File No. NA-610/2/2022-NA Government of India Ministry of Coal Nominated Authority *****

120 -F, Shastri Bhawan, New Delhi

Date: 20, sel, wm

OFFICE MEMORANDUM

Subject: Minutes of Meeting chaired by Additional Secretary & Nominated Authority (AS&NA), Ministry of Coal on 12.09.2024 at 10:30 AM to review the captive/commercial coal blocks which are either producing or are expected to produce in the current financial year.

The undersigned is directed to refer the subject mentioned above and to forward herewith the minutes of meeting held on 12.09.2024 at 10:30 PM under the chairmanship of Additional Secretary & Nominated Authority (AS&NA), to review the captive/commercial coal blocks which are either producing or are expected to produce in the current financial year.

(Alok Verma) Under Secretary to the Govt. of India Tel: 011 23384106

To,

Allottees of coal blocks as per meeting notice dated 10.09.2024

Copy to:-

- PPS to Additional Secretary & NA
- 2. Director (NA)/ Director (Tech/NA)
- 3. Concerned staff of O/o NA

Minutes of the Meeting chaired by Additional Secretary and Nominated Authority, Ministry of Coal on 12th September 2024, at 10:30 AM to review the captive/commercial coal blocks which are Producing or are expected to Produce Coal in the current Fiscal Year.

The list of participants is in Annexure - I.

At the outset, the Additional Secretary and Nominated Authority welcomed all the participants.

A company-wise and mine-wise presentation was made on coal production achieved till August 31st, 2024, and expected production in the remainder of FY25 and the issue of challenges in coal production was discussed.

The details of the discussion are as under:

1. Dulanga (NTPC)

The committed coal production for the year 2024-25 is 7 MT. It was observed that 2.80 MT of coal has been produced during the period April to August 31 of FY25 against the pro-rata target of 3.02 MT and the achievement is 93%. The Allottee stated that the shortfall in production is mainly due to rainfall.

The allottee informed that they are confident of achieving the committed target of 7 MT in this FY and also half yearly target by 30th Sep 24.

2. Talaipalli (NTPC)

The committed coal production for the year 2024-25 is 10 MT. It was observed that 3.98 MT of coal has been produced during the period April to August 31 of FY25 against the pro-rata target of 3.19 MT and the achievement is 125% and thus they are ahead of the target.

The allottee informed that they are confident of achieving the committed production target of 10 MT in this FY.

3. Pakri-Barbadih (NTPC)

The committed coal production for the year 2024-25 is 17 MT. It was observed that 7.03 MT of coal has been produced during the period April to August 31 of FY25 against the pro-rata target of 6.92 MT and the achievement is 102%.

The allottee informed that they are confident of achieving the committed target of 17 MT in this FY.

4. & 5. Chatti Bariatu and Chhatti Bariatu South (NTPC)

The committed coal production for the year 2024-25 is 4.5 MT. It was observed that 1.65 MT of coal has been produced during the period April to August 31 of FY25 against the pro-rata target of 1.56 MT and the achievement is 106%. Due to dispatch constraint, there is closing stock of about 0.43 MT in the mine itself and due to road issue, the dispatch is affected. They are not able to use the road built due to administrative issues, however, they expect that there will be improvement in another week's time.

The allottee informed that they are confident of achieving the committed target of 4.5 MT in this FY.

6. Kerandari (NTPC)

The committed coal production for the year 2024-25 is 1.50 MT. It was observed that 0.41 MT of coal has been produced during the period April to August 31 of FY25 against the pro-rata target of 0.31 MT and the achievement is 131%. The allottee highlighted that since Kerandari shares the same dispatch road as Chatti Bariatu and Chatti Bariatu South mines, the dispatch constraints exist for both mines. The water logging issue also affected the dispatch .

The allottee informed that they are confident of achieving the committed target of 1.5 MT in this FY.

M/s NTPC further informed that the total coal production target for whole NTPC for FY 25 is 40 MT and they will certainly achieve it and may even increase it by 1 MT by March 25.

7. Pachhwara North (WBPDCL)

The committed coal production for the year 2024-25 is 15 MT. It was observed that 3.85 MT of coal has been produced during the period April to August 31 of FY25 against the pro-rata target of 5.55 MT and the achievement is 69%. There was huge stock of about 4.4 MT coal at end of March 2024 and due to this coal production in first quarter was minimal. The asking rate is about 52000 ton per day and present average production is about 56000 ton per day.

