## File No. NA-610/2/2022-NA Government of India Ministry of Coal Nominated Authority

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Room no.: 120 -F, Shastri Bhawan, New Delhi

Date: 22nd April 2025

## **OFFICE MEMORANDUM**

Subject: Minutes of Meeting chaired by Additional Secretary & Nominated Authority (AS&NA), Ministry of Coal on 09.04.25 at 11:00 AM to review the Operational / Expected to be operational captive/commercial coal blocks.

The undersigned is directed to refer the subject mentioned above and to forward herewith the minutes of meeting held on 09.04.25 at 11:00 AM under the chairmanship of Additional Secretary & Nominated Authority (AS&NA), to review the Operational / Expected to be operational captive/commercial coal blocks.

Digitally signed by ALOK VERMA

[Atest 2/2-04a] 025

Under Secretary to the 12022:29 India
Tel: 011 23384106

To,

1. To all the allottees as mentioned in Annexure-I

#### Copy to:

- 1. Director (NA)/(T/NA)
- 2. PPS to AS&NA

Minutes of meeting chaired by the Additional Secretary and Nominated Authority (AS&NA), Ministry of Coal on 9<sup>th</sup> April 2025, at 11:00 AM to review the status of captive / commercial coal blocks which are operational or likely to be operational in the current Financial Year (FY).

#### The list of participants is enclosed at Annexure – I.

At the outset, Smt. Rupinder Brar, Additional Secretary and Nominated Authority, Ministry of Coal (MoC) welcomed all the participants. A company-wise and mine-wise presentation was made, and coal production achievement for FY 2024-25, and target production for FY 2025-26 were discussed.

The meeting brought together key stakeholders to assess sectoral reforms, production targets, and operational challenges. The session was addressed by AS&NA who lauded the efforts of captive and commercial coal companies in surpassing the target coal production in FY 25 with about 20% of the domestic coal production by them and hoped that the momentum will continue in current financial year.

She further emphasized the importance of introspection and shared data on appropriation of PBG for delays in grant of Forest Clearance (FC), Environmental Clearance (EC), and other statutory clearances. Contrary to perceptions, only a fraction of cases where show cause notices were issued for delay in completion of milestones resulted into appropriation of PBG, indicating a balanced approach of the scrutiny committee and the MoC.

A review of internal data suggested that penalties were not as frequent as presumed, demonstrating rational decision-making It was highlighted that the intent is not punitive but to ensure mutual accountability and discipline. Stakeholders were reminded that discipline in timelines is vital to avoid the operational stagnation. She also encouraged the coal companies to sit together with MoC officials and resolve their cases and reduce the judicial cases.

The coal companies were then invited to share the challenges they are facing in operationalization of the mines and suggestions if any to resolve such challenges. Numerous allottees highlighted the operational challenges, primarily surrounding land acquisition, evacuation infrastructure, grant of EC and FC and coordination with local authorities.

NTPC raised concerns of resistance from local communities in states like Jharkhand and Chhattisgarh regardingrailway and conveyor system implementation. There were calls for greater involvement of the local government in resolving such issue. Allottees like JSPL, Hindalco, and WBPDCL emphasized the need to revisit production schedules and penalties tied to it. Many requested policy-level revisions, including pro-rata production calculations in the first operational year, fast-tracking mining plan approvals, and monthly physical review meetings with State Governments.

M/s WBPDCL mentioned that lots of time have been taken in starting several schedule-II mine as the vested clearances were not transferred to the new allottees within given timeline. Huge amount of BG is with MoC and it affects the financial health of the company.

The discussions highlighted persistent operational hurdles, including delays in Consent to Operate (CTO), EC, and FC. Multiple allottees raised concerns regarding delays from state Forest Department in processing their proposals andraising of many EDS at different stage of the proposal, land acquisition, law and order issues, and lack of cooperation from state-level enforcement bodies.

Further, representatives from Hindalco, JSPL, and Vedanta etc. presented operational updates. The Ministry commended high-performing mines and advised for production expansion plans for FY 2025-26 wherever possible. Each allottee shared current production figures, next year's targets, and potential enhancements possibility.

