



MONTHLY STATISTICAL REPORT
MINISTRY OF COAL
SEPT 2020



O/o Deputy Director General

**A-Wing, 5th Floor, Lok Nayak Bhavan,
Lok Nayak Bhavan, New Delhi-110003.**



Government of India

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Preface

The Monthly Coal Statistics for the month of Sept 2020 is placed below. Ministry of Coal gets various reports/returns from CIL along with its Subsidiaries, SCCL and NLCIL, Monthly DO Letters from CMDs of all Companies to the Secretary (Coal). Also the Captive Block Owners and Lignite Block Owners provide information on monthly basis regarding production and despatch. Based on these sources, compilation has been made for the use of various stakeholders.

It is to disclose that all the information provided are of provisional in nature.

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All India Summary

Table 1.1 : Summary of Coal Production*All Production Figures in MT*

Sl No	Subs	Annual Target	Production During Sept			Progressive Production		
			FY 21	FY 20	Growth M-O-M	FY 21	FY 20	Growth Y-O-Y
1	ECL	55.02	2.79	2.81	-0.50	18.03	20.84	-13.47
2	BCCL	37.13	2.01	1.74	15.59	10.09	11.69	-13.64
3	CCL	86.00	4.83	3.27	47.46	20.27	22.61	-10.35
4	NCL	113.25	9.26	7.67	20.81	53.54	51.00	4.98
5	WCL	62.00	2.51	1.75	43.67	20.01	17.45	14.67
6	SECL	183.00	8.50	7.24	17.45	53.69	60.72	-11.57
7	MCL	173.00	10.58	6.28	68.51	63.87	56.51	13.01
8	NEC	0.60	0.00	0.03	-100.00	0.04	0.11	-63.64
	CIL	710.00	40.48	30.78	31.53	239.54	240.93	-0.58
9	SCCL	67.50	3.34	4.24	-21.30	18.13	30.51	-40.57
10	Others	83.00	3.92	4.50	-12.92	27.76	27.79	-0.10
	Grand Total	860.50	47.73	39.51	20.80	285.43	299.22	-4.61

*Details of Coal Production from Others is in the Table 1.1 (A) in the Annex 1***Table 1.2 : Summary of Coal Despatch***All Despatch Figures in MT*

Sl No	Subs	Annual Target	Production During Sept			Progressive Despatch		
			FY 21	FY 20	Growth M-O-M	FY 21	FY 20	Growth Y-O-Y
1	ECL	55.02	2.88	2.80	3.08	19.07	22.50	-15.24
2	BCCL	37.13	2.44	2.03	20.34	10.41	13.90	-25.08
3	CCL	86.00	5.89	4.43	32.96	26.83	33.10	-18.94
4	NCL	113.25	9.22	7.95	16.05	49.69	51.10	-2.74
5	WCL	62.00	3.77	2.36	60.25	19.07	23.51	-18.91
6	SECL	183.00	10.40	8.39	23.96	61.69	67.73	-8.92
7	MCL	173.00	12.01	7.35	63.49	67.78	63.96	5.97
8	NEC	0.60		0.04		0.09	0.20	-54.08
	CIL	710.00	46.62	35.32	31.98	254.62	276.00	-7.74
9	SCCL	67.50	3.68	4.36	-15.65	17.85	30.52	-41.50
10	Captives	83.00	4.34	4.68	-7.20	29.45	28.56	3.12
	Grand Total	860.50	54.64	44.36	23.17	301.93	335.08	-9.89

*Details of Coal Despatch from Others is in the Table 1.2 (A) in the Annex 1***Table 1.3: Summary of Lignite Production***All Production Figures in MT*

Sl No	Company	Annual Target	Production During Sept			Progressive Production		
			FY 21	FY 20	Growth M-O-M	FY 21	FY 20	Growth Y-O-Y
1	NLCIL	25.22	1.33	2.15	-38.20	8.68	10.58	-17.95
2	GMDCL	7.10	0.299	0.29	3.82	1.89	3.43	-45.05
3	GIPCL	0.00	0	0.00		1.36	1.25	8.97
4	RSMML	12.00	0.038	0.02	72.73	0.20	0.34	-41.86
5	BLMCL	7.00	0.609	0.41	50.00	2.68	2.60	2.96
6	GHCL	0.40	0	0.00		0.00	0.05	-100.00
7	VS Lignite	1.00	0.085	0.00		0.50	0.29	75.87
	Grand Total	52.72	2.361	2.868	-17.68	15.308	18.540	-17.43

Table 1.4: Summary of Lignite Despatch*All Despatch Figures in MT*

Sl No	Company	Annual Target	Production During Sept			Progressive Despatch		
			FY 21	FY 20	Growth M-O-M	FY 21	FY 20	Growth Y-O-Y
1	NLCIL	25.22	1.28	2.02	-36.73	8.44	9.72	-13.14
2	GMDCL	7.10	0.30	0.29	3.82	1.59	1.89	-15.85
3	GIPCL	0.00	0.00	0.00		1.36	1.36	0.00
4	RSMML	12.00	0.04	0.02	72.73	0.16	0.20	-19.00
5	BLMCL	7.00	0.65	0.42	54.29	2.78	3.42	-18.93
6	GHCL	0.40	0.00	0.01	-57.14	0.01	0.01	-25.00
7	VS Lignite	1.00	0.08	0.00		0.40	0.48	-17.36
Grand Total		52.72	2.349	2.757	-14.799	14.732	17.080	-13.75

Table 1.5: State-wise Coal Production

State	Production During Sept			Production Upto Sept		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
JH	8.475	7.481	13.28	109.76	50.328	118.09
OR	10.784	6.358	69.61	1.14	56.885	-98.00
CG	8.799	7.674	14.66	54.86	62.542	-12.29
MP	10.094	8.804	14.65	62.20	57.957	7.32
MH	2.291	1.608	42.48	18.42	16.316	12.90
UP	1.710	1.350	26.67	8.06	9.620	-16.22
WB	2.075	1.838	12.90	11.84	14.236	-16.84
AS	0.000	0.030		0.04	0.110	-63.64
TL	3.504	4.370	-19.82	19.11	31.220	-38.80
JK	0.001	0.001	0.00	0.01	0.006	0.00
Total	47.73	39.51	20.80	285.43	299.22	-4.61

Company-wise Production State-wise is given in Tables 1.5 (A) and 1.5 (B) in the Annex 2

Table 1.6: Coal Despatch to Different Sectors*All Figures in MT*

Sectors	Coal Despatch During Sept			Coal Despatch Upto Sept		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Power	43.424	36.526	18.89	238.424	266.990	-10.70
CPP	3.198	2.799	14.26	21.438	25.180	-14.86
Steel	0.671	0.948	-29.22	4.448	5.369	-17.15
Cement	0.511	0.472	8.26	2.683	4.288	-37.43
Sponge Iron	0.635	0.561	13.19	4.393	4.984	-11.86
Others	6.199	3.050	103.25	30.537	28.259	8.06
Total	54.638	44.356	23.18	301.923	335.070	-9.89

Company-wise Despatch is given in Table 1.6 (A) in the Annex 3

Table 1.1 (A): Details of Coal Production By "Others"

All Fig in MT

Name of Coal Block/Company	Production During Sept			Production Upto Sept		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
JKML	0.001	0.001	0.00	0.006	0.006	0.00
IISCOJ	0.005	0.025	-80.00	0.082	0.188	-56.38
IISCOR	0.013	0.007	85.71	0.047	0.166	-71.69
JSMDCL	0	0		0.059	0.031	90.32
TATA	0.444	0.495	-10.30	2.943	3.085	-4.60
NTPC/Pakri Barwadih	0	0.74	-100.00	3.516	4.371	-19.56
CESC / Sarshatali	0.144	0.144	0.00	0.997	0.928	7.44
HIL-Gare Palma IV/5	0	0		0.000	0.103	-100.00
BALCO / Chotia	0	0.059	-100.00	0.002	0.387	-99.48
HIL-Gare Palma IV/4	0.015	0.025	-40.00	0.095	0.250	-62.00
SIL / Belgaon	0	0.022	-100.00	0.000	0.107	-100.00
HIL/Kathautia	0	0.017		0.018	0.041	-56.10
SPL / Moher & Amlohori Extn.	1.22	1.405	-13.17	8.975	8.730	2.81
RRVUNL / PEKB	1.021	0.97	5.26	5.216	5.825	-10.45
JPVL / Amelia (North)	0.289	0.241	19.92	1.534	1.394	10.04
RCCPL/ Sial Ghogri	0.02	0.014	42.86	0.080	0.091	-12.09
TUML / Marki Mangli - I	0	0.017	-100.00	0.048	0.178	-73.03
WBDCL/Barjora	0	0.043	-100.00	0.025	0.345	-92.75
TSGENCO/Tadicherla-I	0.167	0.13	28.46	0.976	0.711	37.27
OCL/Ardhagram Coal Mine	0	0		0.000	0.104	-100.00
Ambuja Cement Ltd / GP IV/8	0	0.036	-100.00	0.169	0.201	-15.92
NTPC / Dulanga	0.075	0.079	-5.06	0.758	0.372	103.76
WBDCL/Barjora North	0.023	0.028	-17.86	0.249	0.171	45.61
OCPL/Manoharpur	0.088			0.276		
NTPC/Talaipalli	0.062			0.182		
WBDCL/Pachwara North	0.29			1.409		
WBDCL/Gangaramchak-	0			0.000		
Talabira II & III	0.04			0.103		
Total Production by Others	3.92	4.50	-12.92	27.76	27.79	-0.11

Table 1.1 (B): Details of Coal Despatch By "Others"

All Fig in MT

Name of Coal Block/Company	Production During Sept			Production Upto Sept		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
JKML	0.001	0.002	-50.00	0.006	0.014	-57.14
IISCO CJ	0.005	0.025	-80.00	0.082	0.188	-56.38
IISCOR	0.013	0.007	85.71	0.047	0.166	-71.69
JSMDCL	0.000	0.000		0.046	0.029	58.62
TATA	0.445	0.493	-9.74	2.984	3.086	-3.31
NTPC/Pakri Barwadih	0.000	0.736	-100.00	3.186	4.562	-30.16
CESC / Sarshatali	0.176	0.150	17.33	1.055	0.989	6.67
HIL-Gare Palma IV/5	0.000	0.003	-100.00	0.000	0.097	-100.00
BALCO / Chotia	0.000	0.081	-100.00	0.309	0.458	-32.53
HIL-Gare Palma IV/4	0.022	0.029	-24.14	0.125	0.254	-50.79
SIL / Belgaon	0.011	0.028	-60.71	0.022	0.102	-78.43
HIL/Kathautia	0.000	0.018	-100.00	0.024	0.243	-90.12
SPL / Moher & Amlohori Extn.	1.376	1.529	-10.01	8.885	8.861	0.27
RRVUNL / PEKB	1.021	0.970	5.26	5.216	5.825	-10.45
JPVL / Amelia (North)	0.256	0.271	-5.54	1.428	1.326	7.69
RCCPL/ Sial Ghogri	0.020	0.013	53.85	0.080	0.088	-9.09
TUML / Marki Mangli - I	0.010	0.019	-47.37	0.055	0.175	-68.57
WBDCL/Barjora	0.000	0.047	-100.00	0.023	0.407	-94.35
TSGENCO/Tadicherla-I	0.159	0.123	29.27	0.964	0.704	36.93
OCL/Ardhagram Coal Mine	0.000	0.000		0.000	0.104	-100.00
Ambuja Cement Ltd / GP IV/8	0.000	0.028	-100.00	0.125	0.176	-28.98
NTPC / Dulanga	0.272	0.058	368.97	1.251	0.562	122.60
WBDCL/Barjora North	0.015	0.049	-69.39	0.297	0.146	103.42
OCPL/Manoharpur	0.096			0.751		
NTPC/Talaipalli	0.103			0.333		
WBDCL/Pachwara North	0.334			1.549		
WBDCL/Gangaramchak-	0.007			0.609		
Talabira II & III	0.000			0.000		
Total Despatch by Others	4.34	4.68	-7.20	29.45	28.56	3.12

Table 1.5 (A): Company-wise and State-wise Coal Production During Sept 20*Figures in MT*

Subs / Com	JH	OR	CG	MP	MH	UP	WB	TL	AS	JK	Total
ECL	0.90						1.89				2.79
BCCL	2.01						0.00				2.01
CCL	4.83										4.83
NCL				7.550		1.71					9.26
WCL				0.22	2.291						2.51
SECL			7.701	0.80							8.50
MCL		10.581									10.58
NEC											0.00
SCCL								3.337			3.34
Others	0.739	0.203	1.098	1.529			0.180	0.167		0.001	3.92
Total	8.48	10.78	8.80	10.09	2.29	1.71	2.08	3.50	0.00	0.00	47.733

Table 1.5 (B): Company-wise and State-wise Coal Production Upto Sept 20*Figures in MT*

Subs / Com	JH	OR	CG	MP	MH	UP	WB	TL	AS	JK	Total
ECL	7.515						10.518				18.03
BCCL	10.089						0.004				10.09
CCL	20.266										20.27
NCL				45.479		8.060					53.54
WCL				1.636	18.373						20.01
SECL			49.194	4.499							53.69
MCL	63.866										63.87
NEC									0.040		0.04
SCCL								18.131			18.13
Others	8.025	1.136	5.663	10.588	0.048		1.317	0.975		0.006	27.76
Total	109.76	1.14	54.86	62.20	18.42	8.06	11.84	19.11	0.04	0.01	285.43

Table 1.6 (A) : Sector-wise Despatch of Coal By CIL *Figures in MT*

Sectors	Coal Despatch During Sept			Coal Despatch Upto Sept		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Power	36.47	28.77	26.78	197.58	217.39	-9.11
CPP	2.97	2.59	14.59	20.48	23.45	-12.67
Steel	0.19	0.30	-36.61	0.95	1.09	-12.84
Cement	0.35	0.32	10.76	1.89	2.81	-32.74
Sponge Iron	0.63	0.56	13.42	4.38	4.92	-10.98
Others	6.01	2.80	115.06	29.34	26.34	11.39
Total	46.62	35.32	31.99	254.62	276.00	-7.75

Table 1.6 (A): Sector-wise Despatch of Coal By SCCL *Figures in MT*

Sectors	Coal Despatch During Sept			Coal Despatch Upto Sept		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Power	3.117	3.776	-17.45	15.149	25.624	-40.88
CPP	0.230	0.209	10.05	0.958	1.730	-44.62
Steel						
Cement	0.141	0.115	22.61	0.589	1.214	-51.48
Sponge Iron	0.001	0.002	-50.00	0.013	0.064	-79.69
Others	0.187	0.253	-26.09	1.145	1.876	-38.97
Total	3.68	4.36	-15.59	17.85	30.52	-41.50

Table 1.6 (A) : Sector-wise Coal Despatch by Others *Figures in MT*

Sectors	Coal Despatch During Sept			Coal Despatch Upto Sept		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Power	3.837	3.983	-3.67	25.695	23.976	7.17
CPP						
Steel	0.484	0.653	-25.88	3.498	4.279	-18.25
Cement	0.020	0.041	-51.22	0.204	0.264	-22.73
Sponge Iron						
Others	0.001	0.002	-50.00	0.052	0.043	20.93
Total	4.34	4.68	-7.22	29.45	28.56	3.10