The allottee informed that they are confident of achieving the committed target of 15 MT in this FY and may produce more coal contingent on approval of their mine plan for higher capacity and subsequent EC enhancement. NTPC informed that they are facing problems with evacuation since railways is delaying the construction of a railway siding because of which they need to request an amendment in the EC to allow them to dispatch through road. NTPC requested for help of the coal ministry in resolving the railway siding issue.

8. Barjora North (WBPDCL)

The committed coal production for the year 2024-25 is 0.75 MT. It was observed that 0.17 MT of coal has been produced during the period April to August 31 of FY25 against the pro-rata target of 0.37 MT and the achievement is 45%. The shortage in coal production is due to land issue and it is still persisting. If new land is not made available, they will not be able to produce in FY26. Their proposal for FC is under examination of MoEF&CC and it is likely to be considered in the upcoming FAC meeting this month.

The allottee informed that despite the land issue, they are confident of achieving the committed target of 0.75 MT from the available land in this FY.

9. &10. Tara East and West (WBPDCL)

The committed coal production for the year 2024-25 is 1.5 MT. It was observed that 0.24 MT of coal has been produced during the period April to August 31 of FY25 against the pro-rata target of 0.32 MT and the achievement is 75%.

The allottee informed that they are hopeful to achieve target production of 1.5 MT in this FY, and, in case of any shortfall, it will be compensated through higher production from Gangaramchak and Gangaramchak mines.

11.& 12. Gangaramchak and Gangaramchak Bhadulia (WBPDCL)

The committed coal production for the year 2024-25 is 2 MT. It was observed that 0.86 MT of coal has been produced during the period April to August 31 of FY25 against the pro-rata target of 1.22 MT and the achievement is 71%. Diversion of road is delayed and it is likely to be resolved soon.

The allottee informed that they are confident of achieving the committed target of 2 MT in this FY and may even produce more than the target.

13. Trans Damodar (The Durgapur Projects Ltd.)

The committed coal production for the year 2024-25 is 1 MT. It was observed that 0.02 MT of coal has been produced during the period April to August 31 of FY25 against the pro-rata target of 0.42 MT and the achievement is merely 6%. The allottee informed that 7 factories are lying inside the leasehold area which is affecting the working. They have taken up the issue with the owner of the factories and hopeful that the issue of one factory will be resolved in next 15 days .Thereafter in about 30 days, the coal production will resume.

The allottee informed that they are confident of achieving the committed target of 1 MT in this FY.

14. Sarisatolli (CESC Ltd.)

The committed coal production for the year 2024-25 is 1 MT. It was observed that 0.39 MT of coal has been produced during the period April to August 31 of FY25 against the pro-rata target of 0.37 MT and the achievement is 104%.

The allottee informed that the District Board road issue has been resolved and they will produce about 1.3 MT coal in the current financial year in line with the direction of the Scrutiny Committee.

15. Manoharpur (OCPL)

The committed coal production for the year 2024-25 is 13 MT. It was observed that 3.62 MT of coal has been produced during the period April to August 31 of FY25 against the pro-rata target of 5.42 MT and the achievement is 67%.

The allottee informed that the demand for coal is low due to which the spot and linkage auctions are not receiving a good response. The operation of unit 5 & 6 are delayed and their own consumption is 8 MT per annum. They further informed that they are in discussions with NTPC for higher supply of coal to them at tune of about 2 MT. It will partly help in achievement of 13 MT target for FY 25.

16. Talabira-II & III (NLC)

The committed coal production for the year 2024-25 is 16.1 MT. It was observed that 4.68 MT of coal has been produced during the period April to August 31 of FY25 against the pro-rata target of 6.71 MT and the achievement is 70%.

The allottee attributed the reason for low performance to high coal stock at mine at end of March 2024 and low demand. They informed that heavy rainfall has also affected coal production and dispatch. They assured that the shortfall in production will be compensated in subsequent months and quarter. Measures have been taken for improvement in dispatch .For 2.2 MT coal dispatch, they are in touch with the prospective customers and in 10 days they are also going for auction of coal .It will increase the dispatch from the present 41000 ton per day to 60000 ton per day.

AS and NA stated that the performance is not giving confidence and advised allottee to ramp up production and dispatch or they will miss the target. NLCIL assured that the committed target of 16.1 MT will be achieved.