The company-wise and mine-wise details of the discussion are as follows:

#### 1. Talaipalli, M/s NTPC Mining Ltd.

It was observed that 10.98 MT of coal has been produced during FY 2024-25. The committed coal production for FY 2025-26 is 11 MT.The **key issues** highlighted by M/s NTPC were challenges in transportation and evacuation process.

#### 2& 3. Chatti Bariatu, Chatti Bariatu South, M/s NTPC Mining Ltd.

It was observed that 4.56 MT of coal has been produced during FY 2024-25. The committed coal production for FY 2025-26 is 6 MT which is equivalent to PRC.

## 4. Kerandari, M/s NTPC Mining Ltd.

It was observed that 2.04 MT of coal has been produced during FY 2024-25. The committed coal production for FY 2025-26 is 2.50 MT.

#### 5. Pakri Barwadih, M/s NTPC Mining Ltd.

It was observed that 17.38 MT of coal has been produced during FY 2024-25. The committed coal production for FY 2025-26 is 17 MT. The biggest challenge is production.

## 6. Dulanga, M/s NTPC Mining Ltd.

It was observed that 7.00 MT of coal has been produced during FY 2024-25. The committed coal production for FY 2025-26 is 7.00 MT.

## 7. Badam, M/s NTPC Mining Ltd.

The coal production will start in current FY and the committed coal production for FY 2025-26 is 0.5 MT. The allottee informed that Badam mine has a very difficult situation because on paper they have all the clearances and things, but physically, they are not able to enter the block itself because of the resistance from the local people. Allottee mentioned that FC-II has been granted and the tree cutting permission is pending with State government.

The Total committed production for FY 2025-26 by M/s NTPC Mining Ltd. is 44.00 MT.M/sNTPC mentioned that transportation and evacuation including Construction of railway and conveyor system is the major challenge, they are not getting the full cooperation of the local government particularly in the state of Jharkhand.R&R remains a constant challenge.

#### 8. Pachhwara North, M/s West Bengal Power Development Corporation Limited

It was observed that 14.80 MT of coal has been produced during FY 2024-25. The committed coal production for FY 2025-26 is 18.00 MT. The allottee mentioned that they have applied for the revised mining plan and if the mining plan is approved and EC is granted for 18.00

MT even by November 2025, they will produce 18.00 MT coal in current FY. The Godda-Nagar Navi line issue is still not resolved and due to this evacuation of coal is a major challenge.

#### 9. Barjora (North), M/s West Bengal Power Development Corporation Limited

It was observed that 0.76 MT of coal has been produced during FY 2024-25. The committed coal production for FY 2025-26 is 0.50 MT. Coal reserve of the non-forest area has exhausted and only residual coal is there. EC and FC for the forest area is required.

# 10& 11. Gangaramchak, Gangaramchak Bhadulia, M/s West Bengal Power Development Corporation Limited

It was observed that 1.60 MT of coal has been produced during FY 2024-25. The committed coal production for FY 2025-26 is 1.00 MT.Coal reserve in the working area is almost exhausted. For the expanded area, we need to get EC and FC.

## 12 & 13. Tara East & West, M/s West Bengal Power Development Corporation Limited

It was observed that 0.80 MT of coal has been produced during FY 2024-25. The committed coal production for FY 2025-26 is 1.5 MT.

The Total committed production for FY 2025-26 by M/s West Bengal Power Development Corporation Limited is 21.00 MT.

## 14 & 15. Parsa East & Kanta Basan, M/s Rajasthan Rajya Vidyut Utpadan Limited

It was observed that 16.03 MT of coal has been produced during FY 2024-25. The committed coal production for FY 2025-26 is 18 MT.

#### 16. Parsa, M/s Rajasthan Rajya Vidyut Utpadan Limited

It was observed that 0.29 MT of coal has been produced during FY 2024-25 after resolving the long pending issue of resistance of local villagers and NGO. The committed coal production for FY 2025-26 is 3.5 MT.

The Total committed production for FY 2025-26 by M/s Rajasthan Rajya Vidyut Utpadan Limited is 21.5 MT. The key challenge is to get support from local government for continuous operationalization.

#### 17. Talabira II & III, M/s NLC India Limited

It was observed that 17.20 MT of coal has been produced during FY 2024-25. The committed coal production for FY 2025-26 is 20 MT.