Analysis of Big Mines of CIL

Table 2.1: Summary of Production of Big Mines of CIL

All Figures in MT

Subsidiary	Description	Production During Sept			Production Upto Sept		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
ECL	Big Mines	1.15	1.53	-24.52	9.51	10.96	-13.23
	Other Mines	0.37	0.33	11.45	2.15	2.36	-8.73
	Big Plus Mines	1.52	1.86	-18.09	11.67	13.32	-12.43
	Rest of Mines	1.27	0.95	33.16	6.36	7.52	-15.35
	Total ECL	2.79	2.81	-0.71	18.03	20.84	-13.48
BCCL	Big Mines	0.00	0.00		0.00	0.00	
	Other Mines	1.30	1.22	7.06	6.34	7.62	-16.80
	Big Plus Mines	1.30	1.22	7.06	6.34	7.62	-16.80
	Rest of Mines	0.71	0.52	35.25	3.75	4.07	-7.84
	Total BCCL	2.01	1.74	15.52	10.09	11.69	-13.69
CCL	Big Mines	3.21	1.73	86.10	12.29	11.63	5.68
	Other Mines	0.55	0.66	-15.83	3.05	4.71	-35.21
	Big Plus Mines	3.77	2.38	57.99	15.34	16.34	-6.10
	Rest of Mines	1.07	0.89	20.07	4.93	6.27	-21.42
	Total CCL	4.83	3.27	47.71	20.27	22.61	-10.35
NCL	Big Mines	8.90	7.35	21.04	51.44	48.95	5.09
	Other Mines	0.36	0.31	14.97	2.09	2.05	2.05
	Big Plus Mines	9.26	7.67	20.80	53.54	51.00	4.97
	Rest of Mines	0.00	0.00		0.00	0.00	-100.00
	Total NCL	9.26	7.67	20.73	53.54	51.00	4.98
WCL	Big Mines	0.33	0.25	30.40	1.28	1.74	-26.59
	Other Mines	0.99	0.72	37.86	8.06	7.85	2.61
	Big Plus Mines	1.32	0.97	35.94	9.34	9.60	-2.69
	Rest of Mines	1.19	0.78	52.76	10.67	7.86	35.88
	Total WCL	2.51	1.75	43.43	20.01	17.45	14.67
SECL	Big Mines	6.21	5.43	14.25	40.55	45.82	-11.50
	Other Mines	1.19	0.64	84.45	6.59	7.84	-15.95
	Big Plus Mines	7.39	6.07	21.68	47.14	53.66	-12.15
	Rest of Mines	1.11	1.17	-4.89	6.55	7.06	-7.25
	Total SECL	8.50	7.24	17.40	53.69	60.72	-11.58
MCL	Big Mines	10.54	6.07	73.68	63.66	55.21	15.30
	Other Mines	0.00	0.15	-100.00	0.21	0.89	-76.01
	Big Plus Mines	10.54	6.21	69.60	63.87	56.10	13.84
	Rest of Mines	0.04	0.07	-35.82	0.00	0.41	-100.00
	Total MCL	10.58	6.28	68.47	63.87	56.51	13.02
CIL	Big Mines	30.33	22.35	35.70	178.73	174.32	2.53
	Other Mines	4.77	4.03	18.28	28.50	33.33	-14.48
	Big Plus Mines	35.10	26.38	33.04	207.23	207.64	-0.20
	Rest of Mines	5.38	4.40	22.45	32.31	33.28	-2.94
	Total CIL	40.48	30.78	31.53	239.54	240.93	-0.58
SCCL	Big Mines	1.70	1.66	1.93	5.95	8.14	-26.87
	Other Mines	0.59	1.27	-53.12	3.03	7.17	-57.74
	Big Plus Mines	2.29	2.93	-21.88	8.98	15.31	-41.33
	Rest of Mines	1.05	1.31	-20.00	9.15	15.20	-39.81
	Total SCCL	3.34	4.24	-21.30	18.13	30.51	-40.57

Subsidiary	Description	Production During Sept			Production Upto Sept		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Captive & Others	Big Mines	3.74	4.20	-11.08	26.60	25.42	4.66
	Other Mines	0.18	0.29	-39.12	1.15	2.37	-51.25
	Total Others	3.92	4.50	-12.92	27.76	27.79	-0.11
All India	Big Mines	41.13	33.52	22.70	242.82	248.37	-2.24
	Other Mines	6.61	6.00	10.18	42.61	50.85	-16.21
	All Mines	47.73	39.51	20.80	285.43	299.22	-4.61

Details of Subsidiary/Company-wise Production Status is given in subsequent Tables

Table 2.1.1 (A) : Departmental Coal Production ECL

All Figures in MT

Mine	Type	Production During Sept			Production Upto Sept		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Rajmahal	Big	0	0		0.005	0.000	
Sonepur Bazari	Big	0.189	0.16	18.13	1.009	1.432	-29.54
Jhajhra UG	Others	0.334	0.185	80.54	1.789	1.440	24.24
Chitra East	Others	0.036	0.147	-75.51	0.365	0.920	-60.33
Total Big Mines		0.022	0.160	-86.25	1.014	1.432	-29.19
Total Others		0.370	0.332	11.45	2.154	2.360	-8.73
Total Big Plus Mines		0.392	0.492	-20.33	3.168	3.792	-16.46
Total Rest of Mines		0.818	0.668	22.46	4.202	4.678	-10.18
Total ECL		1.210	1.160	4.31	7.370	8.470	-12.99

Table 2.1.1 (B): Contractual Coal Production ECL

Mine	Type	Production During Sept			Production Upto Sept		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Rajmahal	Big	0.646	0.942	-31.42	6.11	6.679	-8.58
Sonepur Bazari	Big	0.483	0.423	14.18	2.39	2.851	-16.10
Jhajhra UG	Others	0			0.00	0.000	
Chitra East	Others	0			0.00	0.000	
Total Big Mines		1.129	1.365	-17.29	8.498	9.530	-10.83
Total Others		0.000	0.000		0.000	0.000	
Total Big Plus Mines		1.129	1.365	-17.29	8.498	9.530	-10.83
Total Rest of Mines		0.451	0.285	58.25	2.162	2.840	-23.87
Total ECL		1.580	1.650	-4.24	10.660	12.370	-13.82

Table 2.1.1 (C) : Total Coal Production ECL

Mine	Type	Production During Sept			Production Upto Sept		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Rajmahal	Big	0.646	0.942	-31.42	6.111	6.679	-8.50
Sonepur Bazari	Big	0.672	0.583	15.27	3.401	4.283	-20.59
Jhajhra UG	Others	0.334	0.185	80.54	1.789	1.440	24.24
Chitra East	Others	0.036	0.147	-75.51	0.365	0.920	-60.33
Total Big Mines		1.151	1.525	-24.52	9.512	10.962	-13.23
Total Others		0.370	0.332	11.45	2.154	2.360	-8.73
Total Big Plus Mines		1.521	1.857	-18.09	11.666	13.322	-12.43
Total Rest of Mines		1.269	0.953	33.16	6.364	7.518	-15.35
Total ECL		2.790	2.810	-0.71	18.030	20.840	-13.48

Table 2.1.2 (A): Departmental Coal Production BCCL

All Figures in MT

Mine	Type	Production During Sept			Production Upto Sept		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
NT ST Je	Others	0.022	0.007	214.29	0.075	0.216	-65.28
AKWMC	Others	0.062	0.051	21.57	0.431	0.406	6.16
Phularitand	Others	0.004	0.003	33.33	0.027	0.019	42.11
S Bansjora	Others	0	0		0.000	0.000	
NGKAC	Others	0	0		0.000	0.000	
ROCP	Others	0	0		0.000	0.220	-100.00
KOCP	Others	0.073	0.005	1360.00	0.315	0.055	472.73
ABOCP	Others	0.161	0.118	36.44	0.585	0.696	-15.95
B Dahibari	Others	0.051	0.058	-12.07	0.275	0.378	-27.25
Total Big Mines		0.000	0.000		0.000	0.000	
Total Others		0.373	0.242	54.13	1.708	1.990	-14.17
Total Big Plus Mines		0.373	0.242	54.13	1.708	1.990	-14.17
Total Rest of Mines		0.227	0.248	-8.47	1.232	1.850	-33.41
Total BCCL		0.600	0.490	22.45	2.940	3.840	-23.44

Table 2.1.2 (B) Contractual Coal Production BCCL

Mine	Type	Production During Sept			Production Upto Sept		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
NT ST Je	Others	0.201	0.105	91.43	0.671	0.444	51.13
AKWMC	Others	0.204	0.229	-10.92	1.003	1.340	-25.15
Phularitand	Others	0.2	0.236	-15.25	1.076	1.286	-16.33
S Bansjora	Others	0.064	0.101	-36.63	0.480	0.553	-13.20
NGKAC	Others	0.045	0.081	-44.44	0.180	0.522	-65.52
ROCP	Others	0.088	0.114	-22.81	0.438	0.836	-47.61
KOCP	Others	0.05	0.11	-54.55	0.435	0.649	-32.97
ABOCP	Others	0.079	0		0.351	0.000	
B Dahibari	Others	0	0		0.000	0.003	-100.00
Total Big Mines		0.000	0.000		0.000	0.000	
Total Others		0.931	0.976	-4.61	4.634	5.633	-17.73
Total Big Plus Mines		0.931	0.976	-4.61	4.634	5.633	-17.73
Total Rest of Mines		0.479	0.264	81.44	2.516	2.217	13.49
Total BCCL		1.410	1.240	13.71	7.150	7.850	-8.92

Table 2.1.2 (C) Total Coal Production BCCL

Mine	Type	Production During Sept			Production Upto Sept		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
NT ST Je	Others	0.223	0.112	99.11	0.746	0.660	13.03
AKWMC	Others	0.266	0.280	-5.00	1.434	1.746	-17.87
Phularitand	Others	0.204	0.239	-14.64	1.103	1.305	-15.48
S Bansjora	Others	0.064	0.101	-36.63	0.480	0.553	-13.20
NGKAC	Others	0.045	0.081	-44.44	0.180	0.522	-65.52
ROCP	Others	0.088	0.114	-22.81	0.438	1.056	-58.52
KOCP	Others	0.123	0.115	6.96	0.750	0.704	6.53
ABOCP	Others	0.240	0.118	103.39	0.936	0.696	34.48
B Dahibari	Others	0.051	0.058	-12.07	0.275	0.381	-27.82
Total Big Mines		0.000	0.000		0.000	0.000	
Total Others		1.304	1.218	7.06	6.342	7.623	-16.80
Total Big Plus Mines		1.304	1.218	7.06	6.342	7.623	-16.80
Total Rest of Mines		0.706	0.522	35.25	3.748	4.067	-7.84
Total BCCL		2.010	1.740	15.52	10.090	11.690	-13.69

Table 2.1.3 (A): Departmental Coal Production CCL

All Figures in MT

Mine	Type	Production During Sept			Production Upto Sept		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Ashoka	Big	0.071	0.002	3450.00	0.166	0.272	-38.97
Piparwar	Big	0	0.07	-100.00	0.044	0.233	-81.12
Amarpali	Big	0	0		0.000	0.000	
AKK	Big	0.012	0.107	-88.79	0.020	0.609	-96.72
Govindpur Ph II	Others	0.063	0.054	16.67	0.134	0.411	-67.40
Rohini	Others	0.025	0.016	56.25	0.055	0.070	-21.43
Purnadih	Others	0.077	0.028	175.00	0.314	0.313	0.32
Magadh	Big	0	0		0.000	0.000	
Tapin North	Others	0.016	0.027	-40.74	0.157	0.237	-33.76
Birsa Project	Others	0	0.009	-100.00	0.008	0.125	-93.60
Karo	Big	0	0		0.000	0.000	
Topa OC	Others	0.067	0.088	-23.86	0.326	0.547	-40.40
Total Big Mines		0.083	0.179	-53.63	0.230	1.114	-79.35
Total Others		0.248	0.222	11.71	0.994	1.703	-41.63
Total Big Plus Mines		0.331	0.401	-17.46	1.224	2.817	-56.55
Total Rest of Mines		0.689	0.519	32.76	3.096	3.783	-18.16
Total CCL		1.020	0.920	10.87	4.320	6.600	-34.55

Table 2.1.3 (B) Contractual Coal Production CCL

Mine	Type	Production During Sept			Production Upto Sept		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Ashoka	Big	1.028	0.447	129.98	4.362	3.943	10.63
Piparwar	Big	0	0.242	-100.00	0.473	1.375	-65.60
Amarpali	Big	1.084	0.167	549.10	3.441	1.737	98.10
AKK	Big	0.135	0.206	-34.47	0.964	1.294	-25.50
Govindpur Ph II	Others	0.071	0.049	44.90	0.606	0.364	66.48
Rohini	Others	0.034	0.178	-80.90	0.600	1.060	-43.40
Purnadih	Others	0	0.07	-100.00	0.000	0.366	-100.00
Magadh	Big	0.676	0.261	159.00	2.163	1.055	105.02
Tapin North	Others	0	0		0.000	0.000	
Birsa Project	Others	0.2	0.138	44.93	0.851	1.216	-30.02
Karo	Big	0.206	0.224	-8.04	0.658	1.112	-40.83
Topa OC	Others	0	0		0.000	0.000	
Total Big Mines		3.129	1.547	102.26	12.061	10.516	14.69
Total Others		0.305	0.435	-29.89	2.057	3.006	-31.57
Total Big Plus Mines		3.434	1.982	73.26	14.118	13.522	4.41
Total Rest of Mines		0.376	0.378	-0.53	1.832	2.488	-26.37
Total CCL		3.810	2.360	61.44	15.950	16.010	-0.37

Table 2.1.3 (C) :Total Coal Production CCL

Mine	Type	Production During Sept			Production Upto Sept		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Ashoka	Big	1.099	0.449	144.77	4.528	4.215	7.43
Piparwar	Big	0	0.312	-100.00	0.517	1.608	-67.85
Amarpali	Big	1.084	0.167	549.10	3.441	1.737	98.10
AKK	Big	0.147	0.313	-53.04	0.984	1.903	-48.29
Govindpur Ph II	Others	0.134	0.103	30.10	0.740	0.775	-4.52
Rohini	Others	0.059	0.194	-69.59	0.655	1.13	-42.04
Purnadih	Others	0.077	0.098	-21.43	0.314	0.679	-53.76
Magadh	Big	0.676	0.261	159.00	2.163	1.055	105.02
Tapin North	Others	0.016	0.027	-40.74	0.157	0.237	-33.76
Birsa Project	Others	0.2	0.147	36.05	0.859	1.341	-35.94
Karo	Big	0.206	0.224	-8.04	0.658	1.112	-40.83
Topa OC	Others	0.067	0.088	-23.86	0.326	0.547	-40.40
Total Big Mines		3.212	1.726	86.10	12.291	11.63	5.68
Total Others		0.553	0.657	-15.83	3.051	4.709	-35.21
Total Big Plus Mines		3.765	2.383	57.99	15.342	16.339	-6.10
Total Rest of Mines		1.065	0.887	20.07	4.928	6.271	-21.42
Total CCL		4.830	3.270	47.71	20.270	22.610	-10.35

Table 2.1.4 (A): Departmental Coal Production NCL

All Figures in MT

Mine	Type	Production During Sept			Production Upto Sept		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Nigahi	Big	1.68	1.39	20.86	9.937	9.364	6.12
Jayant	Big	1.69	1.459	15.83	10.189	9.516	7.07
Dudhichua	Big	1.64	1.29	27.21	9.379	8.891	5.49
Amlohri	Big	1.07	0.773	38.42	5.280	4.920	7.32
Khadia	Big	1.09	0.925	17.30	6.239	6.222	0.27
Bina	Big	0.67	0.49	36.33	3.973	3.596	10.48
Krishnashila	Big	0.58	0.56	3.75	3.566	3.656	-2.46
Block B	Big	0.48	0.464	4.09	2.881	2.787	3.37
Jingurda	Others	0.20	0.208	-3.37	1.075	1.275	-15.69
Kakari	Others	0.16	0.106	50.94	1.018	0.776	31.19
Total Big Mines		8.898	7.351	21.04	51.444	48.952	5.09
Total Others		0.361	0.314	14.97	2.093	2.051	2.05
Total Big Plus Mines		9.26	7.67	20.80	53.54	51.00	4.97
Total Rest of Mines		0.00	0.00		0.00	0.00	-100.00
Total NCL		9.26	7.67	20.73	53.54	51.00	4.98