17. Amelia North (Jaiprakash Power Ventures Ltd.)

The committed coal production for the year 2024-25 is 3.92 MT. It was observed that 1.16 MT of coal has been produced during the period April to August 31 of FY25 against the pro-rata target of 1.31 MT and the achievement is 89%. Heavy rain has affected the production; however, they will ramp up production and will achieve the committed target of 3.92 MT in this FY.

18. Tadicherla-I (TSPGCL)

The committed coal production for the year 2024-25 is 2.5 MT. It was observed that 0.97 MT of coal has been produced during the period April to August 31 of FY25 against the pro-rata target of 1.02 MT and the achievement is 95%. Heavy rain has affected the production; however, they will ramp up production and will achieve the committed target of 2.5 MT in this FY.

19. - 24. Baranj I, Baranj II, Baranj III, Baranj IV, Manora Deep & Kiloni (KPCL)

The committed coal production for the year 2024-25 is 3 MT. It was observed that 1.54 MT of coal has been produced during the period April to August 31 of FY25 against the pro-rata target of 1.13 MT and the achievement is 136%.

The allottee informed that they are confident of achieving the committed target of 3 MT in this FY if they get the EC Enhancement approval. They have applied for CTE and once CTE and CTO are granted, they will increase the production. They will try to increase production to 3.4 MT in FY 25.

25. Gare Palma Sector III (CSPGCL)

The committed coal production for the year 2024-25 is 4 MT. It was observed that 0.91 MT of coal has been produced during the period April to August 31 of FY25 against the pro-rata target of 1.77 MT and the achievement is 52%. There was huge coal stock at mine at the start of this FY. The target was achieved in first quarter; however, due to heavy rainfall production has been affected in second quarter. The working is moving towards a village where the villagers are demanding for more compensation.

Due to dispatch constraints also the production was affected. The road issue has not been resolved. The PWD is required to build 7 KM road which they have failed to do. They are working on 2 KM road and it will be done soon.

The allottee assured that despite the constraints of road, they are hopeful to achieve the target production of 4.0 MT coal in FY 25.

26. & 27. Parsa East, Kanta Basan (RRVUNL)

The committed coal production for the year 2024-25 is 18 MT. It was observed that 5.53 MT of coal has been produced during the period April to August 31 of FY25 against the pro-rata target of 7.50 MT and the achievement is 74%. The next patch of forest land has not been handed over to them till date though tree felling for 108 Ha land has been completed. Maximum 2 months production will continue from the available land and only 2 MT will be produced from this land

The allottee informed that they can only produce another 2 MT if new land is not handed over to them. The allottee also requested the Ministry of Coal to assist in the handover of 108 ha land from the state government.

28. Parsa (RRUVNL)

The mine was allotted on 08.09.15, and the scheduled date of operationalization was 08.05.29. The Mine is yet to start production.

The allottee informed that they have received permission for tree cutting; however, the activity of tree cutting could not be done due to resistance of villagers and NGOs. Land is yet to be handed over to them, and there has been no progress since the last meeting despite initiative taken by Secretary (Coal) during his visit to Chhattisgarh state.

29. &30. Moher & Moher Amlohri (Sasan Power Ltd.)

The committed coal production for the year 2024-25 is 17 MT. It was observed that 7.19 MT of coal has been produced during the period April to August 31 of FY25 against the pro-rata target of 6.31 MT and the achievement is 114%. The allottee was absent in the meeting. As per the past record, they are likely to achieve the target production in FY 25.

31. Pachhwara Central (PSPCL)

The committed coal production for the year 2024-25 is 7 MT. It was observed that 2.40 MT of coal has been produced during the period April to August 31 of FY25 against the pro-rata target of 2.92 MT and the achievement is 82%. The allottee informed that the shortage in production is due to farmer's agitation.

The allottee informed that they are trying their best and are confident of achieving the committed target of 7 MT in this FY.

32. Amelia (THDC)

The committed coal production for the year 2024-25 is 2.75 MT. It was observed that 1.28 MT of coal has been produced during the period April to August 31 of FY25 against the pro-rata target of 1.15 MT and the achievement is 112%.

The allottee informed that there is not any hindrance and they are confident of achieving the committed target of 2.75 MT in this FY. The linked end use plant will get commissioned in October 2024.