## 18& 19. Manoharpur & Manoharpur Dipside, M/s Odisha Coal & Power Ltd.

It was observed that 12.06 MT of coal has been produced during FY 2024-25. The committed coal production for FY 2025-26 is 13 MT.

## 20. Pachhwara Central, M/s Punjab State Power Corp Ltd.

It was observed that 7.00 MT of coal has been produced during FY 2024-25. The committed coal production for FY 2025-26 is 7.00 MT.

## 21 to 26. Baranj I, Baranj II, Baranj III, Baranj IV, Manora Deep & Kiloni, M/s Karnataka Power Corporation Limited

It was observed that 3.50 MT of coal has been produced during FY 2024-25. The committed coal production for FY 2025-26 is 3.50 MT.

#### 27. Amelia North, M/s Jaiprakash Power Ventures Ltd.

It was observed that 3.92MT of coal has been produced during FY 2024-25. The committed coal production for FY 2025-26 is 3.92 MT. The allottee mentioned that there is not much scope for expansion of the production capacity.

#### 28. Sarisatolli, M/s Calcutta Electric Supply Corporation Limited

It was observed that 1.39 MT of coal has been produced during FY 2024-25. The committed coal production for FY 2025-26 is 1.50 MT.

## 29. Gare Palma Sector III, M/s Chhattisgarh State Power Generation Co Ltd.

It was observed that 3.99 MT of coal has been produced during FY 2024-25. The committed coal production for FY 2025-26 is 4.00 MT as they are still facing the problem of coal evacuation.

## 30. Tubed, M/s Damodar Valley Corporation

It was observed that 4.13 MT of coal has been produced during FY 2024-25. The committed coal production for FY 2025-26 is 6.00 MT which is equivalent to PRC.

## 31. Suliyari, M/s Andhra Pradesh Mineral Development Corporation Ltd.

It was observed that 5.81 MT of coal has been produced during FY 2024-25. The committed coal production for FY 2025-26 is 6.00 MT which is equivalent to PRC.

## 32. Brahmdiha, M/s Andhra Pradesh Mineral Development Corporation Ltd.

The mine will start coal production in current FY and they committed for coal production of 0.50 MT for FY 2025-26.

## 33. Tadicherla-I, M/s Telangana State Power Generation Corporation Ltd.

It was observed that 2.50 MT of coal has been produced during FY 2024-25. The committed coal production for FY 2025-26 is 2.50 MT.

#### 34. Trans Damodar, M/s Durgapur Projects Limited

It was observed that 0.51 MT of coal has been produced during FY 2024-25. The committed coal production for FY 2025-26 is 1.00 MT.

#### 35& 36. Moher and Moher Amlohri, M/s Sasan Power Limited

It was observed that 18.12 MT of coal has been produced during FY 2024-25. The committed coal production for FY 2025-26 is 18.00 MT.

#### 37. Amelia, M/s THDC India Limited

It was observed that 3.78 MT of coal has been produced during FY 2024-25. The committed coal production for FY 2025-26 is 4.50 MT.

#### 38. Gare Palma IV/1, M/s Jindal Power Ltd.

It was observed that 7.20 MT of coal has been produced during FY 2024-25. The committed coal production for FY 2025-26 is 8.40 MT.

#### 39& 40. Gare Palma IV/2 and Gare Palma IV/3, M/s Jindal Power Ltd.

It was observed that 6.24 MT of coal has been produced during FY 2024-25. The committed coal production for FY 2025-26 is 8.50 MT.

#### The Total committed production for FY 2025-26 by M/s Jindal Power Ltd. is 16.90 MT.

#### 41. Gare Palma IV/6, M/s Jindal Steel and Power Ltd.

It was observed that 4.00 MT of coal has been produced during FY 2024-25. The committed coal production for FY 2025-26 is 4.00 MT.

#### 42. Utkal C, M/s Jindal Steel and Power Ltd.

It was observed that 3.36 MT of coal has been produced during FY 2024-25. The committed coal production for FY 2025-26 is 3.37 MT.

#### 43 & 44. Utkal B1 & B2, M/s Jindal Steel and Power Ltd.

The committed coal production for FY 2025-26 is 4.00 MT.