Table 2.1.4 (B): Total Coal Production NCL

Mine	Type	Production During Sept			Production Upto Sept		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Nigahi	Big	1.680	1.390	20.86	9.937	9.364	6.12
Jayant	Big	1.690	1.459	15.83	10.189	9.516	7.07
Dudhichua	Big	1.641	1.290	27.21	9.379	8.891	5.49
Amlohri	Big	1.070	0.773	38.42	5.280	4.920	7.32
Khadia	Big	1.085	0.925	17.30	6.239	6.222	0.27
Bina	Big	0.668	0.490	36.33	3.973	3.596	10.48
Krishnashila	Big	0.581	0.560	3.75	3.566	3.656	-2.46
Block B	Big	0.483	0.464	4.09	2.881	2.787	3.37
Jingurda	Others	0.201	0.208	-3.37	1.075	1.275	-15.69
Kakari	Others	0.160	0.106	50.94	1.018	0.776	31.19
Total Big Mines		8.898	7.351	21.04	51.444	48.952	5.09
Total Others		0.361	0.314	14.97	2.093	2.051	2.05
Total Big Plus Mines		9.26	7.67	20.80	53.54	51.00	4.97
Total Rest of Mines		0.00	0.00		0.00	0.00	-100.00
Total NCL		9.26	7.67	20.73	53.54	51.00	4.98

Table 2.1.5 (A): Departmental Coal Production WCL

All Figures in MT

Mine	Type	Production During Sept			Production Upto Sept		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Durgapur -(Sec.-V)	Others	0.019	0.016	18.75	0.436	0.152	186.84
Sasti	Others	0.096	0.066	45.45	0.497	0.376	32.18
NM-Sector-I & II (A)	Others	0.019	0.03		0.202	0.485	-58.35
Niljai Deep	Others	0.012	0.036	-66.67	0.896	0.763	17.43
Mungoli	Others	0.18	0.051	252.94	1.173	0.862	36.08
Penganga	Big	0.097	0.03	223.33	0.179	0.165	8.48
Ukni	Others	0	0.032	-100.00	0.285	0.465	-38.71
Gondegaon	Others	0.153	0.095	61.05	0.848	0.775	9.42
Umrer	Others	0.034	0.052	-34.62	0.275	0.766	-64.10
Makardhokra-I	Others	0	0		0.000	0.000	
Gokul	Others	0	0		0.000	0.000	
MKD-III	Others	0	0		0.029	0.000	
Total Big Mines		0.097	0.030	223.33	0.179	0.165	8.48
Total Others		0.513	0.378	35.71	4.641	4.644	-0.06
Total Big Plus Mines		0.610	0.408	49.51	4.820	4.809	0.23
Total Rest of Mines		0.820	0.662	23.87	5.040	5.871	-14.15
Total WCL		1.430	1.070	33.64	9.860	10.680	-7.68

Table 2.1.5 (B) Contractual Coal Production WCL

Mine	Type	Production During Sept			Production Upto Sept		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Durgapur -(Sec.-V)	Others	0	0		0.000	0.000	
Sasti	Others	0	0		0.000	0.000	
NM-Sector-I & II (A)	Others	0	0		0.000	0.000	
Niljai Deep	Others	0	0		0.000	0.000	
Mungoli	Others	0	0		0.000	0.000	
Penganga	Big	0.229	0.22	4.09	1.099	1.576	-30.27
Ukni	Others	0	0		0.000	0.000	
Gondegaon	Others	0.127	0.026	388.46	0.610	0.494	23.48
Umrer	Others	0.089	0.135	-34.07	0.593	0.775	-23.48
Makardhokra-I	Others	0.144	0.052	176.92	0.750	0.324	131.48
Gokul	Others	0	0.084	-100.00	0.855	0.904	-5.42
MKD-III	Others	0.121	0.046	163.04	0.610	0.713	-14.45
Total Big Mines		0.229	0.220	4.09	1.099	1.576	-30.27
Total Others		0.481	0.343	40.23	3.418	3.210	6.48
Total Big Plus Mines		0.710	0.563	26.11	4.517	4.786	-5.62
Total Rest of Mines		0.360	0.107	236.45	5.633	1.984	183.92
Total WCL		1.070	0.670	59.70	10.150	6.770	49.93

Table 2.1.5 (C) :Total Coal Production WCL

Mine	Type	Production During Sept			Production Upto Sept		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Durgapur -(Sec.-V)	Others	0.019	0.016	18.75	0.436	0.152	186.84
Sasti	Others	0.096	0.066	45.45	0.497	0.376	32.18
NM-Sector-I & II (A)	Others	0.019	0.03		0.202	0.485	-58.35
Niljai Deep	Others	0.012	0.036	-66.67	0.896	0.763	17.43
Mungoli	Others	0.18	0.051	252.94	1.173	0.862	36.08
Penganga	Big	0.326	0.25	30.40	1.278	1.741	-26.59
Ukni	Others	0	0.032	-100.00	0.285	0.465	-38.71
Gondegaon	Others	0.28	0.121	131.40	1.458	1.269	14.89
Umrer	Others	0.123	0.187	-34.22	0.868	1.541	-43.67
Makardhokra-I	Others	0.144	0.052	176.92	0.75	0.324	131.48
Gokul	Others	0	0.084	-100.00	0.855	0.904	-5.42
MKD-III	Others	0.121	0.046	163.04	0.639	0.713	-10.38
Total Big Mines		0.326	0.25	30.40	1.278	1.741	-26.59
Total Others		0.994	0.721	37.86	8.059	7.854	2.61
Total Big Plus Mines		1.32	0.971	35.94	9.337	9.595	-2.69
Total Rest of Mines		1.190	0.779	52.76	10.673	7.855	35.88
Total WCL		2.510	1.750	43.43	20.010	17.450	14.67

Table 2.1.6 (A): Departmental Coal Production SECL

All Figures in MT

Mine	Type	Production During Sept			Production Upto Sept		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Gevra	Big	0.227	0.235	-3.40	1.410	1.913	-26.29
Dipka	Big	0.078	0.116	-32.76	0.679	0.457	48.58
Kushmunda	Big	0.171	0.104	64.42	1.510	1.300	16.15
Chhal	Others	0	0		0.000	0.000	
Manikpur	Big	0.097	0.001	9600.00	0.323	0.059	447.46
Baroud	Others	0	0		0.000	0.000	
GP IV/2-3	Others	0	0		0.000	0.000	
Jampali	Others	0	0		0.000	0.000	
Dhanpuri	Others	0.003	0.004	-25.00	0.044	0.018	144.44
Mahan II	Others	0	0		0.000	0.000	
Amadand	Others	0.003	0.002	50.00	0.036	0.120	-70.00
Chirimiri	Others	0.033	0.058	-43.10	0.289	0.466	-37.98
Churcha UG	Others	0.108	0.117	-7.69	0.763	0.753	1.33
GP IV/1	Others	0	0		0.000	0.000	
Total Big Mines		0.573	0.456	25.66	3.922	3.729	5.18
Total Others		0.147	0.181	-18.78	1.132	1.357	-16.58
Total Big Plus Mines		0.720	0.637	13.03	5.054	5.086	-0.63
Total Rest of Mines		1.010	1.023	-1.27	5.976	6.734	-11.26
Total SECL		1.730	1.660	4.22	11.030	11.820	-6.68

Table 2.1.6 (B): Contractual Coal Production SECL

Mine	Type	Production During Sept			Production Upto Sept		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Gevra	Big	2.31	1.607	43.75	14.289	15.617	-8.50
Dipka	Big	1.917	0.738	159.76	11.154	7.924	40.76
Kushmunda	Big	1.049	2.199	-52.30	8.941	16.032	-44.23
Chhal	Others	0.144	0		0.644	0.65	-0.92
Manikpur	Big	0.356	0.431	-17.40	2.245	2.517	-10.81
Baroud	Others	0.176	0.041	329.27	1.046	0.639	63.69
GP IV/2-3	Others	0.2	0.115	73.91	1.272	1.25	1.76
Jampali	Others	0.168	0.015	1020.00	0.629	0.908	-30.73
Dhanpuri	Others	0.075	0.024	212.50	0.327	0.484	-32.44
Mahan II	Others	0.189	0.17	11.18	1.092	1.162	-6.02
Amadand	Others	0.086	0.097	-11.34	0.367	0.647	-43.28
Chirimiri	Others	0.001	0		0.079	0	
Churcha UG	Others	0	0		0	0	
GP IV/1	Others	0	0		0	0.741	-100.00
Total Big Mines		5.632	4.975	13.21	36.629	42.090	-12.97
Total Others		1.039	0.462	124.89	5.456	6.481	-15.82
Total Big Plus Mines		6.671	5.437	22.70	42.085	48.571	-13.35
Total Rest of Mines		0.099	0.143	-30.77	0.575	0.329	74.77
Total SECL		6.770	5.580	21.33	42.660	48.900	-12.76

Table 2.1.6 (C): Total Coal Production SECL

Mine	Type	Production During Sept			Production Upto Sept		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Gevra	Big	2.537	1.842	37.73	15.699	17.53	-10.44
Dipka	Big	1.995	0.854	133.61	11.833	8.381	41.19
Kushmunda	Big	1.22	2.303	-47.03	10.451	17.332	-39.70
Chhal	Others	0.144	0		0.644	0.65	-0.92
Manikpur	Big	0.453	0.432	4.86	2.568	2.576	-0.31
Baroud	Others	0.176	0.041	329.27	1.046	0.639	63.69
GP IV/2-3	Others	0.2	0.115	73.91	1.272	1.25	1.76
Jampali	Others	0.168	0.015	1020.00	0.629	0.908	-30.73
Dhanpuri	Others	0.078	0.028	178.57	0.371	0.502	-26.10
Mahan II	Others	0.189	0.17	11.18	1.092	1.162	-6.02
Amadand	Others	0.089	0.099	-10.10	0.403	0.767	-47.46
Chirimiri	Others	0.034	0.058	-41.38	0.368	0.466	-21.03
Churcha UG	Others	0.108	0.117	-7.69	0.763	0.753	1.33
GP IV/1	Others	0	0		0	0.741	-100.00
Total Big Mines		6.205	5.431	14.2515	40.551	45.819	-11.4974
Total Others		1.186	0.643	84.4479	6.588	7.838	-15.9479
Total Big Plus Mines		7.391	6.074	21.683	47.139	53.657	-12.148
Total Rest of Mines		1.109	1.166	-4.889	6.551	7.063	-7.249
Total SECL		8.500	7.240	17.40	53.690	60.720	-11.58

Table 2.1.7 (A): Departmental Coal Production MCL

All Figures in MT

Mine	Type	Production During Sept			Production Upto Sept		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Bhubaneswari	Big	0	0		0.000	0.000	
Lakhanpur	Big	0.334	0.056	496.43	1.650	1.065	54.93
Bharatpur	Big	0.006	0		0.018	0.000	
Lingaraj	Big	0.612	0.236	159.32	8.734	2.810	210.82
Samaleswari	Big	0.1	0.136	-26.47	0.767	2.172	-64.69
Kulda	Big	0.139	0		0.564	0.000	
Kaniha	Big	0	0		0.000	0.000	
Hingula	Big	0.272	0.152	78.95	1.929	0.954	102.20
Ananta	Big	0.027	0.25	-89.20	0.160	1.354	-88.18
Jagannath	Big	0	0		0.000	0.028	-100.00
Belpahar	Big	0.03	0		0.293	0.104	181.73
Lajkura	Big	0	0		0.000	0.000	
Balram	Big	0.52	0.211	146.45	2.269	1.972	15.06
Basundhara (W)	Others	0	0.146	-100.00	0.214	0.837	-74.43
Garjanbahal	Big	0.777	0.196	296.43	3.635	2.067	75.86
Total Big Mines		2.817	1.237	127.73	14.966	12.526	19.48
Total Others		0.000	0.146	-100.00	0.214	0.837	-74.43
Total Big Plus Mines		2.817	1.383	103.69	15.180	13.363	13.60
Total Rest of Mines		0.043	0.067	-35.82	0.000	0.417	-100.00
Total MCL		2.860	1.450	97.24	15.180	13.780	10.16

Table 2.1.7 (B): Contractual Coal Production MCL

Mine	Type	Production During Sept			Production Upto Sept		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Bhubaneswari	Big	2.275	1.564	45.46	14.784	11.469	28.90
Lakhanpur	Big	1.371	0.843	62.63	9.501	7.763	22.39
Bharatpur	Big	0.227	0.011	1963.64	1.216	2.679	-54.61
Lingaraj	Big	0.339	0.277	22.38	2.667	2.376	12.25
Samaleswari	Big	0.001	0.045	-97.78	0.050	1.097	-95.44
Kulda	Big	1.191	0.371	221.02	6.742	4.616	46.06
Kaniha	Big	0.58	0.249	132.93	3.868	2.657	45.58
Hingula	Big	0.103	0.023	347.83	0.458	0.801	-42.82
Ananta	Big	0.448	0.551	-18.69	2.844	3.356	-15.26
Jagannath	Big	0.293	0.124	136.29	2.082	0.875	137.94
Belpahar	Big	0.259	0.433	-40.18	1.923	2.880	-33.23
Lajkura	Big	0.392	0.338	15.98	1.470	2.009	-26.83
Balram	Big	0	0		0.000	0.107	-100.00
Basundhara (W)	Others	0	0		0.000	0.054	-100.00
Garjanbahal	Big	0.243	0.000		1.084	0.000	
Total Big Mines		7.720	4.830	59.834	48.690	42.685	14.068
Total Others		0.000	0.000		0.000	0.055	-100.00
Total Big Plus Mines		7.720	4.830	59.834	48.690	42.740	13.921
Total Rest of Mines		0.000	0.000		0.000	0.000	
Total MCL		7.720	4.830	59.83	48.690	42.740	13.92

Table 2.1.7 (C): Total Coal Production MCL

Mine	Type	Production During Sept			Production Upto Sept		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Bhubaneswari	Big	2.275	1.564	45.46	14.784	11.469	28.90
Lakhanpur	Big	1.705	0.899	89.66	11.151	8.828	26.31
Bharatpur	Big	0.233	0.011	2018.18	1.234	2.679	-53.94
Lingaraj	Big	0.951	0.513	85.38	11.401	5.186	119.84
Samaleswari	Big	0.101	0.181	-44.20	0.817	3.269	-75.01
Kulda	Big	1.330	0.371	258.49	7.306	4.616	58.28
Kaniha	Big	0.580	0.249	132.93	3.868	2.657	45.58
Hingula	Big	0.375	0.175	114.29	2.387	1.755	36.01
Ananta	Big	0.475	0.801	-40.70	3.004	4.710	-36.22
Jagannath	Big	0.293	0.124	136.29	2.082	0.903	130.56
Belpahar	Big	0.289	0.433	-33.26	2.216	2.984	-25.74
Lajkura	Big	0.392	0.338	15.98	1.470	2.009	-26.83
Balram	Big	0.520	0.211	146.45	2.269	2.079	9.14
Basundhara (W)	Others	0.000	0.146	-100.00	0.214	0.891	-75.98
Garjanbahal	Big	1.020	0.196	420.41	4.719	2.067	128.30
Total Big Mines		10.537	6.067	73.68	63.656	55.211	15.30
Total Others		0.000	0.146	-100.00	0.214	0.892	-76.01
Total Big Plus Mines		10.537	6.213	69.60	63.870	56.103	13.84
Total Rest of Mines		0.043	0.067	-35.82	0.000	0.407	-100.00
Total MCL		10.580	6.280	68.47	63.870	56.510	13.02

