

**Alok Tandon**

**Secretary**

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भारत सरकार  
GOVERNMENT OF INDIA  
कोयला मंत्रालय  
MINISTRY OF COAL  
शास्त्री भवन, नई दिल्ली  
SHASTRI BHAWAN, NEW DELHI

**DO No.H0111/2/2021-Coord**

**10<sup>th</sup> June, 2021**

Dear *Ser,*

I am enclosing herewith the monthly report in respect of Ministry of Coal for the month of May, 2021:-

- Overall coal production of CIL was 42.08 MT as compared to 41.39 MT, i.e. a growth of 1.7% as compared to the corresponding month of last year.
- Overall coal offtake of CIL was 55.07 MT as compared to 40.02 MT i.e. a growth of 37.6% as compared to the corresponding month of last year.
- Coal dispatch by CIL to the Power Sector was 43.53 MT as compared to 31.08 MT i.e. a growth of 40.1% as compared to the corresponding month of last year.
- The outstanding dues payable by the Power Sector to CIL as on 31.05.2021 were Rs.20,445.41 crore.

Encl: As above

*Regards*

Yours sincerely,

*Alok Tandon*  
(Alok Tandon)

Shri Rajiv Gauba  
Cabinet Secretary,  
Cabinet Secretariat,  
Rashtrapati Bhawan,  
New Delhi.

**REPORT OF THE MINISTRY OF COAL FOR THE MONTH OF MAY, 2021**

S. N	Significant inputs	Status																																																																																																																																																													
1.	Important policy decisions taken and major achievements during the month	<p><b>(a) Initiatives being taken in regard to de-allocated coal block:</b></p> <ul style="list-style-type: none"> <li>Review meeting was held under chairmanship of Add. Secretary &amp; Nominated Authority to review development of Single Window System Portal</li> <li>Production in the month of May, 2021 from mines allocated under CM (SP) Act, 2015 3.305 is MT.</li> <li>Revenue in the month of May, 2021 from mines allocated under CM (SP) Act, 2015 is Rs. 63.89 Core.</li> <li>The coal controller organization has reported that the total production of coal from the allocated captive coal blocks for the month of May, 2021 is 5.826 Million Tonnes (Provisional), out of which aggregate coal production of those coal blocks which have not been cancelled by the Hon'ble Supreme court viz. Moher &amp; Moher Amlori Extn. (1.424 MT), Tasra (0.000 MT) and Pakri Barwadih(0.756 MT) is 2.180 Million Tonnes (Provisional).</li> <li>Land acquired under CBA (A&amp;D) Act, 1957</li> </ul> <table border="1"> <thead> <tr> <th>Sl. No.</th> <th>Notification issued</th> <th>Remarks</th> </tr> </thead> <tbody> <tr> <td>i.</td> <td>u/s 4(1) of CBA (A&amp;D) Act, 1957 3(three) notifications has been issued in favour of (1) <b>ECL</b> for Brahmini North Coal Block, Distt. 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Power Export From					#DIV/0 !	#DIV/0 !						
TPS	MU	1531.70	1783.23	1475.28	16.42	20.87	3103.95	3409.48	2956.05	9.84	15.34	
Wind Power Plant	MU	8.27	8.23	7.83	-0.48	5.11	10.14	12.19	9.48	20.22	28.59	
Solar Power Plant	MU	176.18	173.26	165.22	-1.66	4.87	352.17	360.81	335.49	2.45	7.55	
Grand Total Export	MU	1716.15	1964.72	1648.33	14.48	19.19	3466.26	3782.48	3301.02	9.12	14.59	

(c) Monthly And Progressive Plan Expenditure Of Coal Companies For And Upto The Month of May, 2021  
Rs. in Crores)

Company	Total Plan Outlay (BE) for the year 2021-22 (Provisional)	Target Expenditure May ,2021	Actual Expenditure May,2021 (Prov.)	% of Actual Expenditure to plan outlay for the month of May, 2021	Target of Cumulative Expenditure upto May, 2021	Cumulative Expenditure Upto the Month of May,2021 (Prov.)	% of Actual Cumulative Expenditure to Plan outlay upto May, 2021
1	2	3	4	5	6	7	8
CIL	17000.00	603.07	695.02	115.25	961.75	934.61	97.18
SCCL	2550.00	127.50	97.34	76.35	255.00	176.64	69.27
NLCIL	2750.00	114.98	162.86	141.64	244.49	294.36	120.40
Total	22300	845.55	955.22	112.97	1461.24	1405.61	96.19