The Total committed production for FY 2025-26 by M/s Jindal Steel and Power Ltd. is 11.37 MT.M/s JPL/JSPL mentioned that in the CMPDA, production schedule should be on pro-data basis for the first year of coal production. Also mentioned to get support from State Government in identification of CA land.

#### 45. Jamkhani, M/s Vedanta Ltd.

It was observed that 2.08 MT of coal has been produced during FY 2024-25. The committed coal production for FY 2025-26 is 2.60 MT.

#### 46. Gare Palma IV/8, M/s Ambuja Cements Ltd.

It was observed that 0.55 MT of coal has been produced during FY 2024-25. The committed coal production for FY 2025-26 is 0.60 MT.

#### 47. Gare Palma IV/4, M/s Hindalco Industries Ltd.

It was observed that 0.31 MT of coal has been produced during FY 2024-25. The committed coal production for FY 2025-26 is 0.40 MT.

#### 48. Kathautia, M/s Hindalco Industries Ltd.

It was observed that coal has not been produced during FY 2024-25. Due to scattered Jungle Jhari land issue, coal production is not likely to take place in FY 26 too.

#### 49. Chakla, M/s Hindalco Industries Ltd.

The allottee stated that they are working on starting coal production from this mine in December 2025 and assured that they will produce about 0.1 MT coal in FY 26.

The Total committed production for FY 2025-26 by M/s Hindalco Industries Ltd. is 0.5 MT.M/s Hindalco requested for stronger local government engagement for smooth working in the mine.

#### 50. Bicharpur, M/s UltraTech Cement Ltd.

It was observed that coal has not been produced during FY 2024-25 and the same will continue in FY 26 too.

## 51. Gare Palma IV/7, M/s Sarda Energy and Minerals Ltd.

It was observed that 1.68 MT of coal has been produced during FY 2024-25. The committed coal production for FY 2025-26 is 1.80 MT.

## 52. Sahapur West, M/s Sarda Energy and Minerals Ltd.

The committed coal production for FY 2025-26 is 0.00 MT. The coal production will start from next FY.

## 53& 54. Utkal D & E, M/s National Aluminum Company Ltd.

It was observed that 2.84 MT of coal has been produced during FY 2024-25. The committed coal production for FY 2025-26 is 4.00 MT.

## 55. Sial Ghoghri, M/s RCCPL

It was observed that 0.30 MT of coal has been produced during FY 2024-25. The committed coal production for FY 2025-26 is 0.30 MT.

## 56. Bikram, M/s Birla Corp. Ltd.

The mine is likely to get mine opening permission in current FY and they assured to produce 0.05 MT coal in FY 26. The allottee also suggested for regular review meeting with State Government officials in physical mode for smooth working in the mine.

#### 57. Brahampuri, M/s Birla Corp. Ltd.

The allottee stated that coal production is not likely to start in current FY and it is expected from next year.

# 58. Takli-Jena-Bellora (North) & Takli-Jena-Bellora (South), M/s Aurobindo Reality and Infrastructure Private Ltd.

It was observed that 0.73 MT of coal has been produced during FY 2024-25. The committed coal production for FY 2025-26 is 1.10 MT.

## 59 & 60. Gotitoria (East) & Gotitoria (West), M/s Boulder Stone Mart Private Ltd.

It was observed that 0.25 MT of coal has been produced during FY 2024-25. The expected coal production for FY 2025-26 is 0.23 MT.

## 61. MarkiMangli I, M/s TopworthUrja and Metals Ltd.

It was observed that coal has not been produced in FY 2024-25. The committed coal production for FY 2025-26 is 0.34 MT.

## 62. MarkiMangli III, M/s B.S. Ispat Ltd.

It was observed that 0.0005 MT of coal has been produced during FY 2024-25. The committed coal production for FY 2025-26 is 0.00 MT.

## 63. Belgaon, M/s Sunflag Iron and Steel Company Ltd.

It was observed that 0.12 MT of coal has been produced during FY 2024-25. The committed coal production for FY 2025-26 is 0.27 MT.

#### 64. Tasra, M/s Steel Authority of India Limited

It was observed that 0.43 MT of coal has been produced during FY 2024-25. The committed coal production for FY 2025-26 is 0.60 MT.