33. Tubed (DVC)

The committed coal production for the year 2024-25 is 4 MT. It was observed that 0.93 MT of coal has been produced during the period April to August 31 of FY25 against the pro-rata target of 1.67 MT and the achievement is 56%. There is constraints in dispatch . Railway siding is the

major issue and they are regularly taking up the issue with Railways authority. They are also making efforts for alternate siding and they have identified a private siding to ease dispatch.

The allottee informed that there will be improvement in production by next review meeting and they are hopeful of achieving the committed target of 4 MT in this FY.

34. Naini (SCCL)

The mine was allotted on 13.08.15, and the scheduled date of operationalization was 13.02.21. The Mine has received Mine Opening Permission, and only transfer of Forest Land is pending. The 643.095 ha forest land has been handed over to them only on paper on 4.7.2024 and physical hand over is still pending. DFO, Angul allowed for tree enumeration and felling in 298 ha area earmarked for excavation in first 2 years, however, tree enumeration and felling could not start due to resistance of villagers. Tree enumeration is likely to start from next week and actual mining is likely to start from January 2025.

35. Gare Palma IV/8 (Ambuja Cements Ltd.)

The committed coal production for the year 2024-25 is 1.44 MT. It was observed that 0.22 MT of coal has been produced during the period April to August 31 of FY25 against the pro-rata target of 0.60 MT and the achievement is 36%.

Open Cast MDO contract is getting expired and whiles a new MDO contract has been awarded, the MDO is still mobilizing the resources and in one month production will resume. The UG target will be achieved. Due to maintenance, the end use plant was kept shut down.

The allottee informed that they will attempt to produce as much as they can against the committed target of 1.44 MT in this FY..

36. &37 Utkal D&E (NALCO)

The committed coal production for the year 2024-25 is 2 MT. It was observed that 1.81 MT of coal has been produced during the period April to August 31 of FY25 against the pro-rata target of 0.79 MT and the achievement is 229%.

The allottee informed that they are confident of achieving the committed target of 2 MT in this FY. FC stage -1 has been obtained and they are trying hard to get all the clearances for

amalgamated Utkal D & Utkal E coal blocks and they are hopeful to get all clearances by October 2024. In case all clearances are obtained for amalgamated coal blocks by October, production will increase to 4 MT this FY.

38. Gare Palma IV/4 (Hindalco Industries Ltd.)

The committed coal production for the year 2024-25 is 0.84 MT. It was observed that 0.011 MT of coal has been produced during the period April to August 31 of FY25 against the pro-rata target of 0.22 MT and the achievement is 49%. Due to heavy rain, production has been affected. Hydrology issue is also there as water is heavily seeping to the bench which is at depth leading to dewatering..

The allottee mentioned that they are hopeful of achieving the committed target of 0.84 MT and stated that the production will improve from the month of November.

39. Kathautia (Hindalco Industries Ltd.)

The committed coal production for the year 2024-25 is 0.1 MT. It was observed that 0 MT of coal has been produced during the period April to August 31 of FY25 against the pro-rata target of 0.04 MT and the achievement is 0%.

The allottee informed that they are unable to produce since they are yet to get the required land. The Jungle Jhar (JJ) land issue is subjudice. State has to give counter-affidavit. JJ land is in patches They further informed that they are hopeful of getting the needed land as a favorable decision is expected for the same, following which production can be resumed.

40. Bicharpur (Ultra Tech Cements)

The committed coal production for the year 2024-25 is 0.60 MT. It was observed that 0.11 MT of coal has been produced during the period April to August 31 of FY25 against the pro-rata target of 0.27 MT and the achievement is 40%.

The allottee informed that they will be only able to produce only 0.3 MT in the current FY against the committed target of 0.6 MT. The coal seam no 3 is inconsistent and production has stopped from this seam and it is not possible to restart coal production from this seam this year. Coal production will take place from only seam no 4.

41. Marki Mangli III (BS Ispat Ltd.)

The committed coal production for the year 2024-25 is 0.21 MT. It was observed that 0.001 MT of coal was produced during the period April to August 31 of FY25 against the pro-rata target of 0.08 MT and the achievement is 1%.

The allottee informed that they are facing financial difficulties due to which they are unable to make payments to the state government. This has led to stoppage of the coal production by the state. Director (Tech) (NA) advised the allottee to take it up with the state government.