Table 2.1.8: Coal Production SCCL

All Figures in MT

Mine	Type	Production During Sept			Production Upto Sept		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
PKOC	Big	0.45	0.43	4.73	1.73	2.59	-33.29
RG OC III Extn.	Big	0.60	0.47	28.16	2.04	2.68	-24.03
JVR OCII	Big	0.34	0.43	-20.29	0.92	1.39	-33.82
Ramagundam OCI Exp. Ph II	Big	0.30	0.34	-9.88	1.27	1.48	-14.24
Gouthamkhani OC	Others	0.20	0.31	-35.88	0.77	1.46	-47.14
JVR OCI Exp.	Others	0.00	0.17	-100.00	0.27	1.17	-76.92
Koyagudem OC II	Others	0.11	0.24	-51.78	0.45	1.29	-65.45
Jawaharkhani 5 OC	Others	0.14	0.25	-43.52	0.67	1.11	-39.53
Srirampur OC II	Others	0.11	0.21	-46.13	0.56	1.16	-51.24
Khairagura OC	Others	0.03	0.09	-68.04	0.31	0.98	-68.62
Total Big Mines		1.697	1.665	1.93	5.954	8.142	-26.87
Total Other Mines		0.595	1.269	-53.12	3.031	7.171	-57.74
Total Big Plus Mines		2.292	2.933	-21.88	8.985	15.313	-41.33
Rest of Mines		1.045	1.307	-20.00	9.146	15.196	-39.81
Total SCCL		3.337	4.240	-21.30	18.131	30.509	-40.57

Table 2.1.9: Coal Production Captive & Others
All Figures in MT

Block	Type	Production During Sept			Production Upto Sept		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Moher & Amlohuri Extn.	Big	1.22	1.405	-13.17	8.975	8.730	2.81
Parsa East & Kanta Basan	Big	1.021	0.97	5.26	5.216	5.825	-10.45
Pakri Barwadih	Big	0	0.74	-100.00	3.516	4.371	-19.56
Jamadoba & WB	Big	0.444	0.495	-10.30	2.943	3.085	-4.60
Amelia (North)	Big	0.289	0.241	19.92	1.534	1.394	10.04
Sarshatali	Big	0.144	0.144	0.00	0.997	0.928	7.44
Tadicherla-I	Big	0.167	0.13	28.46	0.976	0.711	37.27
Dulanga	Big	0.075	0.079	-5.06	0.758	0.372	103.76
Manoharpur	Big	0.088			0.276		
Pachwara North	Big	0.29			1.409		
Total Big Mines		3.738	4.204	-11.08	26.600	25.416	4.66
Rest of Mines		0.179	0.294	-39.12	1.155	2.369	-51.25
Overall Captive & Othres		3.92	4.50	-12.92	27.76	27.79	-0.11

Table 2.2: Summary of OBR of Big Mines of CIL

All Figures in MM3

Subsidiary	Description	OBR During Sept			OBR Upto Sept		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
ECL	Big Mines	6.390	4.610	38.61	42.287	38.220	10.64
	Other Mines	0.220	0.420	-47.62	1.410	2.920	-51.71
	Big Plus Mines	6.610	5.030	31.41	43.697	41.140	6.22
	Rest of Mines	3.440	2.600	32.31	19.133	19.650	-2.63
	Total ECL	10.050	7.630	31.72	62.830	60.790	3.36
BCCL	Big Mines	0.006	0.000		0.000	0.000	
	Other Mines	3.669	4.597	-20.19	24.305	26.425	-8.02
	Big Plus Mines	3.675	4.597	-20.06	24.305	26.425	-8.02
	Rest of Mines	4.445	1.693	162.55	24.115	12.025	100.54
	Total BCCL	8.120	6.290	29.09	48.420	38.450	25.93
CCL	Big Mines	3.802	2.770	37.26	23.921	21.524	11.14
	Other Mines	1.335	1.366	-2.27	9.567	10.728	-10.82
	Big Plus Mines	5.137	4.136	24.20	33.488	32.252	3.83
	Rest of Mines	2.333	2.504	-6.83	15.002	16.168	-7.21
	Total CCL	7.470	6.640	12.50	48.490	48.420	0.14
NCL	Big Mines	31.766	20.505	54.92	178.782	139.676	28.00
	Other Mines	0.714	1.055	-32.32	5.471	8.634	-36.63
	Big Plus Mines	32.480	21.560	50.65	184.253	148.310	24.24
	Rest of Mines	0.000	0.000		0.697	0.000	
	Total NCL	32.480	21.560	50.65	184.950	148.310	24.71
WCL	Big Mines	0.904	0.290	211.72	5.532	5.468	1.17
	Other Mines	8.589	4.209	104.06	56.042	53.346	5.05
	Big Plus Mines	9.493	4.499	111.00	61.574	58.814	4.69
	Rest of Mines	5.007	1.021	390.40	31.116	18.286	70.16
	Total WCL	14.500	5.520	162.68	92.690	77.100	20.22
SECL	Big Mines	10.762	5.660	90.14	59.274	49.308	20.21
	Other Mines	3.405	1.570	116.88	18.133	14.775	22.73
	Big Plus Mines	14.167	7.230	95.95	77.407	64.083	20.79
	Rest of Mines	1.603	0.540	196.85	10.563	9.357	12.89
	Total SECL	15.770	7.770	102.96	87.970	73.440	19.78
MCL	Big Mines	13.011	3.806	241.85	75.491	43.979	71.65
	Other Mines	0.027	0.034	-20.59	0.100	0.171	-41.52
	Big Plus Mines	13.038	3.840	239.53	75.591	44.150	71.21
	Rest of Mines	0.392	0.000		0.679	0.000	
	Total MCL	13.430	3.840	249.74	76.270	44.150	72.75
CIL	Big Mines	66.641	37.641	77.04	385.287	298.175	29.22
	Other Mines	17.959	13.251	35.53	115.028	116.999	-1.68
	Big Plus Mines	84.600	50.892	66.23	500.315	415.174	20.51
	Rest of Mines	17.190	8.358	105.67	101.305	75.486	34.20
	Total CIL	101.790	59.250	71.80	601.620	490.660	22.61
SCCL	Big Mines	7.850	8.738	-10.17	46.682	65.645	-28.89
	Other Mines	5.419	5.498	-1.43	30.412	45.220	-32.75
	Big Plus Mines	13.269	14.236	-6.79	77.094	110.865	-30.46
	Rest of Mines	7.325	6.667	9.87	54.769	45.681	19.90
	Total SCCL	20.594	20.903	-1.48	131.863	156.546	-15.77

Subsidiary	Description	OBR During Sept			OBR Upto Sept		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
All India	Big Mines	74.491	46.379	60.61	431.969	363.820	18.73
	Other Mines	23.378	18.749	24.69	27.243	33.467	-18.60
	Big Plus Mines	97.869	65.128	50.27	459.212	397.287	15.59
	Rest of Mines	24.515	15.025	63.16	274.272	249.919	9.74
	Total OBR	122.38	80.15	52.69	733.48	647.21	13.33

Details of Subsidiary-wise OBR Status is given in subsequent Tables

Table 2.2.1 (A) Departmental OBR ECL

All Figures in MM3

Mine	Type	OBR During Sept			OBR Upto Sept		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Rajmahal	Big	0.26	0.08	225.00	1.65	1.050	57.14
Sonepur Bazari	Big	0.73	0.64	14.06	4.79	4.730	1.27
Chitra East	Others	0.22	0.05	340.00	1.14	0.350	225.71
Big Mines		0.990	0.720	37.50	6.440	5.780	11.42
Other Mines		0.220	0.050	340.00	1.140	0.350	225.71
Big Plus Mines		1.210	0.770	57.14	7.580	6.130	23.65
Rest of Mines		0.880	0.690	27.54	4.790	4.510	6.21
Total ECL		2.090	1.460	43.15	12.370	10.640	16.26

Table 2.2.1 (B) Contractual OBR ECL

Mine	Type	OBR During Sept			OBR Upto Sept		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Rajmahal	Big	1.06	0.91	16.48	9.461	8.960	5.59
Sonepur Bazari	Big	4.34	2.98	45.64	26.386	23.480	12.38
Chitra East	Others	0	0.37	-100.00	0.270	2.570	-89.49
Big Mines		5.400	3.890	38.82	35.847	32.440	10.50
Other Mines		0.000	0.370	-100.00	0.270	2.570	-89.49
Big Plus Mines		5.400	4.260	26.76	36.117	35.010	3.16
Rest of Mines		2.560	1.910	34.03	14.343	15.140	-5.26
Total ECL		7.960	6.170	29.01	50.460	50.150	0.62

Table 2.2.1 (C) Total OBR ECL

Mine	Type	OBR During Sept			OBR Upto Sept		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Rajmahal	Big	1.320	0.990	33.33	11.111	10.010	11.00
Sonepur Bazari	Big	5.070	3.620	40.06	31.176	28.210	10.51
Chitra East	Others	0.220	0.420	-47.62	1.410	2.920	-51.71
Big Mines		6.390	4.610	38.61	42.287	38.220	10.64
Other Mines		0.220	0.420	-47.62	1.410	2.920	-51.71
Big Plus Mines		6.610	5.030	31.41	43.697	41.140	6.22
Rest of Mines		3.440	2.600	32.31	19.133	19.650	-2.63
Total ECL		10.05	7.630	31.72	62.83	60.79	3.36

Table 2.2.2 (A) Departmental OBR BCCL

All Figures in MM3

Mine	Type	OBR During Sept			OBR Upto Sept		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
NT ST Je	Others	0.099	0.114	-13.16	0.660	0.540	22.22
AKWMC	Others	0.25	0.168	48.81	1.630	1.345	21.19
Phularitand	Others	0	0		0.000	0.000	
S Bansjora	Others	0	0		0.000	0.000	
NGKAC	Others	0	0		0.000	0.000	
ROCP	Others	0	0		0.000	0.529	-100.00
KOCP	Others	0.177	0.026	580.77	0.920	0.191	381.68
ABOCP	Others	0.233	0.145	60.69	1.380	1.085	27.19
B Dahibari	Others	0.11	0.106	3.77	0.670	0.671	-0.15
Big Mines		0.000	0.000		0.000	0.000	
Other Mines		0.869	0.559	55.46	5.260	4.361	20.61
Big Plus Mines		0.869	0.559	55.46	5.260	4.361	20.61
Rest of Mines		0.431	0.531	-18.83	2.760	3.579	-22.88
Total BCCL		1.300	1.090	19.27	8.020	7.940	1.01

Table 2.2.2 (B) Contractual OBR BCCL

Mine	Type	OBR During Sept			OBR Upto Sept		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
NT ST Je	Others	0.728	1.87	-61.07	4.993	4.059	23.01
AKWMC	Others	0.326	0.295	10.51	1.882	2.143	-12.18
Phularitand	Others	0	0.297	-100.00	1.273	3.090	-58.80
S Bansjora	Others	0.153	0.233	-34.33	1.207	2.003	-39.74
NGKAC	Others	0.161	0.164	-1.83	0.491	0.581	-15.49
ROCP	Others	0.319	0.606	-47.36	3.325	6.019	-44.76
KOCP	Others	0.557	0.573	-2.79	3.193	4.090	-21.93
ABOCP	Others	0.55	0		2.675	0.000	
B Dahibari	Others	0.006	0		0.006	0.079	-92.41
Big Mines		0.006	0.000		0.000	0.000	
Other Mines		2.800	4.038	-30.659	19.045	22.064	-13.683
Big Plus Mines		2.806	4.038	-30.510	19.045	22.064	-13.683
Rest of Mines		4.014	1.162	245.439	21.355	8.446	152.842
Total BCCL		6.820	5.200	31.15	40.400	30.510	32.42

Table 2.2.2 (C) Total OBR BCCL

Mine	Type	OBR During Sept			OBR Upto Sept		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
NT ST Je	Others	0.827	1.984	-58.32	5.653	4.599	22.92
AKWMC	Others	0.576	0.463	24.41	3.512	3.488	0.69
Phularitand	Others	0.000	0.297	-100.00	1.273	3.090	-58.80
S Bansjora	Others	0.153	0.233	-34.33	1.207	2.003	-39.74
NGKAC	Others	0.161	0.164	-1.83	0.491	0.581	-15.49
ROCP	Others	0.319	0.606	-47.36	3.325	6.548	-49.22
KOCP	Others	0.734	0.599	22.54	4.113	4.281	-3.92
ABOCP	Others	0.783	0.145	440.00	4.055	1.085	273.73
B Dahibari	Others	0.116	0.106	9.43	0.676	0.750	-9.87
Big Mines		0.006	0.000		0.000	0.000	
Other Mines		3.669	4.597	-20.19	24.305	26.425	-8.02
Big Plus Mines		3.675	4.597	-20.06	24.305	26.425	-8.02
Rest of Mines		4.445	1.693	162.552	24.115	12.025	100.541
Total BCCL		8.12	6.29	29.09	48.42	38.45	25.93

Table 2.2.3 (A) Departmental OBR CCL

All Figurds in MM3

Mine	Type	OBR During Sept			OBR Upto Sept		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Ashoka	Big	0.087	0.028	210.71	0.500	0.343	45.77
Piparwar	Big	0	0.066	-100.00	0.460	0.466	-1.29
Amarpali	Big	0	0		0.000	0.000	
AKK	Big	0.182	0.13	40.00	1.360	0.915	48.63
Govindpur Ph II	Others	0.074	0.14	-47.14	0.690	0.889	-22.38
Rohini	Others	0.135	0.1	35.00	0.820	0.750	9.33
Purnadih	Others	0.159	0.192	-17.19	1.270	1.388	-8.50
Magadh	Big	0	0		0.000	0.000	
Tapin North	Others	0.109	0.178	-38.76	0.970	1.026	-5.46
Birsa Project	Others	0.115	0.08	43.75	0.630	0.553	13.92
Karo	Big	0	0		0.000	0.000	
Topa OC	Others	0	0		0.000	0.000	
Big Mines		0.269	0.224	20.09	2.320	1.724	34.57
Other Mines		0.592	0.690	-14.20	4.380	4.606	-4.91
Big Plus Mines		0.861	0.914	-5.80	6.700	6.330	5.85
Rest of Mines		1.849	1.796	2.95	12.620	11.600	8.79
Total CCL		2.710	2.710	0.00	19.320	17.930	7.75

Table 2.2.3 (B) Contractual OBR CCL

Mine	Type	OBR During Sept			OBR Upto Sept		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Ashoka	Big	1.238	0.867	42.79	7.392	7.019	5.31
Piparwar	Big	0	0.074	-100.00	0.891	1.160	-23.19
Amarpali	Big	1.714	0.538	218.59	8.812	5.669	55.44
AKK	Big	0	0.256	-100.00	0.351	2.066	-83.01
Govindpur Ph II	Others	0.22	0.051	331.37	1.123	0.719	56.19
Rohini	Others	0	0.303	-100.00	0.635	2.199	-71.12
Purnadih	Others	0	0		0.000	0.000	
Magadh	Big	0.435	0.689	-36.87	3.425	3.407	0.53
Tapin North	Others	0	0		0.000	0.000	
Birsa Project	Others	0.335	0.202	65.84	2.005	2.413	-16.91
Karo	Big	0.146	0.122	19.67	0.730	0.479	52.40
Topa OC	Others	0.188	0.12	56.67	1.424	0.791	80.03
Big Mines		3.533	2.546	38.77	21.601	19.800	9.10
Other Mines		0.743	0.676	9.91	5.187	6.122	-15.27
Big Plus Mines		4.276	3.222	32.71	26.788	25.922	3.34
Rest of Mines		0.484	0.708	-31.64	2.382	4.568	-47.85
Total CCL		4.760	3.930	21.12	29.170	30.490	-4.33