#### 65. Bhaskarpara, M/s Prakash Industries Ltd.

It was observed that 0.08 MT of coal has been produced during FY 2024-25. The committed coal production for FY 2025-26 is 1.125 MT.

#### 66. Rajhara North (Eastern & Central), M/s Fairmine Carbons Private Ltd.

It was observed that 0.006 MT of coal has been produced during FY 2024-25. The committed coal production for FY 2025-26 is 0.4 MT.

#### 67. Naini, M/s The Singareni Collieries Co Ltd.

The committed coal production for FY 2025-26 is 4 MT. Tree feeling and clearing in the Box Cut area completed. Mining operations expected to start in April 2025.

## 68. & 69. Kotre Basantpur & Pachmo, M/s CCL

The committed coal production for FY 2025-26 is 0.4 MT. The allottee informed that production will begin in the second half of current FY.

#### 70. Urtan, M/s JMS Mining Pvt Ltd.

It is an underground mine and coal production is not expected in the current FY.

#### 71. Urtan North, M/s JMS Mining Pvt Ltd.

It is an underground mine and coal production is not expected in the current FY.

#### 72. Mandla North, M/s Dalmia Cement (Bharat) Ltd.

They have got mine opening permission on 31.03.2025 It is an underground mine and coal production is not expected in the current FY.

#### 73. Gare Palma Sector II, M/s MAHAGENCO

They are likely to start coal production in current FY and the committed coal production for FY 2025-26 is 0.25 MT. Currently, evaluation of tree thickness is going on.

#### 74. Moitra, M/s JSW Steel Ltd.

They are likely to start coal production in current FY and the committed coal production for FY 2025-26 is 0.1MT. They applied for CTE on 15.01.2025.

#### 75. Parbatpur Central, M/s JSW Steel Ltd.

The allottee informed that coal production is not likely to start in current FY. It will only begin in FY27.

#### 76. Sitanala, M/s JSW Steel Ltd

The allottee informed that coal production is not likely to start in current FY. It will only begin in FY27.Documents for 149.70 Acres (60.58 ha) of land have been handed over, and land transfer is in process. Certification from DC is pending as ML grant is required.

#### 77. Gondkhari, M/s Adani Power Maharashtra Ltd.

The allottee informed that coal production is not likely to start in current FY. It will only begin in FY27. CTO application along with online fee paid to MPCB on 17.01.2025.

## 78. Utkal A, M/s MCL

The allottee informed that coal production is not likely to start in current FY. It will only begin in FY27. Safety management plan is under preparation, slope stability study is ongoing by CIMFR and it is likely to be completed by 05.04.2025. MoP application applied on 29.03.2025.

#### 79. Pachwara South, M/s Neyveli Uttar Pradesh Power Limited

The allottee informed that coal production is not likely to start in current FY. It will only begin in FY27. The compliances of Forest Stage I are under preparation with the allottee.

#### 80. Dumri, M/s S M Steels and Power Ltd.

The allottee informed that coal production is not likely to start in current FY. It will only begin in FY27.

In the end, National Industrial Corridor Development Corporation (NICDC) made a presentation and sought certain information to be uploaded on the designated portal from the coal block allottees. It was informed that a part of the information sought has already been uploaded on Single window portal of the MoC and such information can be taken from there and the remaining part of the information will be shared.

The meeting ended with vote of thanks.

