocha Pachami coal block was cancelled by Ministry of Coal. MoP has also referred to MoC's letter dated 08.03.2018 regarding discontinuation of bridge linkage after 31.05.2018.</p> <p>Ministry of Power has requested Ministry of Coal to :</p> <p>i. Provide long term coal linkage to Bellary TPS Unit 3 (700 MW) and Yermarus TPS (2x800 MW) under Para B(i) of SHAKTI Policy.</p> <p>ii. Continue the bridge linkage till long term linkage is approved and operationalized for these plants.</p>	<p>Ministry of Power recommended the regular linkage to the Unit 3 of Bellary TPS and two Units of Yermarus TPS under Para B(i) of the SHAKTI Policy. The PP requested for grant of linkage as all the units were operational. SCCL informed that it shall not be in a position to supply coal under linkage to these units as it was having linkage commitments with TSGENCO.</p>	<p>SLC(LT) recommended for linkage for the 700 MW Bellary TPS Unit 3 and 2x800 MW Yermarus TPP from SCCL for a period of 3 years from the date of signing of FSA and thereafter the full linkage of all these units shall be transferred to CIL.</p>
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