42. Jamkhani (Vedanta)

The committed coal production for the year 2024-25 is 2.6 MT. It was observed that 0.55 MT of coal has been produced during the period April to August 31 of FY25 against the pro-rata target of 0.92 MT and the achievement is 59%.

The allottee informed that there was govt stay order due to which production stopped from last week of August. It was also affected by the agitation by the villagers for direct employment in the mine. They approached court against the unjustified demand of the villagers and got relieve from the court. Production has now resumed; however, they will only be able to produce 1.9 MT as their production is linked to requirement at the EUP. Presently coal evacuation is done through road and RCR mode and it will be fully through rail by March 2025.

43. Chotia (BALCO)

The committed coal production for the year 2024-25 is 1 MT. It was observed that 0.41 MT of coal has been produced during the period April to August 31 of FY25 against the pro-rata target of 0.37 MT and the achievement is 110%.

The allottee informed that the mineable coal reserve has got exhausted and the remaining coal reserve is not viable for mining. The management is thinking of surrendering the mine.

44. Sial Ghogri (RCCPL)

The committed coal production for the year 2024-25 is 0.3 MT. It was observed that 0.12 MT of coal has been produced during the period April to August 31 of FY25 against the pro-rata target

of 0.11 MT and the achievement is 107%. The production was little affected due to presence of fault plane and they will be able to get DGMS permission in a week.

The allottee informed that they are confident of achieving the committed target of 0.3 MT in this FY.

45. Belgaon (SunFlag Iron and Steel)

The committed coal production for the year 2024-25 is 0.15 MT. It was observed that 0.04 MT of coal has been produced during the period April to August 31 of FY25 against the pro-rata target of 0.06 MT and the achievement is 77%. Due to rainfall, there was shortfall in coal production; however, they will cover up this shortage in 3rd and 4th quarter though ramping up the production.

The allottee informed that they are confident of achieving the committed target of 0.15 MT in this FY.

46. Tasra (SAIL)

The committed coal production for the year 2024-25 is 0.25 MT. It was observed that 0.10 MT of coal has been produced during the period April to August 31 of FY25 against the pro-rata target of 0.11 MT and the achievement is 89%. Washery construction will be done and the construction is likely to start this year itself.

The allottee informed that they are confident of achieving the committed target of 0.25 MT in this FY. They further informed that the mine is under development stage, and once set up, they will increase production to 4 MT over the next 3 years.

47. Bikram (Birla Corporation Ltd.)

The mine was allocatted on 10.02.2020, and the scheduled date of operationalization is 10.05.2024. The FC stage- II and Mining lease(ML) clearances are still pending.

The allottee informed that they expect to get FC stage- II by Mid-October, following which they will apply for ML. The FC stage-II is pending for want of notification of a part of CA land in state Gazette notification for forest purpose. The query raised by DFO has been replied and it is expected that the gazette notification will be done by end of September and FC stage-II will be

granted by 15th October. They further informed that they have already been given CTE and will soon apply for CTO and MoP. They are expecting to do the ground-breaking by February 25. The coal is lying near to the surface and therefore coal production may also start by March 25.

48. Suliyari (APMDCL)

The committed coal production for the year 2024-25 is 6 MT. It was observed that 2.12 MT of coal has been produced during the period April to August 31 of FY25 against the pro-rata target of 2.50 MT and the achievement is 85%. Due to rainfall, there was shortfall in coal production; however, they will cover up this shortage in 3rd and 4th quarter though ramping up the production. Now, there is not constraint of demand of SME sector.

The allottee informed that 5 MT coal production will certainly be achieved, however, they will try to achieve the committed target of 6 MT in this FY.

49. Gare Palma IV/1 (Jindal Power Ltd.)

The committed coal production for the year 2024-25 is 8.4 MT. It was observed that 1.50 MT of coal has been produced during the period April to August 31 of FY25 against the pro-rata target of 3.50MT and the achievement is 43%. The allottee attributed the reason for low production to delay in handover of forest land.

The allottee informed that they are in process of grant of Forest clearance (FC) and if the FC is granted, they are confident of achieving the committed target of 8.4 MT in this FY.

50. &51. Gare Palma IV/2 and IV/3 (Jindal Power Ltd.)

The committed coal production for the year 2024-25 is 6.25 MT. It was observed that 2.18 MT of coal has been produced during the period April to August 31 of FY25 against the pro-rata target of 2.60 MT and the achievement is 84%.