## Annexure: I

## **PARTICIPANTS:**

## List of Officials of the Ministry of Coal

Name	Designation
Smt. Rupinder Brar	Additional Secretary & Nominated Authority
Shri. Marapally Venkateshwarlu	Director (T), O/o NA
Shri Ajitesh Kumar	Director(P&S-I/P&S-II/NA)
Shri. Jitendra Kumar	General Manager(Min), O/o NA
Shri. Alok Verma	Under Secretary, O/o NA
Shri. Komirineni	Sr. Manager, O/o NA
Shri Harish Chand	Sr. Manager, O/o NA
Shri. Prince Kumar	Deputy Executive Engineer, O/o NA
Shri. Jaibant Kishore	Deputy Chief Manager, O/o NA
Smt. Akansha Wadhwa	Deputy Chief Manager, O/o NA
Ms. Ashima Jain	Team Leader, PMU
Ms. Mani Gautam	SME, PMU
Shri. Vaibhav Rao	SME, PMU
Shri. Amogh Gudekar	Team Member, PMU
	Young Professionals
	Smt. Rupinder Brar Shri. Marapally Venkateshwarlu Shri Ajitesh Kumar Shri. Jitendra Kumar Shri. Alok Verma Shri. Komirineni Shri Harish Chand Shri. Prince Kumar Shri. Jaibant Kishore Smt. Akansha Wadhwa Ms. Ashima Jain Ms. Mani Gautam Shri. Vaibhav Rao

## **List of Coal Block Allottees**

S.No.	Coal Mine	Allottee	Name
1	Talaipalli		Shri Naveen Jain, CEO
2 & 3	Chatti Bariatu, Chatti Bariatu South		Shri Naveen Jain, CEO
4	Kerandari		Shri Naveen Jain, CEO
5	PakriBarwadih	NTPC Mining	Shri Naveen Jain, CEO
6	Dulanga	Ltd.	Shri Naveen Jain, CEO

7	Badam		Shri Naveen Jain, CEO
8	Pachhwara North		Shri Chanchal Goswami, Director
			Mining
			Shri DebalGangopadhyay
			Shri Priyant
		WBPDCL	Shri A.K. Nath
9	Barjora (North)		Shri Chanchal Goswami, Director
		=	Mining
			Shri DebalGangopadhyay
		*	Shri Priyant
			Shri A.K. Nath
10 &	Gangaramchak,		Shri Chanchal Goswami, Director
11	GangaramchakBhadulia		Mining
			Shri DebalGangopadhyay
			Shri Priyant
		20	Shri A.K. Nath
12 &	Tara East & West		Shri Chanchal Goswami, Director
13			Mining
			Shri DebalGangopadhyay
			Shri Priyant
			Shri A.K. Nath
14 &	Parsa East, Kanta Basan		Shri Hemraj, Spt. Engineer
15			
16	Parsa	RRUVNL	Shri Hemraj, Spt. Engineer
17	Talabira II & III	NLC Limited	Shri Cheruku Dayanand
18 &	Manoharpur&Manoharpur	Odisha Coal &	Shri A.Kanungo, COO
19	Dipside	Power Ltd.	Shri Sunil Tripathi, Head of Mines
20	Pachhwara Central	Punjab State	Shri S.M Chopra
		Power Corp Ltd.	Shri Sat Parkash Singh

21,	Baranj I, Baranj II, Baranj	KPCL	Shri S. Sharma, Resident officer
22,	III, Baranj IV, Manora		
23,	Deep & Kiloni		
24,			
25 &			
26	2		
27	Amelia North	Jaiprakash Power	Shri Ajith Chaudhary
		Ventures Ltd.	Shri S.N Chawla
28	Sarisatolli	CESC Ltd.	ShriP.Pandey
			Shri Dev Priya Sen
29	Gare Palma Sector III	Chhattisgarh State	ShriDevendra Nath
		Power Generation	
		Co Ltd.	· e,
30	Tubed	DVC	Shri Amitanjan. Nandi
31	Suliyari	APMDCL	Shri Bhanwar Singh, GM
34	Tadicherla-I	Telangana State	-
		Power Generation	2
		Corporation Ltd.	
35	Trans Damodar	DPL	Shri Anirban Rai Chaudhary, GM
36 &	Moher and Moher Amlohri	Sasan Power	Shri Manoj Pradhan
37			
32	Brahmdiha	APMDCL	ShriSubbaReddy
33	Amelia	THDC	Shri AK Sharma
38	Gare Palma IV/1	Jindal Power Ltd.	Shri Kapil Dhagat, Business, Head
			Coal
39 &	Gare Palma IV/2 and Gare	1	Shri Kapil Dhagat, Business, Head
40	Palma IV/3		Coal
41	Gare Palma IV/6	Jindal Steel and	Shri Kapil Dhagat, Business, Head