Table 2.2.3 (C) Total OBR CCL

Mine	Type	OBR During Sept			OBR Upto Sept		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Ashoka	Big	1.325	0.895	48.04	7.892	7.362	7.20
Piparwar	Big	0.000	0.140	-100.00	1.351	1.626	-16.91
Amarpali	Big	1.714	0.538	218.59	8.812	5.669	55.44
AKK	Big	0.182	0.386	-52.85	1.711	2.981	-42.60
Govindpur Ph II	Others	0.294	0.191	53.93	1.813	1.608	12.75
Rohini	Others	0.135	0.403	-66.50	1.455	2.949	-50.66
Purnadih	Others	0.159	0.192	-17.19	1.270	1.388	-8.50
Magadh	Big	0.435	0.689	-36.87	3.425	3.407	0.53
Tapin North	Others	0.109	0.178	-38.76	0.970	1.026	-5.46
Birsa Project	Others	0.450	0.282	59.57	2.635	2.966	-11.16
Karo	Big	0.146	0.122	19.67	0.730	0.479	52.40
Topa OC	Others	0.188	0.120	56.67	1.424	0.791	80.03
Big Mines		3.802	2.770	37.26	23.921	21.524	11.14
Other Mines		1.335	1.366	-2.27	9.567	10.728	-10.82
Big Plus Mines		5.137	4.136	24.20	33.488	32.252	3.83
Rest of Mines		2.333	2.504	-6.83	15.002	16.168	-7.21
Total CCL		7.470	6.640	12.50	48.490	48.420	0.14

Table 2.2. 4 (A) Departmental OBR NCL

All Figurds in MM3

Mine	Type	OBR During Sept			OBR Upto Sept		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Nigahi	Big	1.493	1.426	4.70	9.200	8.680	5.99
Jayant	Big	1.185	1.04	13.94	7.560	7.696	-1.77
Dudhichua	Big	1.193	1.022	16.73	6.280	6.977	-9.99
Amlohri	Big	1.314	0.967	35.88	7.700	6.481	18.81
Khadia	Big	0.795	0.7	13.57	4.120	4.269	-3.49
Bina	Big	0.51	0.687	-25.76	3.360	3.870	-13.18
Krishnashila	Big	0.009	0.04	-77.50	0.270	0.234	15.38
Block B	Big	0	0		0.000	0.000	
Jingurda	Others	0.119	0.089	33.71	0.920	0.570	61.40
Kakari	Others	0.255	0.226	12.83	1.560	1.620	-3.70
Big Mines		6.499	5.882	10.49	38.490	38.207	0.74
Other Mines		0.374	0.318	17.61	2.480	2.193	13.09
Big Plus Mines		6.873	6.200	10.85	40.970	40.400	1.41
Rest of Mines		0.087	0.000		0.080	0.000	
Total NCL		6.960	6.200	12.26	41.050	40.400	1.61

Table 2.2.4 (B) Contractual OBR NCL

Mine	Type	OBR During Sept			OBR Upto Sept		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Nigahi	Big	5.12	3.098	65.11	29.034	22.436	29.41
Jayant	Big	2.96	1.942	52.21	15.096	13.692	10.26
Dudhichua	Big	4.26	2.087	104.07	24.185	15.135	59.80
Amlohri	Big	3.76	2.464	52.76	20.077	18.826	6.64
Khadia	Big	3.44	1.307	163.35	20.443	9.096	124.74
Bina	Big	2.56	2.078	23.15	15.462	11.652	32.70
Krishnashila	Big	1.74	1.64	5.85	10.902	10.069	8.27
Block B	Big	1.44	0.007	20414.29	5.093	0.563	804.94
Jingurda	Others	0.35	0.421	-16.86	2.925	3.753	-22.07
Kakari	Others	0.00	0.32	-100.00	0.066	2.682	-97.54
Big Mines		25.267	14.623	72.79	140.292	101.469	38.26
Other Mines		0.350	0.737	-52.51	2.991	6.442	-53.57
Big Plus Mines		25.617	15.360	66.78	143.283	107.910	32.78
Rest of Mines		-0.107	0.000		0.617	0.000	
Total NCL		25.510	15.360	66.08	143.900	107.910	33.35

Table 2.2.4 (C) Total OBR NCL

Mine	Type	OBR During Sept			OBR Upto Sept		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Nigahi	Big	6.608	4.524	46.07	38.234	31.117	22.87
Jayant	Big	4.141	2.982	38.87	22.656	21.388	5.93
Dudhichua	Big	5.452	3.109	75.36	30.465	22.112	37.78
Amlohri	Big	5.078	3.431	48.00	27.777	25.307	9.76
Khadia	Big	4.237	2.007	111.11	24.563	13.365	83.78
Bina	Big	3.069	2.765	10.99	18.822	15.522	21.26
Krishnashila	Big	1.745	1.680	3.87	11.172	10.303	8.43
Block B	Big	1.436	0.007	20414.29	5.093	0.563	804.94
Jingurda	Others	0.469	0.510	-8.04	3.845	4.323	-11.07
Kakari	Others	0.255	0.546	-53.30	1.626	4.302	-62.21
Big Mines		31.766	20.505	54.92	178.782	139.676	28.00
Other Mines		0.714	1.055	-32.32	5.471	8.634	-36.63
Big Plus Mines		32.480	21.560	50.65	184.253	148.310	24.24
Rest of Mines		0.000	0.000		0.697	0.000	
Total NCL		32.480	21.560	50.65	184.950	148.310	24.71

Table 2.2.5 (A) Departmental OBR WCL

All Figures in MM3

Mine	Type	OBR During Sept			OBR Upto Sept		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Durgapur -(Sec.-V)	Others	0.285	0.19	50.00	1.310	1.466	-10.64
Sasti	Others	0.387	0.343	12.83	1.990	1.886	5.51
NM-Sector-I & II (A)	Others	0	0.163	-100.00	0.590	1.022	-42.27
Niljai Deep	Others	0.027	0.04	-32.50	0.250	0.927	-73.03
Mungoli	Others	0.21	0.18	16.67	1.810	2.054	-11.88
Penganga	Big	0.082	0.064	28.13	1.230	0.843	45.91
Ukni	Others	0.227	0.108	110.19	2.080	1.108	87.73
Gondegaon	Others	0.339	0.234	44.87	1.920	1.989	-3.47
Umrer	Others	0.457	0.246	85.77	2.340	1.585	47.63
Makardhokra-I	Others	0	0		0.000	0.042	-100.00
Gokul	Others	0	0		0.000	0.000	
MKD-III	Others	0	0		0.000	0.000	
Big Mines		0.082	0.000		1.230	0.843	45.91
Other Mines		1.932	1.504	28.46	12.290	12.079	1.75
Big Plus Mines		2.014	1.504	33.91	13.520	12.922	4.63
Rest of Mines		1.436	0.756	89.95	7.690	6.538	17.62
Total WCL		3.450	2.260	52.65	21.210	19.460	8.99

Table 2.2.5 (B) Contractual OBR WCL

Mine	Type	OBR During Sept			OBR Upto Sept		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Durgapur -(Sec.-V)	Others	0.702	0.176	298.86	4.579	3.086	48.38
Sasti	Others	0.528	0.289	82.70	3.111	3.441	-9.59
NM-Sector-I & II (A)	Others	0	0.131	-100.00	0.386	3.521	-89.04
Niljai Deep	Others	1.894	0.832	127.64	10.040	8.115	23.72
Mungoli	Others	1.21	0		7.269	0.000	
Penganga	Big	0.822	0.29	183.45	4.302	4.625	-6.98
Ukni	Others	0.661	0.036	1736.11	3.452	0.489	605.93
Gondegaon	Others	0.449	0.043	944.19	2.507	3.231	-22.41
Umrer	Others	0	0.185	-100.00	0.000	2.295	-100.00
Makardhokra-I	Others	0.766	0.385	98.96	4.116	4.760	-13.53
Gokul	Others	0	0.381	-100.00	3.698	5.793	-36.16
MKD-III	Others	0.447	0.247	80.97	4.594	6.536	-29.71
Big Mines		0.822	0.290	183.45	4.302	4.625	-6.98
Other Mines		6.657	2.705	146.10	43.752	41.267	6.02
Big Plus Mines		7.479	2.995	149.72	48.054	45.892	4.71
Rest of Mines		3.571	0.265	1247.55	23.426	11.748	99.40
Total WCL		11.050	3.260	238.96	71.480	57.640	24.01

Table 2.2.5 (C) Total OBR WCL

Mine	Type	OBR During Sept			OBR Upto Sept		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Durgapur -(Sec.-V)	Others	0.987	0.366	169.67	5.889	4.552	29.37
Sasti	Others	0.915	0.632	44.78	5.101	5.327	-4.24
NM-Sector-I & II (A)	Others	0.000	0.294	-100.00	0.976	4.543	-78.52
Niljai Deep	Others	1.921	0.872	120.30	10.290	9.042	13.80
Mungoli	Others	1.420	0.180	688.89	9.079	2.054	342.02
Penganga	Big	0.904	0.354	155.37	5.532	5.468	1.17
Ukni	Others	0.888	0.144	516.67	5.532	1.597	246.40
Gondegaon	Others	0.788	0.277	184.48	4.427	5.220	-15.19
Umrer	Others	0.457	0.431	6.03	2.340	3.880	-39.69
Makardhokra-I	Others	0.766	0.385	98.96	4.116	4.802	-14.29
Gokul	Others	0.000	0.381	-100.00	3.698	5.793	-36.16
MKD-III	Others	0.447	0.247	80.97	4.594	6.536	-29.71
Big Mines		0.904	0.290	211.72	5.532	5.468	1.17
Other Mines		8.589	4.209	104.06	56.042	53.346	5.05
Big Plus Mines		9.493	4.499	111.00	61.574	58.814	4.69
Rest of Mines		5.007	1.021	390.40	31.116	18.286	70.16
Total WCL		14.50	5.52	162.68	92.69	77.10	20.22

Table 2.2.6 (A) Departmental OBR SECL

All Figurds in MM3

Mine	Type	OBR During Sept			OBR Upto Sept		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Gevra	Big	2.481	1.13	119.56	13.920	9.999	39.21
Dipka	Big	0.892	0.81	10.12	6.270	6.278	-0.13
Kushmunda	Big	2.021	1.36	48.60	10.580	9.394	12.63
Chhal	Others	0	0		0.000	0.000	
Manikpur	Big	0	0		0.150	0.000	
Baroud	Others	0	0.02	-100.00	0.000	0.071	-100.00
GP IV/2-3	Others	0	0.03	-100.00	0.000	0.066	-100.00
Jampali	Others	0	0		0.000	0.000	
Dhanpuri	Others	0.409	0.28	46.07	2.170	1.659	30.80
Mahan II	Others	0	0		0.000	0.000	
Amadand	Others	0.136	0.09	51.11	0.840	0.576	45.83
Chirimiri	Others	0.173	0.17	1.76	1.050	1.110	-5.41
GP IV/1	Others	0	0		0.000	0.000	
Big Mines		5.394	3.300	63.45	30.920	25.671	20.45
Other Mines		0.718	0.590	21.69	4.060	3.482	16.60
Big Plus Mines		6.112	3.890	57.12	34.980	29.153	19.99
Rest of Mines		0.198	0.220	-10.00	1.180	5.587	-78.88
Total SECL		6.310	4.110	53.53	36.160	34.740	4.09

Table 2.2.6 (B) Contractual OBR SECL

Mine	Type	OBR During Sept			OBR Upto Sept		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Gevra	Big	1.828	1.02	79.22	10.480	15.280	-31.41
Dipka	Big	1.35	0.61		6.553	0.770	
Kushmunda	Big	0.87	0.23	278.26	4.599	4.861	-5.39
Chhal	Others	0.593	0.45	31.78	3.363	3.237	3.89
Manikpur	Big	1.32	0.5	164.00	6.722	2.726	146.59
Baroud	Others	1.012	0		4.379	0.466	839.70
GP IV/2-3	Others	0.284	0.03	846.67	1.527	0.854	78.81
Jampali	Others	0.114	0		1.162	1.409	-17.53
Dhanpuri	Others	0	0		0.000	0.477	-100.00
Mahan II	Others	0.27	0.25	8.00	1.694	2.738	-38.13
Amadand	Others	0.213	0.23	-7.39	1.259	1.732	-27.31
Chirimiri	Others	0.201	0.02		0.689	0.020	
GP IV/1	Others	0	0		0.000	0.360	-100.00
Big Mines		5.368	2.360	127.46	28.354	23.637	19.96
Other Mines		2.687	0.980	174.18	14.073	11.293	24.62
Big Plus Mines		8.055	3.340	141.17	42.427	34.930	21.46
Rest of Mines		1.405	0.320	339.06	9.383	3.770	148.89
Total SECL		9.460	3.660	158.47	51.810	38.700	33.88

Table 2.2.6 (C) Total OBR SECL

Mine	Type	OBR During Sept			OBR Upto Sept		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Gevra	Big	4.309	2.150	100.42	24.400	25.279	-3.48
Dipka	Big	2.242	1.420	57.89	12.823	7.048	81.94
Kushmunda	Big	2.891	1.590	81.82	15.179	14.255	6.48
Chhal	Others	0.593	0.450	31.78	3.363	3.237	3.89
Manikpur	Big	1.320	0.500	164.00	6.872	2.726	152.09
Baroud	Others	1.012	0.020	4960.00	4.379	0.537	715.46
GP IV/2-3	Others	0.284	0.060	373.33	1.527	0.920	65.98
Jampali	Others	0.114	0.000		1.162	1.409	-17.53
Dhanpuri	Others	0.409	0.280	46.07	2.170	2.136	1.59
Mahan II	Others	0.270	0.250	8.00	1.694	2.738	-38.13
Amadand	Others	0.349	0.320	9.06	2.099	2.308	-9.06
Chirimiri	Others	0.374	0.190	96.84	1.739	1.130	53.89
GP IV/1	Others	0.000	0.000		0.000	0.360	-100.00
Big Mines		10.762	5.660	90.14	59.274	49.308	20.21
Other Mines		3.405	1.570	116.88	18.133	14.775	22.73
Big Plus Mines		14.167	7.230	95.95	77.407	64.083	20.79
Rest of Mines		1.603	0.540	196.85	10.563	9.357	12.89
Total SECL		15.77	7.77	102.96	87.97	73.44	19.78