The allottee informed that they are confident of achieving the committed target of 6.25 MT in this FY. They further informed that they have plans to enhance the capacity and produce more if their new mine plan is approved. They have already submitted a revised mine Plan for approval for higher capacity. They are also facing challenges in grant of mining lease.

52. Gare Palma IV/6 (Jindal Steel and Power Ltd.)

The committed coal production for the year 2024-25 is 4 MT. It was observed that 1.71 MT of coal has been produced during the period April to August 31 of FY25 against the pro-rata target of 1.67 MT and the achievement is 102%.

The allottee informed that they are going as per the schedule and are confident of achieving the committed target of 4 MT in this FY.

53. Utkal C(Jindal Steel and Power Ltd.)

The committed coal production for the year 2024-25 is 3.37 MT. It was observed that 2.04 MT of coal has been produced during the period April to August 31 of FY25 against the pro-rata target of 1.40 MT and the achievement is 145%. They are hopeful that the PRC of 3.37 MT will be achieved by November 24 itself. The boundary issue with Utkal D & E needs to be resolved as a part of their area is overlapping with that of Utkal D &E. They will increase PRC to 5 MT if the boundary issue is resolved.

54. Gare Palma IV/7 (Sarda Energy & Minerals Ltd.)

The committed coal production for the year 2024-25 is 1.68 MT. It was observed that 0.88 MT of coal has been produced during the period April to August 31 of FY25 against the pro-rata target of 0.70 MT and the achievement is 125%.

The allottee informed that they have received the EC enhancement for 1.68 MT and corresponding CTE/CTO have also been recommended. They are confident of achieving the committed target of 1.68 MT in this FY.

55. &56. Gotitoria (East) and Gotitoria (West) (Boulder Stone Mart Private Ltd.)

The committed coal production for the year 2024-25 is 0.225 MT. It was observed that 0.09 MT of coal has been produced during the period April to August 31 of FY25 against the pro-rata target of 0.11 MT and the achievement is 79%. The allottee informed that they are facing the challenge of the land issue, however, they are confident to resolve it soon.

The allottee informed that they are confident of achieving the committed target of 0.225 MT in this FY.

57. Takli Jena (Aurobindo Realty and Infrastructure Pvt. Ltd.)

The committed coal production for the year 2024-25 is 0.75 MT. It was observed that 0.39 MT of coal has been produced during the period April to August 31 of FY25 against the pro-rata target of 0.31 MT and the achievement is 123%. They have got NOC for the diversion of village road and once the diversion is completed, the coal production will increase.

The allottee informed that they are going as per the schedule and are confident of achieving the committed target of 0.75 MT in this FY.

58. Bhaskarpara (Prakash Industries)

The mine was allotted on 18.11.21, and the scheduled date of operationalization is 18.02.26. The Forest stage –II has been granted and they are in process of obtaining mining lease. The mining lease is expected to be granted in a week .They have also applied for CTO and after the execution of the mining lease, the CTO will be granted. The arrangement for coal evacuation through road has also been made.

They are expecting to get mine opening permission by 5th October and immediately therafter OB removal will start as they have sufficient land to start mining. They are hopeful to produce about 1.5 to 2.0 Lakh ton coal in the current financial year.

59. & 60. KotreBasantpur&Pachmo (CCL)

The mine was allotted on 19.04.18, and the scheduled date of operationalization was 18.03.22. Mine has received MoP on 10.07.2024. They have obtained forest land. Due to strike of forest guard, the tree cutting has not yet started. They are expecting that the tree felling permission may be obtained in next 2 months and they expect to start mining operations in the current financial year.

61. Mandla North (Dalmia Cement (Bharat) Ltd.)

The mine was allocatted on 08.05.23, and the scheduled date of operationalization is 07.03.24. CTE obtained on 8.5.2024 while CTO and MoP are pending. They are waiting for the approval of ground water permission from CGWA. They are on track to operationalize the mine in FY25 and produce coal in the next FY. They further informed that they have already finalized an MDO.

62. Bhramadiha (APMDCL)

The mine was allotted on 02.03.21, and the scheduled date of operationalization is 01.09.25. Mine is yet to complete land acquisition while mine opening permission has already been obtained on 3.7.2024. The allottee further informed that their main issue is with the handover of government land of 68 acres. They have deposited the money to government account for transfer of govt land to them . They expect to start mining operations this FY.