(d) COAL PRODUCTION

(Figs. In MT )

Company	May, 2021	May, 2020	% Growth	April- May 2021	April- May 2020	% Growth
CIL	42.08	41.39	1.7%	83.97	81.81	2.6%
SCCL	5.44	3.23	68.5%	10.30	6.23	65.4%

(e) OVERALL OFFTAKE

Company	May, 2021	May, 2020	% Growth	April- May 2021	April- May 2020	% Growth
CIL	55.07	40.02	37.6%	109.13	79.11	37.9%
SCCL	5.79	2.55	127.2%	11.24	5.59	101.1%

(f) COAL DESPATCH TO POWER (COAL AND COAL PRODUCTS)

Company	May, 2021	May, 2020	% Growth	April- May 2021	April- May 2020	% Growth
CIL	43.53	31.08	40.1%	86.48	62.74	37.8%
SCCL	4.80	2.15	123.5%	9.28	5.00	85.4%

- The outstanding dues payable by Power Sector to CIL as on 31.05.2021 was Rs. 20,445.41 crore.

(g) SPOT E-AUCTION OF COAL

Company	Coal Qty. Allocated May, 2021	Coal Qty. Allocated May,2020	Increase over notified price	Coal Qty. Allocated April-May, 2021	Coal Qty. Allocated April-May, 2020	Increase over notified price
CIL	2.03	1.24	29%	4.56	3.38	26%

(h) SPECIAL FORWARD E-AUCTION FOR POWER

Company	Coal Qty. Allocated May, 2021	Coal Qty. Allocated May, 2020	Increase over notified price	Coal Qty. Allocated April-May, 2021	Coal Qty. Allocated April-May, 2020	Increase over notified price
CIL	3.92	1.06	10%	6.10	4.09	13%



**(i) EXCLUSIVE E-AUCTION FOR NON-POWER**

Company	Coal Qty. Allocated May, 2021	Coal Qty. Allocated May, 2020	Increase over notified price	Coal Qty. Allocated April-May, 2021	Coal Qty. Allocated April-May, 2020	Increase over notified price
CIL	0.42	2.19	33%	10.77	6.10	11%

**(j) SPECIAL SPOT E-AUCTION**

Company	Coal Qty. Allocated May, 2021	Coal Qty. Allocated May, 2020	Increase over notified price	Coal Qty. Allocated April-May, 2021	Coal Qty. Allocated April-May, 2020	Increase over notified price
CIL	0.01	0.38	35%	0.03	0.53	26%

**(k) SPECIAL SPOT E-AUCTION FOR COAL IMPORTERS**

Company	Coal Qty. Allocated May, 2021	Coal Qty. Allocated May, 2020	Increase over notified price	Coal Qty. Allocated April-May, 2021	Coal Qty. Allocated April-May, 2020	Increase over notified price
CIL	0.00	0.00	0%	0.06	0.00	10%