Table 2.2.7 (A) Departmental OBR MCL

All Figures in MM3

Mine	Type	OBR During Sept			OBR Upto Sept		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Bhubaneswari	Big	0	0		0.000	0.000	
Lakhanpur	Big	0.204	0.126	61.90	0.940	1.383	-32.03
Bharatpur	Big	0.295	0.058	408.62	1.570	0.710	121.13
Lingaraj	Big	0.122	0.152	-19.74	0.890	0.984	-9.55
Samaleswari	Big	0.069	0.058	18.97	0.360	0.630	-42.86
Kulda	Big	0.024	0		0.070	0.000	
Kaniha	Big	0	0		0.000	0.000	
Hingula	Big	0.028	0.006	366.67	0.350	0.222	57.66
Ananta	Big	0.091	0.053	71.70	0.640	0.533	20.08
Jagannath	Big	0.125	0.052	140.38	0.880	0.731	20.38
Belpahar	Big	0.026	0.017	52.94	0.300	0.411	-27.01
Lajkura	Big	0.083	0.036	130.56	0.480	0.312	53.85
Balram	Big	0.124	0.079	56.96	0.820	0.867	-5.42
Basundhara (W)	Others	0.027	0.035	-22.86	0.100	0.172	-41.86
Garjanbahal	Big	0.212	0.079	168.35	0.920	0.626	46.96
Big Mines		1.403	0.716	95.95	8.220	7.409	10.95
Other Mines		0.027	0.034	-20.59	0.100	0.171	-41.52
Big Plus Mines		1.430	0.750	90.67	8.320	7.580	9.76
Rest of Mines		0.000	0.000		0.100	0.000	
Total MCL		1.430	0.750	90.67	8.420	7.580	11.08

Table 2.2.7 (B) Contractual OBR MCL

Mine	Type	OBR During Sept			OBR Upto Sept		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Bhubaneswari	Big	1.587	0.367	332.43	8.798	3.539	148.60
Lakhanpur	Big	3.116	0.398	682.91	17.722	7.124	148.76
Bharatpur	Big	0.609	0.118	416.10	1.291	2.842	-54.57
Lingaraj	Big	0.886	0.424	108.96	5.092	3.983	27.84
Samaleswari	Big	0.488	0.018	2611.11	3.853	0.957	302.61
Kulda	Big	1.314	0.111	1083.78	7.885	2.264	248.28
Kaniha	Big	0.402	0.116	246.55	2.165	1.229	76.16
Hingula	Big	0.612	0.066	827.27	2.511	0.986	154.67
Ananta	Big	0.65	0.566	14.84	4.114	5.285	-22.16
Jagannath	Big	0.224	0		1.283	0.000	
Belpahar	Big	0.256	0.18	42.22	1.966	2.365	-16.87
Lajkura	Big	0.441	0.285	54.74	2.623	2.950	-11.08
Balram	Big	1.024	0.445	130.11	5.864	3.045	92.58
Basundhara (W)	Others	0	0		0.000	0.000	
Garjanbahal	Big	0.389	0		2.104	0.000	
Big Mines		11.608	3.090	275.66	67.271	36.570	83.95
Other Mines		0.000	0.000		0.000	0.000	
Big Plus Mines		11.608	3.090	275.66	67.271	36.570	83.95
Rest of Mines		0.392	0.000		0.579	0.000	
Total MCL		12.000	3.090	288.35	67.850	36.570	85.53

Table 2.2.7 (C) Total OBR MCL

Mine	Type	OBR During Sept			OBR Upto Sept		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Bhubaneswari	Big	1.587	0.367	332.43	8.798	3.539	148.60
Lakhanpur	Big	3.320	0.524	533.59	18.662	8.507	119.37
Bharatpur	Big	0.904	0.176	413.64	2.861	3.552	-19.45
Lingaraj	Big	1.008	0.576	75.00	5.982	4.967	20.43
Samaleswari	Big	0.557	0.076	632.89	4.213	1.587	165.47
Kulda	Big	1.338	0.111	1105.41	7.955	2.264	251.37
Kaniha	Big	0.402	0.116	246.55	2.165	1.229	76.16
Hingula	Big	0.640	0.072	788.89	2.861	1.208	136.84
Ananta	Big	0.741	0.619	19.71	4.754	5.818	-18.29
Jagannath	Big	0.349	0.052	571.15	2.163	0.731	195.90
Belpahar	Big	0.282	0.197	43.15	2.266	2.776	-18.37
Lajkura	Big	0.524	0.321	63.24	3.103	3.262	-4.87
Balram	Big	1.148	0.524	119.08	6.684	3.912	70.86
Basundhara (W)	Others	0.027	0.035	-22.86	0.100	0.172	-41.86
Garjanbahal	Big	0.601	0.079	660.76	3.024	0.626	383.07
Big Mines		13.011	3.806	241.85	75.491	43.979	71.65
Other Mines		0.027	0.034	-20.59	0.100	0.171	-41.52
Big Plus Mines		13.038	3.840	239.53	75.591	44.150	71.21
Rest of Mines		0.392	0.000		0.679	0.000	
Total MCL		13.430	3.840	249.74	76.270	44.150	72.75

Table 2.2.8: OBR SCCL

All Figures in MM3

Mine	Type	OBR During Sept			OBR Upto Sept		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
PKOC	Big	2.24	2.86	-21.87	14.32	24.03	-40.41
RG OC III Extn.	Big	3.09	3.16	-2.29	19.24	23.07	-16.59
JVR OCII	Big	1.26	1.56	-19.50	6.36	12.10	-47.47
Ramagundam OCI Exp. Ph II	Big	1.26	1.15	9.93	6.76	6.44	4.95
Gouthamkhani OC	Others	0.25	0.99	-75.12	2.10	7.01	-70.06
JVR OCI Exp.	Others	0.00	0.84	-100.00	0.17	5.26	-96.74
Koyagudem OC II	Others	1.18	0.70	67.08	6.54	5.91	10.65
Jawaharkhani 5 OC	Others	0.76	0.77	-1.59	4.40	5.67	-22.42
Srirampur OC II	Others	2.34	1.28	83.11	13.13	11.57	13.42
Khairagura OC	Others	0.90	0.91	-1.24	4.08	9.81	-58.38
Total Big Mines		7.850	8.738	-10.17	46.682	65.645	-28.89
Total Other Mines		5.419	5.498	-1.43	30.412	45.220	-32.75
Total Big Plus Mines		13.269	14.236	-6.79	77.094	110.865	-30.46
Rest of Mines		7.325	6.667	9.87	54.769	45.681	19.90
Total SCCL		20.59	20.90	-1.48	131.86	156.55	-15.77

Exploration

Table - 1 : PERFORMANCE REPORT

Performance of CMPDI for the month of September, 2020 and progressive upto September, 2020 (2020-21)

(PROVISIONAL)

ITEM	MOU TARGET 2020-21 (Proposed)	Current Month September, 2020			Achievement in correspond. month of prev. year 2019-20	Growth over correspond. month of 2019-20		Cumulative Achievement upto September, 2020 (2020-21)			Cumulative Achiev. upto correspond. period of prev. year 2019-20	Growth over correspond. period of 2019-20	
		Target	Actual	%age ach.		Abs	%age	Target	Actual	%age ach.		Abs	%age
DRILLING													
1. DRILLING BY CMPDI (DEPARTMENTAL) (in metre)	488000	32650	34066	104%	32400	1666	5.14%	190271	161048	85%	191380	-30332	-15.85%
DRILLING THROUGH OTHER AGENCIES													
2. DRILLING BY STATE GOVT. (in metre)	4000	400	0	-	0	0	-	1600	99	6%	357	-258	-72%
3. OUTSOURCING THROUGH MOU (CIL/Non-CIL Blocks) (in metre)	377000	28050	34743	124%	32319	2424	8%	170160	208602	123%	194777	13825	7%
4. OUTSOURCING THROUGH TENDERING (CIL Blocks) (in metre)	114000	8250	13475	163%	12005	1470	12%	38120	54662	143%	77710	-23048	-30%
5. OUTSOURCING THROUGH TENDERING (Non-CIL/Captive Blocks) (in metre)	117000	6988	3718	53%	7876	-4158	-53%	31479	43009	137%	86001	-42992	-50%
TOTAL OUTSOURCING (in metre)	612000	43688	51937	119%	52200	-263	-0.50%	241359	306372	127%	358845	-52473	-15%
TOTAL DRILLING (in metre)	1100000	76338	86003	113%	84600	1403	2%	431630	467420	108%	550225	-82805	-15%

REPORT PREPARATION:

(Fig. in nos. Prov.)

	MOU TARGET 2020-21 (Provn.)	ACTUAL SEPT.'2020	ACTUAL 2020-21 (till Sept.,20)	UNDER PREPA- RATION
1. GEOLOGICAL REPORTS	26	1	5	41
2. OTHER REPORTS (incl. PR, EMP, etc.)	-	5	72	112
Total	-	6	77	153

MANPOWER:

Manpower as on	01.04.2020	01.10.2020	01.09.2020	Reduction from 01.04.2020
	3156	3129	3116	27

Performance of Coal PSUs

Summary of Performance of Coal Companies

Month

Sept'2020

Table 4.1: Production Status

(i) Underground Production

All figures in MT

Subs	Production During Sept 2020		Historical Production Status				Growth	
	Target	Actual	Achievement	Sept'2019	Upto Sept'2019	Upto Sept'2020	M-O-M	Y-O-Y
ECL	0.83	0.80	95.90	0.62	4.31	4.68	27.97	8.58
BCCL	0.09	0.04	40.91	0.09	0.50	0.23	-59.09	-54.00
CCL	0.03	0.02	61.76	0.04	0.29	0.30	-52.27	3.45
NCL								
WCL	0.31	0.27	88.85	0.29	2.02	1.74	-4.91	-13.86
SECL	1.13	0.99	87.52	1.06	6.94	5.96	-6.70	-14.12
MCL	0.06	0.04	70.69	0.07	0.41	0.26	-37.88	-36.59
NEC								
CIL	2.45	2.15	88.10	2.17	14.47	13.17	-0.51	-8.98
SCCL	0.857	0.434	50.68	0.710	4.250	1.856	-38.79	-56.34
Total	3.30	2.59	78.38	2.87	18.72	15.03	-9.96	-19.74

(ii) Open Cast Production- Departmental

All figures in MT

Subs	Production During Sept 2020		Historical Production Status				Growth	
	Target	Actual	Achievement	Sept'2019	Upto Sept'2019	Upto Sept'2020	M-O-M	Y-O-Y
ECL	0.63	0.41	65.08	0.53	4.16	2.69	-22.64	-35.34
BCCL	0.82	0.57	69.51	0.40	3.34	2.71	42.50	-18.86
CCL	1.22	1.00	81.97	0.88	6.31	4.01	13.64	-36.45
NCL	8.85	9.26	104.63	7.67	51.00	53.54	20.73	4.98
WCL	1.76	1.16	65.91	0.79	8.66	8.12	46.84	-6.24
SECL		0.74		0.60	4.88	5.07	23.33	3.89
MCL	3.24	2.82	87.04	1.38	13.36	14.92	104.35	11.68
NEC								
CIL	16.52	15.96	96.61	12.25	91.71	91.06	30.29	-0.71
SCCL	4.054	2.345	57.85	2.922	22.880	13.357	-19.75	-41.62
Total	20.57	18.31	88.97	15.17	114.59	104.42	20.65	-8.88

(iib) Open Cast Production - Contractual*All figures in MT*

Subs	Production During Sept 2020		Historical Production Status				Growth	
	Target	Actual	Achievement	Sept'2019	Upto Sept'2019	Upto Sept'2020	M-O-M	Y-O-Y
ECL	2.14	1.62	75.70	1.65	12.37	10.69	-1.82	-13.58
BCCL	2.14	1.41	65.89	1.25	7.85	7.15	12.80	-8.92
CCL	4.30	3.81	88.60	2.36	16.01	15.95	61.44	-0.37
NCL								
WCL	1.24	1.07	51.02	0.67	6.77	6.64	59.70	-1.92
SECL	13.27	6.77	81.69	5.58	48.90	42.66	21.33	-12.76
MCL	9.45	7.72	81.69	4.83	42.74	48.69	59.83	13.92
NEC								
CIL	32.54	22.39	68.81	16.34	134.63	131.78	37.03	-2.12
SCCL	0.000	0.557		0.608	3.394	2.918	-8.30	-14.02
Total	32.54	22.95	70.52	16.95	138.02	134.70	35.40	-2.41

(ii) Open Cast Production*All figures in MT*

Subs	Production During Sept 2020		Historical Production Status				Growth	
	Target	Actual	Achievement	Sept'2019	Upto Sept'2019	Upto Sept'2020	M-O-M	Y-O-Y
ECL	2.77	2.03	73.29	2.18	16.53	13.38	-6.88	-19.06
BCCL	2.96	1.98	66.89	1.65	11.19	9.86	20.00	-11.89
CCL	5.52	4.81	87.14	3.24	22.32	19.96	48.46	-10.57
NCL	8.85	9.26	104.63	7.67	51.00	53.54	20.73	4.98
WCL	3.00	2.23	74.33	1.46	15.43	14.76	52.74	-4.34
SECL	13.27	7.51	56.59	6.18	53.78	47.73	21.52	-11.25
MCL	12.69	10.54	83.06	6.21	56.10	63.61	69.73	13.39
NEC								
CIL	49.06	38.35	78.17	28.61	226.35	222.84	34.04	-1.55
SCCL	4.054	2.903	71.60	3.530	26.273	16.274	-17.78	-38.06
Total	53.11	41.25	77.67	32.14	252.62	239.11	28.35	-5.35

(iii) Total Coal Production*All figures in MT*

Subs	Production During Sept 2020		Historical Production Status			Growth		
	Target	Actual	Achievement	Sept'2019	Upto Sept'2019	Upto Sept'2020	M-O-M	Y-O-Y
ECL	3.60	2.79	77.39	2.81	20.84	18.03	-0.92	-13.48
BCCL	3.05	2.01	65.81	1.74	11.69	10.09	15.42	-13.69
CCL	5.55	4.83	86.98	3.27	22.61	20.27	47.56	-10.35
NCL	8.85	9.26	104.63	7.67	51.00	53.54	20.73	4.98
WCL	3.31	2.51	75.98	1.75	17.45	20.01	43.90	14.67
SECL	14.40	8.50	59.02	7.24	60.72	53.69	17.39	-11.58
MCL	12.75	10.58	83.00	6.28	56.51	63.87	68.59	13.02
NEC	0.00	0.00		0.03	0.11	0.04	-100.00	-63.64
CIL	51.51	40.48	78.60	30.78	240.93	239.54	31.55	-0.58
SCCL	4.911	3.337	67.95	4.240	30.514	18.130	-21.30	-40.58
Total	56.42	43.82	77.67	35.01	271.44	257.67	25.15	-5.07

Table 4.1 (A): Coking Coal Production*In MT*

Subs	Production During Sept			Production Upto Sept		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
BCCL	1.933	1.565	23.51	9.645	10.820	-10.86
CCL	1.143	1.241	-7.90	5.514	8.224	-32.95
SECL	0.016	0.018	-11.11	0.095	0.119	-20.17
WCL	0.013	0.011	18.18	0.083	0.079	5.06
ECL	0.001	0.002	-50.00	0.008	0.014	-42.86
Coal India	3.106	2.837	9.48	15.345	19.256	-20.31

Table 4.1 (BA) : Washed Coking Coal Production

Subs	Production During Sept			Production Upto Sept		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
BCCL	0.028	0.045	-37.78	0.147	0.364	-59.62
CCL	0.051	0.039	30.77	0.248	0.485	-48.87
Coal India	0.079	0.084	-5.95	0.395	0.849	-53.47

Table 4.1 (BB) : Washed Non-Coking Coal Production*In MT*

Subs	Production During Sept			Production Upto Sept		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
BCCL	0.108	0.065	66.15	0.517	0.467	10.71
CCL	0.587	0.321	82.87	2.489	2.939	-15.31
NCL	0.308	0.272	13.24	1.545	1.525	1.31
Coal India	1.003	0.658	52.43	4.551	4.931	-7.71
<i>Washed Coal</i>	<i>1.082</i>	<i>0.742</i>	<i>45.822</i>	<i>4.946</i>	<i>5.78</i>	<i>-14.4291</i>