		Power Ltd.	Coal
42	Utkal C	-	Shri Kapil Dhagat, Business, Head
			Coal
43 &	Utkal B1& B2		Shri Kapil Dhagat, Business, Head
44			Coal
45	Jamkhani	Vedanta Ltd.	Shri Himanshu Singh, Director Coal
46	Gare Palma IV/8	Ambuja Cements	Shri Reddy
		Ltd.	
47	Gare Palma IV/4	Hindalco	Shri Bijesh Jha, President
		Industries Ltd.	Dr Vinod k Verma, President
			Smt. Sumita
48	Kathautia	Hindalco	Shri Bijesh Jha, President
		Industries Ltd.	Dr Vinod k Verma, President
			Smt. Sumita
49	Bicharpur	UltraTech Cement	Smt. Sumita
		Ltd.	
50	Gare Palma IV/7	Sarda Energy and	Shri S.S. Shrivastava
		Minerals Ltd.	exy.
51	Sahapur West	Sarda Energy and	Shri S.S. Shrivastava
		Minerals Ltd.	
52 &	Utkal D &E	NALCO	Dr. Ashutosh RaUL, GGM
53	a		
54	Sial Ghoghri	RCCPL	Shri Somadatt Bhardwaj
			Shri Ramesh Mishra
55	Bikram	Birla Corp. Ltd.	Shri Somadatt Bhardwaj
			Shri Ramesh Mishra
56	Brahampuri	Birla Corp. Ltd.	Shri Somadatt Bhardwaj
			Shri Ramesh Mishra

57	Takli-Jena-Bellora (North)	Aurobindo Reality	Shri Rajesh Chaudhary, Sr Advisor
	&Takli-Jena-Bellora	and Infrastructure	Shri A L Rao, Sr GM
	(South)	Private Ltd.	Shri Ashutosh Kr Dwivedi, Deputy
			Manager
58 &	Gotitoria (East) &Gotitoria	Boulder Stone	-
59	(West)	Mart Private Ltd.	
60	MarkiMangli I	TopworthUrja and	Shri Ashok Prajapat
		Metals Ltd.	
61	MarkiMangli III	B.S. Ispat Ltd.	
62	Belgaon	Sunflag Iron and	Shri Pawan Kumar, Section Head
		Steel Company	is a second of the second of t
		Ltd.	
63	Tasra	SAIL	Shri S.K. Kureel
64	Bhaskarpara	Prakash Industries	Shri A K Chaturvedi, Director
		Ltd.	
65	Rajhara North (Eastern &	Fairmine Carbons	Shri Rajeev Singh, Director
	Central)	Private Ltd.	
66	Naini	The Singareni	Shri LVSuryanaryana, Director
		Collieries Co Ltd.	Operations
67 &	KotreBasantpur&Pachmo	CCL	Shri S C Gupta
68			
69	Urtan	JMS Mining Pvt	Shri Nilay Ghosh
		Ltd	
70	Urtan North	JMS Mining Pvt	Shri Nilay Ghosh
		Ltd	-
71	Mandla North	Dalmia Cement	Shri S.K.Jain, Dy Executive Director
		(Bharat) Ltd.	& Coal Head
			Shri Mukesh Kumar-DGM
			Shri Ashwani Kumar Tayal-
			Manager, Corp. Affairs

72	Gare Palma Sector II	MAHAGENCO	Dr. Wagh, Executive Director
			Shri SaileshPadol, Chief Eng
73	Moitra		Shri Rajeev Raman, GM Coal
			Mining
			Shri Mayank Shekhar, Head Coal
		JSW Steel Ltd.	Mining
74	ParbatpurCetral		ShriRajeev Raman, GM Coal Mining
			Shri Mayank Shekhar, Head Coal
			Mining
75	Sitanala		Shri Rajeev Raman, GM Coal
			Mining
	7		Shri Mayank Shekhar, Head Coal
			Mining
76	Gondkhari	Adani Power	Shri Sudhakar Lolla
		Maharashtra Ltd.	Shri Yatin Acharya
77	Utkal A	MCL	Shri Kripa Shankar
78	Pachwara South	Neyveli Uttar	Shri Gotte Ramesh
		Pradesh Power	ā.,
		Limited	
79	Dumri	S M Steels and	Shri Saket Singal, Advisor, SM
		Power Ltd.	Group