**(l) Implementation Status of Power Sector Linkage Policy (SHAKTI) dated 22.05.2017 and amended SHAKTI**

Sl. No.	Activity	Timeline/Status
A(i)	Sign FSA with pending LoA holders	Clearance given to Coal India Limited (CIL) to sign FSA with 9 LoA Holders having total commissioned capacity of 7210 MW.
B(i)	Linkages to State/Central PSUs	As on date, 23 TPPs have been granted linkage for a total capacity of 25340 MW.
(ii)	Linkages for IPPs having PPA based on domestic coal	<ul style="list-style-type: none"> <li>First round of linkage auction conducted in September, 2017.</li> <li>Linkage booked by 10 plants of 9044 MW capacity for 27.18 MT quantity.</li> <li>FSAs have been executed with all the successful bidders.</li> </ul>
	Amended B (ii) (i)	<ul style="list-style-type: none"> <li>2<sup>nd</sup> round of SHAKTI B (ii) linkage auction concluded on May, 2019.</li> <li>Quantity of 2.97 MTPA booked by 8 bidders for a total capacity of 874.9 MW.</li> </ul>
	Amended B (ii) (ii)	PFCCCL/Ministry of Power authorized to conduct future auctions. Auction has been conducted by PFCCCL during May, 2020. 2.8 MTPA linkages have been booked by 5 successful bidders.
(iii)	Linkages for IPPs without PPA	<ul style="list-style-type: none"> <li>The linkage auction for SHAKTI B (iii) long/medium term was conducted in February, 2020.</li> <li>Out of the total offer of 11.8 MTPA, 6.5 MTPA was booked by 7 successful bidders. The average premium gained was 8.5%.</li> </ul>
(iv)	Earmarking Linkages to States for fresh PPAs	Coal linkage granted from Coal India Limited for the States of Gujarat, Uttar Pradesh and Madhya Pradesh for a capacity of 4000 MW, 1600 MW and 2640 MW respectively.
(v)	Power aggregate of group of States	<ul style="list-style-type: none"> <li>Coal linkage earmarked from Coal India Limited for a capacity of 2500 MW.</li> <li>Methodology under B (v) is to be formulated by Ministry of Power. Bidding under SHAKTI B (v) is to be conducted by Ministry of Power.</li> </ul>
(vi)	Linkages to SPV for setting up of UMPP	SBD under formulation by Ministry of Power.
(vii)	Linkages to IPPs having PPA based on imported coal.	IMC submitted its recommendation.
(viii)	(a) Short term linkage coal	<ul style="list-style-type: none"> <li>Auction for April – June, 2020 was completed on 19.03.2020. Out of 5.77 MT of coal offered by CIL, 1.34 MT was booked</li> </ul>



	<p>(b) Coal supply in case of termination of PPAs due to payment default by DISCOMs</p> <p>(c) Aggregation of Power by Nodal Agency under Para B (v) for a group of States even without requisition.</p> <p>(d) PSU to act as an aggregator of Power</p> <p>(e) Mechanism to ensure servicing of debt</p>	<p>by 9 successful bidders at notified price.</p> <ul style="list-style-type: none"> <li>• Auction for July - September, 2020 was completed on 13.07.2020. Out of 4.91 MT of coal offered by CIL, 0.63 MT coal was booked by 8 successful bidders at notified price.</li> <li>• Auction for October - December, 2020 has been completed on 15.09.2020. Out of the 5.89 MT offered by CIL, 0.35 MT coal has been booked by 6 successful bidders at notified price.</li> <li>• Auction for January - March, 2021 has been completed on 21.12.2020. Out of the 5.97 MT offered by CIL, 0.64 MT coal has been booked by 7 successful bidders at notified price.</li> <li>• Auction for April - June, 2021 has been completed on 16.03.2021. Out of the 4.99 MT offered by CIL, 1.07 MT coal has been booked by 8 successful bidders at notified price. 16 number of LOIs have been issued against which 5 have been converted into FSA.</li> <li>• Ministry of Power vide O.M dated 30.08.2019 has communicated the adequate safeguards which may be considered.</li> <li>• No action required from Ministry of Coal.</li> <li>• Vide O.M. dated 17.05.2019 and subsequent reminder dated 29.05.2019, Ministry of Power was requested to communicate the same.</li> <li>• Ministry of Power vide O.M dated 05.08.2019 and 20.08.2019 has communicated the mechanism prepared in this regard.</li> </ul>
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**(m) Promotional Drilling:** A programme of Promotional/NMET (Regional) drilling comprising 1.38 lakh meters in coal and 0.12 lakh meters in lignite has been drawn up in Annual Plan 2021-22 of CMPDI. The programme is under execution by MECL, DGMs of Nagaland & Assam and CMPDI.

As against this, the achievement of drilling upto the month of May, 2021 is 0.28 lakh metre, against the target of 0.25 lakh metre, which is 113% of the target.

**(n) Overall Progress of Detailed Drilling in 2020-21:** For 2021-22, a target of 7.50 lakh metre of drilling (Departmental: 4.71 lakh metre, Outsourcing: 2.79 lakh metre) has been proposed. As against this, 1.25 lakh metre of drilling has been carried out upto the month of May, 2021 against the target of 0.95 lakh metre, which is 131% of the target.