Table 4.1 (BC) : Production of Middlings*In MT*

Subs	Production During Sept			Production Upto Sept		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
BCCL	0.108	0.065	66.15	0.517	0.468	10.47
CCL	0.073	0.060	21.67	0.425	0.658	-35.41
Coal India	0.181	0.125	44.80	0.942	1.126	-16.34

Table 4.2: Productivity(OMS) in Te**(i) Underground Mines**

Subs	OMS During Sept 2020			Historical OMS Status			Growth	
	Target	Actual	Achievement	Sept'2019	Upto Sept'2019	Upto Sept'2020	M-O-M	Y-O-Y
ECL		0.87	#DIV/0!	0.67	0.76	0.83	29.57	9.78
BCCL	0.29	0.10	34.48	0.25	0.22	0.10	-60.00	-54.55
CCL	0.29	0.23	79.31	0.48	0.46	0.53	-52.08	15.22
NCL								
WCL	0.86	0.90	104.65	0.82	0.92	0.91	9.76	-1.09
SECL	1.66	1.49	89.76	1.51	1.65	1.48	-1.32	-10.30
MCL	0.80	0.58	72.50	0.83	0.83	0.58	-30.12	-30.12
NEC								
SCCL	1.62	0.90	55.56	1.52	1.41	0.85	-40.79	-39.72

(ii) Open Cast Mines

Subs	OMS During Sept 2020			Historical OMS Status			Growth	
	Target	Actual	Achievement	Sept'2019	Upto Sept'2019	Upto Sept'2020	M-O-M	Y-O-Y
ECL		10.87	#DIV/0!	11.36	13.83	11.49	-4.36	-16.92
BCCL	6.71	6.76	100.75	5.95	6.07	6.81	13.61	12.19
CCL	10.37	9.47	91.32	5.90	8.31	7.55	60.51	-9.15
NCL	23.14	29.39	127.01	18.27	19.05	29.27	60.86	53.65
WCL	2.57	2.67	103.89	1.51	2.94	3.03	76.82	3.06
SECL	33.28	25.63	77.01	13.50	24.93	26.29	89.85	5.46
MCL	26.75	35.06	131.07	12.55	20.55	30.03	179.36	46.13
NEC								
SCCL	13.51	10.29	76.17	12.52	15.54	10.36	-17.81	-33.33

(iii) Overall OMS

Subs	OMS During Sept 2020			Historical OMS Status			Growth	
	Target	Actual	Achievement	Sept'2019	Upto Sept'2019	Upto Sept'2020	M-O-M	Y-O-Y
ECL	3.15	2.57	81.66	2.51	3.03	2.66	2.23	-12.10
BCCL	3.84	3.06	79.69	2.75	2.87	2.77	11.27	-3.48
CCL	8.73	8.07	92.44	5.13	6.83	6.30	57.31	-7.76
NCL	23.14	29.39	127.01	18.27	19.05	29.27	60.86	53.65
WCL	2.17	2.20	101.38	1.33	2.34	2.43	65.41	3.85
SECL	13.04	8.85	67.87	6.16	9.53	9.17	43.67	-3.78
MCL	22.78	28.51	125.15	10.92	17.51	24.92	161.08	42.32
NEC								
SCCL	5.71	4.02	70.40	5.20	6.06	4.45	-22.69	-26.57

Table 4.3: OBR

(i) Departmental OBR

All figures in MM3

Subs	OBR During Sept 2020			Historical OBR Status			Growth	
	Target	Actual	Achievement	Sept'2019	Upto Sept'2019	Upto Sept'2020	M-O-M	Y-O-Y
ECL	2.20	2.09	95.00	1.46	10.64	12.37	43.15	16.26
BCCL	1.86	1.30	69.89	1.09	7.94	8.02	19.27	1.01
CCL	3.50	2.71	77.43	2.71	17.93	19.32	0.00	7.75
NCL	6.13	6.96	113.54	6.20	40.40	41.05	12.26	1.61
WCL	3.22	3.45	107.14	2.26	19.46	21.21	52.65	8.99
SECL	8.06	6.31	78.29	4.11	34.74	36.16	53.53	4.09
MCL	3.18	1.43	44.97	0.75	7.58	8.42	90.67	11.08
NEC								
CIL	28.15	24.25	86.15	18.58	138.70	146.55	30.52	5.66
SCCL	4.605	3.701	80.37	4.260	30.024	23.358	-13.13	-22.20
Total	32.76	27.95	85.33	22.84	168.72	169.91	22.38	0.70

(ii) Contractual OBR

All figures in MM3

Subs	OBR During Sept 2020			Historical OBR Status			Growth	
	Target	Actual	Achievement	Sept'2019	Upto Sept'2019	Upto Sept'2020	M-O-M	Y-O-Y
ECL	9.09	7.96	87.57	6.17	50.15	50.46	29.01	0.62
BCCL	8.62	6.82	79.12	5.20	30.51	40.40	31.15	32.42
CCL	6.50	4.76	73.23	3.93	30.49	29.17	21.12	-4.33
NCL	20.41	25.51	124.99	15.36	107.91	143.90	66.08	33.35
WCL	11.51	11.05	96.00	3.26	57.64	71.48	238.96	24.01
SECL	15.97	9.46	59.24	3.66	38.70	51.81	158.47	33.88
MCL	11.52	12.00	104.17	3.09	36.57	67.85	288.35	85.53
NEC								
CIL	83.62	77.56	92.75	40.67	351.97	455.07	90.71	29.29
SCCL	25.300	16.893	66.77	16.643	126.521	108.505	1.50	-14.24
Total	108.92	94.45	86.72	57.31	478.49	563.57	64.80	17.78

(iii) Total OBR*All figures in MM3*

Subs	OBR During Sept 2020			Historical OBR Status			Growth	
	Target	Actual	Achievement	Sept'2019	Upto Sept'2019	Upto Sept'2020	M-O-M	Y-O-Y
ECL	11.29	10.05	89.02	7.63	60.79	62.83	31.72	3.36
BCCL	10.48	8.12	77.48	6.29	38.45	48.42	29.09	25.93
CCL	10.00	7.47	74.70	6.64	48.42	48.49	12.50	0.14
NCL	26.54	32.48	122.38	21.56	148.31	184.95	50.65	24.71
WCL	14.73	14.50	98.44	5.52	77.10	92.69	162.68	20.22
SECL	24.03	15.77	65.63	7.77	73.44	87.97	102.96	19.78
MCL	14.70	13.43	91.36	3.84	44.15	76.27	249.74	72.75
NEC								
CIL	111.77	101.79	91.07	59.25	490.66	601.62	71.80	22.61
SCCL	29.905	20.594	68.87	20.903	156.546	131.863	-1.48	-15.77
Total	141.68	122.38	86.38	80.15	647.21	733.48	52.69	13.33

Table 4.4 : Subsidiary-wise HEMM Utilisation

(i) Dragline

Subs	No of Units	Actual Status during Sept 2020 (in %)		Actual Status during Sept 2019 (in %)		Actual Status upto Sept 2019 (in %)		Actual Status upto Sept 2020 (in %)		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL			72.45	55.11	47.85	77.68	71.75		79.82	-77.68	8.07
BCCL	2	78	58	81	23	83	22	58	13	-25	-9
CCL											
NCL	23	81.79	73.48	81.38	72.29	78.98	69.25	79.31	71.08	0.33	1.83
WCL	2	74.8	39.1	87.1	48.6	83.5	55.8	77.6	51.9	-5.9	-3.9
SECL	4	75	59	91	60	80	63	66	56	-14	-7
MCL	1	0	0	100	0	100	0	3	1	-97	1
SCCL	1	84	48	69	64	71	54	51	36	-100	0

(ii) Shovel

Subs	No of Units	Actual Status during Sept 2020 (in %)		Actual Status during Sept 2019 (in %)		Actual Status upto Sept 2019 (in %)		Actual Status upto Sept 2020 (in %)		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL			42.76	79.85	40.73	79.82	42.78		41.19	-79.82	-1.59
BCCL	99	74	39	73	36	72	38	73	42	1	4
CCL	95	81	44	76	44	77	42	77	44	0	2
NCL	116	71.87	42.17	77.66	40.69	74.19	40.03	73.74	41.03	-0.45	1
WCL	136	79.9	33.6	84.1	24.2	80.9	33.9	78.2	35.3	-2.7	1.4
SECL	85	75	42	70	32	73	37	72	40	-1	3
MCL	52	79	31	70	19	69	23	76	30	7	7
SCCL	70	81	49	88	51	87	55	82	49	-5	-6

(iii) Surface Miner

Subs	No of Units	Actual Status during Sept 2020 (in %)		Actual Status during Sept 2019 (in %)		Actual Status upto Sept 2019 (in %)		Actual Status upto Sept 2020 (in %)		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL											
BCCL											
CCL											
NCL	4	94.99	58.6	94.4	59.32	93.7	59.59	93.76	58.01	0.06	-1.58
WCL											
SECL											
MCL	17	82	42	84	26	84	36	87	45	3	9
SCCL											

(iv) Dumper

Subs	No of Units	Actual Status during Sept 2020 (in %)		Actual Status during Sept 2019 (in %)		Actual Status upto Sept 2019 (in %)		Actual Status upto Sept 2020 (in %)		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL			32.50	73.41	27.14	75.33	28.56		33.26	-75.33	4.7
BCCL	445	72	23	69	24	69	26	68	25	-1	-1
CCL	356	78	40	73	35	72	34	73	38	1	4
NCL	547	72.01	49.85	69.14	41.04	70.21	42.22	69.98	48.34	-0.23	6.12
WCL	399	80.3	31.9	79.6	22.5	77.8	31	77.8	33.1	0	2.1
SECL	444	84	33	80	32	81	35	84	32	3	-3
MCL	245	81	21	79	12	76	17	81	22	5	5
SCCL	510	83	30	88	31	86	34	85	30	-1	-4

(v) Dozer

Subs	No of Units	Actual Status during Sept 2020 (in %)		Actual Status during Sept 2019 (in %)		Actual Status upto Sept 2019 (in %)		Actual Status upto Sept 2020 (in %)		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL			19.83	77.39	18.96	77.22	19.55		22.64	-77.22	3.09
BCCL	106	68	13	61	16	60	16	67	14	7	-2
CCL	165	78	18	81	19	79	19	77	18	-2	-1
NCL	175	69.97	29.78	63.99	23.63	67.4	23.41	67.43	29.28	0.03	5.87
WCL	157	79.1	24.1	79.8	21.9	76.3	24	78.4	24.3	2.1	0.3
SECL	167	59	31	67	27	71	29	63	31	-8	2
MCL	124	78	23	67	22	70	24	74	22	4	-2
SCCL	112	80	26	80	26	78	25	77	26	-1	1

(vi) Drill

Subs	No of Units	Actual Status during Sept 2020 (in %)		Actual Status during Sept 2019 (in %)		Actual Status upto Sept 2019 (in %)		Actual Status upto Sept 2020 (in %)		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL			17.57	86.37	17.53	84.33	17.28		18.10	-84.33	0.82
BCCL	82	61	20	66	16	65	16	62	22	-3	6
CCL	118	86	20	87	20	87	19	87	20	0	1
NCL	137	84.92	18.17	82.26	16.09	84.21	17.44	85.15	18.19	0.94	0.75
WCL	80	88.7	15.5	92	9.4	90.6	14	88.4	15.6	-2.2	1.6
SECL	111	87	25	81	19	86	21	89	23	3	2
MCL	71	88	15	82	10	79	14	83	14	4	0
SCCL	61	83	21	84	23	81	25	80	22	-1	-3

Table 4.5: Mode-wise Despatch Status

(i) Rail

All figures in MT

Subs	Sept'2020	Historical Despatch Status			Growth	
	Actual	Sept'2019	Upto Sept'2019	Upto Sept'2020	M-O-M	Y-O-Y
ECL	2.05	1.84	14.76	12.74	11.81	-13.67
BCCL	1.899	1.513	10.29	7.76	25.51	-24.59
CCL	3.38	2.68	13.56	14.85	26.12	9.51
NCL	3.47	3.04	14.37	14.56	14.14	1.32
WCL	2.07	1.76	12.85	10.89	17.75	-15.22
SECL	4.89	3.14	22.82	24.12	55.98	5.70
MCL	7.33	4.84	33.52	35.79	51.47	6.78
NEC						
CIL	25.10	18.81	122.16	120.71	33.46	-1.19
SCCL	2.59	2.95	21.55	12.07	-12.17	-43.97
Total	27.69	21.75	143.71	132.78	27.27	-7.60

(ii) Road

Subs	Sept'2020	Historical Despatch Status			Growth	
	Actual	Sept'2019	Upto Sept'2019	Upto Sept'2020	M-O-M	Y-O-Y
ECL	0.24	0.13	1.33	1.09	80.30	-17.76
BCCL	0.54	0.51	3.61	2.65	5.08	-26.54
CCL	1.48	2.51	14.79	6.12	-41.04	-58.62
NCL	1.19	1.51	7.43	4.56	-21.19	-38.63
WCL	0.75	1.15	7.42	3.51	-35.22	-52.64
SECL	2.76	3.29	29.02	13.44	-16.03	-53.69
MCL	2.58	2.68	18.41	12.63	-3.74	-31.40
NEC						
CIL	9.53	11.78	82.01	44.01	-19.10	-46.34
SCCL	0.57	0.77	4.92	2.66	-25.97	-45.96
Total	10.10	12.55	86.93	46.67	-19.53	-46.32

(iii) MGR

Subs	Sept'2020	Historical Despatch Status			Growth	
	Actual	Sept'2019	Upto Sept'2019	Upto Sept'2020	M-O-M	Y-O-Y
ECL	0.59	0.83	6.42	5.24	-28.69	-18.34
BCCL						
CCL						
NCL	4.34	4.28	20.06	20.05	1.40	-0.05
WCL	0.05	0.03	0.17	0.26	67.74	52.94
SECL	2.13	1.55	12.75	10.20	37.42	-19.97
MCL	1.53	0.60	4.17	6.83	156.52	63.68
NEC						
CIL	8.65	7.29	43.57	42.58	18.67	-2.26
SCCL	0.50	0.62	3.89	3.02	-19.61	-22.52
Total	9.15	7.91	47.46	45.60	15.66	-3.92

(iv) Conveyor Belt

Subs	Sept'2020	Historical Despatch Status			Growth	
	Actual	Sept'2019	Upto Sept'2019	Upto Sept'2020	M-O-M	Y-O-Y
ECL						
BCCL						
CCL						
NCL	0.19	0.26	1.29	1.31	-26.92	1.55
WCL	0.10	0.04	0.72	0.62	140.00	-13.95
SECL	0.50	0.42	3.15	2.69	19	-15
MCL	0.09	0.08	0.51	0.54	13.75	6.13
NEC						
CIL	0.88	0.80	5.67	5.16	9.76	-8.99
SCCL	0.02	0.01	0.15	0.11	42.86	-27.15
Total	0.90	0.81	5.82	5.27	10.33	-9.47

(iv) Total Despatch- All Modes

Subs	Sept'2020	Historical Despatch Status			Growth	
	Actual	Sept'2019	Upto Sept'2019	Upto Sept'2020	M-O-M	Y-O-Y
ECL	2.88	2.80	22.50	19.07	3.08	-15.24
BCCL	2.44	2.03	13.90	10.41	20.34	-25.08
CCL	5.89	4.43	33.10	26.83	32.96	-18.94
NCL	9.22	7.95	51.10	49.69	16.05	-2.74
WCL	3.77	2.36	23.51	19.07	60.25	-18.91
SECL	10.40	8.39	67.73	61.69	23.96	-8.92
MCL	12.01	7.35	63.96	67.78	63.49	5.97
NEC		0.04	0.20	0.09	-100.00	-54.08
CIL	46.62	35.33	276.00	254.63	31.95	-7.74
SCCL	3.68	4.36	30.51	17.86	-15.50	-41.47
Total	50.30	39.68	306.50	272.49	26.75	-11.10