63. Rajhara North (Central and Eastern) (Fairmine Carbons Pvt. Ltd.)

The mine was allotted on 03.03.21, and the scheduled date of operationalization is 02.09.25. Mining lease has been granted ,however, registration of lease is still pending.

The allottee informed that their proposal for ML was approved, however, due to some reason, was sent back to Secretary (Mines), and they hope to get it resolved soon. Further, the allottee informed that the transfer of land from CCL is pending and requested ministry to resolve the issue of transfer of land from CCL to them...

The meeting ended with vote of thanks.

Annexure: I

PARTICIPANTS:

List of Officials from Ministry of Coal

| S. No | Name | Designation | |
|-------|------------------------------|--|--|
| 1. | Smt. Rupinder Brar | Additional Secretary & Nominated Authority | |
| 2. | Shri. Ajitesh Kumar | Director, O/o NA | |
| 3. | Shri.MarapallyVenkateshwarlu | Director (T), O/o NA | |
| 4. | Shri. Jitendra Kumar | General Manager, O/o NA | |
| 5. | Shri. Alok Verma | Under Secretary, O/o NA | |
| 6. | Shri. Prince Kumar | Deputy Executive Engineer, O/o NA | |
| 7. | Shri. Harishchand | Manager, O/o NA | |
| 8. | Ms. Harpreet Kaur | Manager, O/o NA | |
| 9. | Shri. Annurag Khemka | Team Leader, PMU | |
| 10. | Shri. Tanmay Talreja | Team Member, PMU | |
| 11. | Shri. Bharat Parameswaran | Team Member, PMU | |
| 12. | Shri. Bijay Sinha | SME – Land, PMU | |

List of Coal Block Allottees

| S. No. | Name of Mine | Allottee | Name and Designation of Attendee |
|--------|---------------------------------------|----------|--|
| 1 | Dulanga | NTPC Ltd | Shri Animesh Jain, RED |
| 2 | Talaipalli | NTPC Ltd | (Coal Mining) |
| 3 | PakriBarwadih | NTPC Ltd | Shri Shrikande, GM (TS) |
| 4&5 | ChattiBariatu, ChattiBariatu South | NTPC Ltd | Shri Faiz Taiyab, HOP, PakriBarwadih Shri Naveen Gupta, HOP, ChattiBariatu Shri Brij Prasoon, HOP, Dulanga Shri. AS Yadav, HOP, Talaipalli Shri. Shiv Prasad, HOP, Kerandari |
| 6 | Kerandari | NTPC Ltd | |
| 7 | Pachhwara North | WBPDCL | Shri Chanchal Goswami, |
| 8 | Barjora (North) | WBPDCL | Director Mining Shri Debal Gangapadhyay, Advisor Mining |
| 9&10 | Gangaramchak, GangaramchakBhadulia | WBPDCL | |

| S. No. | Name of Mine | Allottee | Name and Designation of |
|--------|--|--|---|
| 13 | Trans Damodar | THE DURGAPUR PROJECTS LIMITED | Shri. Anirban Raychaudhury, GM (Mining) |
| 14 | Sarisatolli | CESC Limited | Shri Dev Priya Sen Shri Subrata Talukdar |
| 15&16 | Manoharpur&ManoharpurDipside | Odisha Coal & Power Limited | Shri. Sunil Tripathi AGM (Mines) |
| 17 | Talabira-II &III | NLC | Cheruku Dayanand, Project Head Suresh Chandra Suman, Director Mines |
| 18 | Amelia North | Jaiprakash Power Ventures Limited | Shri. SN Chawla, Dy GM |
| 19 | Tadicherla-I | Telangana State Power Generation Corporation Limited | Shri. P Balaraju, Chief Engineer/Coal and Commercial |
| 20-25 | Baranj I, Baranj II, Baranj III, BaranjIV,Manora Deep &Kiloni | Karnataka Power Corporation Ltd | Shri Krishnamurthy, Technical Director Shri. R Nagaraja, Finance Director Sri Yatiraj, Supt Engineer (Mines) |
| 26 | Gare Palma Sector III | Chhattisgarh State Power Generation Co Ltd | Shri. MR Bagade, ED |
| 27&28 | Parsa East, Kanta Basan | RRUVNL | Shri Devendra Shiringi, Director (T) CE Fuel |
| 29 | Parsa | RRUVNL | Shri Devendra Shiringi, Director (T) CE Fuel |
| 30&31 | Moher and Moher Amlohri | Sasan Power | Shri. MudduShriniwas, AVP |
| 32 | Pachhwara Central | Punjab State Power Corp Ltd | Er. Sarvjit Singh, CE/Fuel Er. SM Chopra, Dy CE/Fuel |
| 33 | Amelia | THDC | Shri AK Sharma, Project Head |
| 34 | Tubed | DVC | Shri Swapnendu Kumar Panda, Member (Technical) Shri Amitanjan Nandi, ED (Mining) |