2.	Important policy matters held up on account of prolonged inter-Ministerial consultations	NIL								
3.	Compliance of CoS decisions	<table border="1"> <thead> <tr> <th data-bbox="226 1742 774 1836">No. of CoS decisions pending for compliance</th> <th data-bbox="774 1742 1396 1836">Proposed action plan/time lines for compliance of decisions</th> <th data-bbox="1396 1742 1548 1836">Remarks</th> </tr> </thead> <tbody> <tr> <td data-bbox="226 1836 774 1904">Nil</td> <td data-bbox="774 1836 1396 1904">Nil</td> <td data-bbox="1396 1836 1548 1904">Nil</td> </tr> </tbody> </table>	No. of CoS decisions pending for compliance	Proposed action plan/time lines for compliance of decisions	Remarks	Nil	Nil	Nil		
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4.	No. of cases of 'sanction for prosecution' pending for more than three months	NIL																																																											
5.	Particulars of cases in which there has been a departure from the Transaction of Business Rules or established policy of the Government	NIL																																																											
6.	<p>a) Implementation of e-Governance in Ministry of Coal</p> <table border="1" data-bbox="351 862 1404 929"> <tr> <td>Total No. of files</td> <td>Total No. of e-files</td> </tr> <tr> <td>26812</td> <td>26812</td> </tr> </table> <p>b) Under the head initiatives to the Government's aim of "Minimum Government, Maximum Governance", the status of implementation of IT initiatives in CIL and its subsidiaries as on 31.05.2021 is given below:-</p> <table border="1" data-bbox="231 1052 1380 1310"> <thead> <tr> <th>S.No.</th> <th>Name of the item</th> <th>Requirement</th> <th>Implementation status as on date</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>GPS/GPRS based Vehicle Tracking System</td> <td>13637</td> <td>11765</td> </tr> <tr> <td>2.</td> <td>Electronic Surveillance by CCTV</td> <td>11917</td> <td>6833</td> </tr> <tr> <td>3.</td> <td>RFID based Boom Barriers &amp; Readers</td> <td>1330</td> <td>758</td> </tr> <tr> <td>4.</td> <td>Weigh Bridge Status</td> <td>850</td> <td>791</td> </tr> <tr> <td>5.</td> <td>Wide Area Networking</td> <td>3582</td> <td>2043</td> </tr> <tr> <td>6.</td> <td>CoalNet Implementation Status</td> <td>50</td> <td>47</td> </tr> </tbody> </table> <p>c) Implementation of IT initiatives in NLC India Ltd. As on 31.05.2021</p> <table border="1" data-bbox="231 1400 1380 1657"> <thead> <tr> <th>S.No.</th> <th>Name of the item</th> <th>Requirement</th> <th>Implementation on status as on date</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>GPS/GPRS based Vehicle Tracking System</td> <td>As per need</td> <td>50</td> </tr> <tr> <td>2.</td> <td>Electronic Surveillance by CCTV</td> <td>As per need</td> <td>292</td> </tr> <tr> <td>3.</td> <td>RFID based Boom Barriers &amp; Readers</td> <td>As per need</td> <td>7</td> </tr> <tr> <td>4.</td> <td>Weigh Bridge Status</td> <td>As per need</td> <td>18</td> </tr> <tr> <td>5.</td> <td>Wide Area Networking</td> <td>Nil</td> <td>Implemented</td> </tr> <tr> <td>6.</td> <td>CoalNet Implementation Status</td> <td>Nil</td> <td>Nil</td> </tr> </tbody> </table>	Total No. of files	Total No. of e-files	26812	26812	S.No.	Name of the item	Requirement	Implementation status as on date	1.	GPS/GPRS based Vehicle Tracking System	13637	11765	2.	Electronic Surveillance by CCTV	11917	6833	3.	RFID based Boom Barriers & Readers	1330	758	4.	Weigh Bridge Status	850	791	5.	Wide Area Networking	3582	2043	6.	CoalNet Implementation Status	50	47	S.No.	Name of the item	Requirement	Implementation on status as on date	1.	GPS/GPRS based Vehicle Tracking System	As per need	50	2.	Electronic Surveillance by CCTV	As per need	292	3.	RFID based Boom Barriers & Readers	As per need	7	4.	Weigh Bridge Status	As per need	18	5.	Wide Area Networking	Nil	Implemented	6.	CoalNet Implementation Status	Nil	Nil
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8.	Information on the specific steps taken by the Ministry/ Department for utilization of the Space Technology based tools and applications in Government and Development	NIL
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