| S. No. | Name of Mine | Allottee | Name and Designation of |
|--------|------------------|--|---|
| 35 | Gare Palma IV/8 | Ambuja Cements Limited | Shri Rajesh Jha, Senior Manager (Mining) |
| 36 | Utkal D | NALCO | Shri Sudhansu Sekhar Patra, GGM (Coal Mines) Dr. Ashutosh Roul, GM (Mines) Shri Jyoti Prakash Rath, GM (Elect) |
| 37 | Gare Palma IV/4 | Hindalco Industries Limited | Shri. Rajiv Kumar, Agent |
| 38 | Kathautia | Hindalco Industries Limited | Shri. Raju Kumar Singh, Mines Agent Shri. Yogesh Dwivedi, Safety Office Sayantan Chakraborty |
| 39 | Bicharpur | UltraTech Cement Limited | Shri. Govind Agarwal, GM Finance |
| 40 | Marki Mangli 1 | TUML | Shri Anand Azmi, Chief Mining |
| 41 | Marki Mangli III | B.S. Ispat Limited | Shri Sagar Kasangottuwar |
| 42 | Jamkhani | Vedanta Ltd | Shri Vivek Uplanchiwar, COO Mine |
| 43 | Chotia | BALCO | Shri Amit Dubey |
| 44 | Sial Ghoghri | RCCPL | Shri BS Chaudhary |
| 45 | Bikram | Birla Corporation | Shri BS Chaudhary Shri Sharad Shri Ramesh Mishra |
| 46 | Belgaon | Sunflag Iron and Steel Company Limited | Shri Pavan Kumar Shri Anjani Loka |
| 47 | Suliyari | APMDCL | Shri Bipin Kumar, VP Coal Shri Bhanwar Singh GM, Suliyari |
| 48 | Brahmadiha | APMDCL | Shri Bipin Kumar, VP Coal Shri RV Subba Reddy, Dy. GM (Coal) |
| 49 | Tasra | SAIL | Shri Md. Adnan, GM (Technical Services) |
| 50 | Gare Palma IV/1 | Jindal Power Limited | Shri Kapil Dhagat Shri Om Prakash |

| S. No. | Name of Mine | Allottee | Name and Designation of |
|--------|---|---|--|
| 51&52 | Gare Palma IV/2 and Gare Palma IV/3 | Jindal Power Limited | |
| 53 | Gare Palma IV/6 | Jindal Steel And Power Limited | |
| 54 | Utkal C | Jindal Steel And Power Limited | |
| 55 | Gare Palma IV/7 | Sarda Energy And Minerals Limited | Shri P Mukherjee, Vice President |
| 56 | Takli-Jena-Bellora (North) &Takli-Jena-Bellora (South) | Aurobindo Reality And Infrastructure Private Limited | Shri Rajesh Chaudhary, Sr. Advisor Shri Lakshmana Rao, Project Head Shri Ashutosh Kr Dwivedi, DM Mining |
| 57&58 | Gotitoria (East) &Gotitoria (West) | Boulder Stone Mart Private Limited | Shri Raghu Sharma, Director |
| 59 | Naini | The Singareni Collieries Co Ltd | Shri GB Reddy Shri T Srinivas Rao |
| 60 | Bhaskarpara | Prakash Industries Ltd | Shri AK Chaturvedi, Director (Corporate Affairs) |
| 61&62 | KotreBasantpur&Pachmo | CCL | Shri Rajeev Hui |
| 63 | Mandla North | Dalmia Cement (Bharat) Limited | Shri Sushil Kumar, AGM Mining Shri Ashwani Tayal, Manager Corporate Affairs |
| 64 | Rajhara North (Eastern &Central) | Fairmine Carbons Private Limited | Shri Rajeev Singh, Director |