Table 4.6: Sector-wise Offtake**(i) Power Sector**

Subs	Sept'2020	Historical Despatch Status			Growth	
	Actual	Sept'2019	Upto Sept'2019	Upto Sept'2020	M-O-M	Y-O-Y
ECL	2.51	2.62	20.72	17.09	-4.17	-17.52
BCCL	1.97	1.60	11.06	8.14	23.24	-26.45
CCL	4.82	3.53	24.15	21.82	36.57	-9.64
NCL	8.17	6.91	44.18	43.41	18.36	-1.73
WCL	2.97	1.61	17.13	15.36	84.22	-10.35
SECL	8.15	6.99	55.70	46.42	16.46	-16.66
MCL	7.88	5.48	44.30	45.28	43.98	2.22
NEC		0.03	0.15	0.06	-100.00	-61.84
CIL	36.47	28.77	217.39	197.58	26.78	-9.11
SCCL	3.12	3.78	25.62	15.15	-17.37	-40.87
Total	39.59	32.54	243.01	212.73	21.65	-12.46

(ii) CPP

Subs	Sept'2020	Historical Despatch Status			Growth	
	Actual	Sept'2019	Upto Sept'2019	Upto Sept'2020	M-O-M	Y-O-Y
ECL	0.01	0.01	0.13	0.05	0.00	-66.42
BCCL	0.00	0.00	0.01	0.00	#DIV/0!	-100.00
CCL	0.22	0.31	2.52	1.11	-30.00	-55.83
NCL	0.51	0.57	3.54	3.48	-10.04	-1.72
WCL	0.06	0.11	0.90	0.35	-43.36	-60.83
SECL	0.78	0.61	5.91	5.66	27.12	-4.16
MCL	1.39	0.98	10.43	9.83	42.37	-5.76
NEC		0.00	0.01	0.00	-100.00	-69.23
CIL	2.97	2.59	23.45	20.48	14.59	-12.65
SCCL	0.23	0.19	1.51	0.96	18.56	-36.62
Total	3.20	2.78	24.96	21.44	14.87	-14.10

(ii) Steel Sector

Subs	Sept'2020	Historical Despatch Status			Growth	
	Actual	Sept'2019	Upto Sept'2019	Upto Sept'2020	M-O-M	Y-O-Y
ECL	0.04	0.026	0.16	0.127	57.69	-20.63
BCCL	0.09	0.09	0.28	0.53	5.81	90.58
CCL	0.05	0.13	0.60	0.28	-63.85	-53.99
NCL						
WCL						
SECL	0.01	0.05	0.05	0.02	-84.91	-54.72
MCL						
NEC						
CIL	0.19	0.30	1.09	0.95	-36.61	-12.56
SCCL						
Total	0.19	0.30	1.09	0.95	-36.61	-12.56

(iii) Cement Sector

Subs	Sept'2020	Historical Despatch Status			Growth	
	Actual	Sept'2019	Upto Sept'2019	Upto Sept'2020	M-O-M	Y-O-Y
ECL	0.00	0.00	0.05	0.03	0.00	-31.11
BCCL						
CCL			0.017	0.005		-70.59
NCL	0.03	0.03	0.20	0.15	-24.24	-24.75
WCL	0.15	0.11	0.97	0.73	35.40	-25.00
SECL	0.16	0.16	1.48	0.89	-4.27	-40.04
MCL	0.01	0.00	0.08	0.08	450.00	-9.64
NEC			0.02	0.02		-4.76
CIL	0.35	0.32	2.81	1.89	10.76	-32.67
SCCL	0.14	0.11	1.19	0.59	23.89	-50.30
Total	0.49	0.43	4.00	2.48	14.22	-37.89

(iv) Sponge Iron Sector

Subs	Sept'2020	Historical Despatch Status			Growth	
	Actual	Sept'2019	Upto Sept'2019	Upto Sept'2020	M-O-M	Y-O-Y
ECL	0.02	0.00	0.10	0.11		6.80
BCCL						
CCL	0.01	0.05	0.35	0.26	-86.00	-26.35
NCL	0.01	0.02	0.10	0.08	-42.11	-25.00
WCL	0.02	0.03	0.22	0.09	-24.00	-60.00
SECL	0.31	0.31	2.90	2.56	-1.59	-11.70
MCL	0.27	0.15	1.24	1.29	76.16	3.46
NEC						
CIL	0.63	0.56	4.92	4.38	13.42	-10.98
SCCL	0.00	0.002	0.045	0.014	-50.00	-68.89
Total	0.64	0.56	4.97	4.39	13.19	-11.50

(iv) Total Offtake-All Sectors

Subs	Sept'2020	Historical Despatch Status			Growth	
	Actual	Sept'2019	Upto Sept'2019	Upto Sept'2020	M-O-M	Y-O-Y
ECL	2.88	2.80	22.50	19.07	3.08	-15.24
BCCL	2.44	2.02	13.90	10.41	20.69	-25.08
CCL	5.88	4.43	33.10	26.82	32.73	-18.97
NCL	9.22	7.95	51.10	49.69	16.05	-2.74
WCL	3.77	2.36	23.51	19.07	60.25	-18.91
SECL	10.40	8.39	67.73	61.69	23.99	-8.92
MCL	12.01	7.35	63.96	67.78	63.49	5.97
NEC		0.04	0.20	0.09	-100.00	-54.08
CIL	46.62	35.32	276.00	254.62	31.99	-7.74
SCCL	3.68	4.36	30.51	17.86	-15.50	-41.47
Total	50.30	39.68	306.50	272.48	26.77	-11.10

Table 4.7: Vendible Coal Stock*All Figures in MT*

Subs	Vendible Coal Stock as on different dates		Production of Coal Upto		Coal Stock in % of Production	
	Oct'1 2020	Oct'1 2019	Sept' 2020	Sept'2019	Aug' 2020	Aug'2019
ECL	2.24	0.50	2.79	2.81	80.17	17.81
BCCL	2.03	1.10	2.01	1.74	101.05	63.29
CCL	6.73	3.65	4.83	3.27	139.40	111.48
NCL	7.56	3.10	9.26	7.67	81.64	40.44
WCL	11.73	3.17	2.51	1.75	467.89	181.66
SECL	9.87	2.16	8.50	7.24	116.12	29.85
MCL	16.72	5.46	10.58	6.28	158.02	86.96
NEC			0.00	0.03		
CIL	56.88	19.14	40.48	30.78	140.52	62.19
SCCL	2.76	0.95	18.13	30.52	15.24	3.12
Total	59.64	20.09	58.61	61.30	101.76	32.78

Performance of NLCIL

Summary of Performance of NLCIL

Table 5.1: Lignite Production (in MT)

Mode of Production	Production During Sept 2020			Historical Production Status			Growth	
	Target	Actual	Achievement	Sept'2019	Upto Sept'2019	Upto Sept'2020	M-O-M	Y-O-Y
Departmental	2.22	1.23	55.17	2.00	9.96	8.04	-38.77	-19.29
Outsourced	0.13	0.10	81.75	0.14	0.58	0.63	-24.26	8.78
Total	2.35	1.33	56.60	2.14	10.54	8.67	-37.85	-17.74

Table 5.2: Production of Power (MU)

Company	Production During Sept 2020			Historical Production Status			Growth	
	Target	Actual	Achievement	Sept'2019	Upto Sept'2019	Upto Sept'2020	M-O-M	Y-O-Y
NLCIL	1559.60	945.49	60.62	1386.62	8400.59	6879.14	-31.81	-18.11
NTPL	425.00	417.08	98.14	370.12	1931.54	2610.55	12.69	35.15
Total	1984.60	1362.57	68.66	1756.74	10332.13	9489.69	-22.44	-8.15

Table 5.3: Power from Renewable Sources (MU)

Sources	Production During Sept 2020			Historical Production Status			Growth	
	Target	Actual	Achievement	Sept'2019	Upto Sept'2019	Upto Sept'2020	M-O-M	Y-O-Y
Wind Power	15.16	15.39	101.52	12.50	76.32	80.15	23.12	5.02
Solar Power	181.44	145.88	80.40	76.64	486.75	994.59	90.34	104.33
Total	196.60	161.27	82.03	89.14	563.07	1074.74	80.92	90.87

Table 5.4: Productivity

Mode of Production	OMS During Sept 2020			Historical OMS Status			Growth	
	Target	Actual	Achievement	Sept'2019	Upto Sept'2019	Upto Sept'2020	M-O-M	Y-O-Y
Mines (in te)	17.3	11.06	63.93	16.57	13.18	12.42	-33.25	-5.77
TPP (Kwhr)	30352	17517	57.71	28759	27235	22170	-39.09	-18.60

Table 5.5: OBR (in MM3)

Mode	Production During Sept 2020			Historical OBR Status			Growth	
	Target	Actual	Achievement	Sept'2019	Upto Sept'2019	Upto Sept'2020	M-O-M	Y-O-Y
Departmental	13.75	11.96	86.94	11.48	81.71	66.70	4.15	-18.37
Outsourced	0.64	0.92	144.83	0.57	2.60	5.14	62.11	97.81
Total	14.39	12.88	89.51	12.05	84.31	71.84	6.89	-14.79

Table 5.6: Mine-wise HEMM Utilisation

Mine	Actual Status during Sept 2020 (in %)		Actual Status during Sept 2019 (in %)		Actual Status upto Sept 2019 (in %)		Actual Status upto Sept 2020 (in %)		Progressive Growth	
	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
Mine-1	61.74	94.5	43.59	94.08	53.36	91.42	60.25	95.42	6.89	4
Mine 1A	53.12	99.41	44.29	97.83	61.02	94.18	49	97.02	-12.02	2.84
Mine 2	49.31	99.38	53.25	99.81	54.4	99.22	40.94	98.96	-13.46	-0.26

Table 5.7: Sales Power Exports

Subs	Despatch During Sept 2020		Historical Despatch Status			Growth	
	Target	Actual	Sept'2019	Upto Sept'2019	Upto Sept'2020	M-O-M	Y-O-Y
NLCIL (MU)	1353.47	774.59	1172.34	7034.42	5769.37	-33.93	-17.98
NTPL (MU)	400	385.03	342.03	1784.5	2414.85	12.57	35.32
Total Exp (MU)	1753.47	1159.62	1514.37	8818.92	8184.22	-23.43	-7.20
Lignite Sales							
M/s TAQA (LT)	1.44	0.24	1.25	6.41	5.03	-80.80	-21.53
Direct Sales (LT)	0.8	0.25	0.67	4.54	2.66	-62.69	-41.41
Total Sales (LT)	2.24	0.49	1.92	10.95	7.69	-74.48	-29.77

Financial Performance

Table 6.1: Captial Expenditure*Rs Cr*

Subs/Com	Budget Estimate	Actual Exp During Sept			Actual Exp Upto Sept		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
ECL	1150	94.76	52.81	79.44	269.95	246.28	9.61
BCCL	650	54.94	40.21	36.63	172.23	127.76	34.81
CCL	900	362.59	59.5	509.39	863.18	213.59	304.13
NCL	1250	281.65	26.64	957.24	651.09	188.54	245.33
WCL	650	285.01	23.46	1114.88	350.65	184.12	90.45
SECL	3200	541.38	106.1	410.25	1267.11	331.92	281.75
MCL	1750	288.11	38.6	646.40	1236.38	148.85	730.62
CIL Stand Alone	450	196.54	13.85	1319.06	212.67	25.72	726.87
CIL	10000	2104.98	361.17	482.82	5023.26	1466.78	242.47
SCCL	2300	100.85	129.03	-21.84	521.61	520.79	0.16
NLCIL Stand Alone	4667	52.84	195.84	-73.02	224.8	1801.16	-87.52
NLCIL JVs	2000	195.57	330.82	-40.88	956.65	1869.08	-48.82
NLCIL	6667	248.41	526.66	-52.83	1181.45	3670.24	-67.81
Total	18967	2454.24	1016.86	141.35	6726.32	5657.81	18.89

Table 6.2: Head-wise Captial Expenditure*Rs Cr*

Head of Expenditure	Budget Estimate	Actual Exp		% Exp
		Sept'20	Upto Sept'20	
Plant & Machinery	5790.78	744.89	2282.28	39.41
Safety Plant & Machinery	226.59	0.09	0.68	0.30
Development	1063.04	209.64	453.35	42.65
Buidling (Factory)	283.72	25.57	72.8	25.66
Buidling (Others)	510.4	25.58	133.41	26.14
Furniture & Fixtures	3.21	0.12	0.25	7.79
Lands	2473.86	241.14	1425.69	57.63
Vehicles	16.46	0.41	2.5	15.19
Railway Sidings	2087.73	832.37	1356.01	64.95
Environemt	185.91	19.25	41.68	22.42
Solar Power	2046.36	16.17	158.64	7.75
TPP	185.51	0.49	11.59	6.25
Others	4093.43	338.52	787.44	19.24
Total	18967	2454.24	6726.32	35.46

Note: Compny-wise Details are given in Tables in Annex

Table 6.3: Total Manpower

Subsidiary/Company	Manpower As on the 1st Day of		
	1st April'20	1st Sept 20	Change
ECL	57153	56166	-987
BCCL	43425	42487	-938
CCL	38168	37550	-618
NCL	14382	14064	-318
WCL	40401	38943	-1458
SECL	51426	49558	-1868
MCL	21991	21800	-191
NEC	1213	1084	-129
CMPDI	3156	3116	-40
DCC	249	245	-4
CIL HQ	881	867	-14
Total CIL	272445	265880	-6565
SCCL	46021	45215	-806
NLCIL	12486	11875	-611
Total Manpower	330952	322970	-7982

Table 6.4: Debtors Due as on 30th Sept'20*Rs Cr*

Subsidiary/Company	Due As on the last Day of		
	Sept'20	1st April'20	Change
ECL	4561.1336	3699.63	861.5036
BCCL	3417.36	3159.62	257.74
CCL	3910	3616.63	293.37
NCL	4291.03	2053.99	2237.04
WCL	2222.25	1672.22	550.03
SECL	2472.95	2140.26	332.69
MCL	2620.34	1530.97	1089.37
Total CIL	23495.064	17873.32	5621.7436
SCCL	3580.18	3686.28	-106.1
NLCIL	9104.71	7178.12	1926.59
NTPL	2126.54	1827.728	298.812
Total NLCIL	11231.25	9005.848	2225.402
Total Debtors Due	38306.494	30565.448	7741.0456

Table 6.5: Age-wise Debtors Dues as on Sept'20*Rs Cr*

Subsidiary	Age-wise Debtors in Months					Total
	0-3	3-6	6-9	9-12	12+	
ECL	1299.43	906.92	1459.599	181.27	713.9148	4561.134
BCCL	1802.26	812.53	694.49	2.82	105.26	3417.36
CCL	1212	968	420	418	892	3910
NCL	2705.95	968.63	18.1	18.69	579.66	4291.03
WCL	1770.89	377.19	23	0	51.17	2222.25
SECL	426.74	421.94	350.87	186.31	1087.09	2472.95
MCL	1474.19	590.81	431.26	47.13	76.95	2620.34
Total CIL	10691.46	5046.02	3397.3188	854.22	3506.045	23495.06
<i>Percentage Share</i>	<i>45.51</i>	<i>21.48</i>	<i>14.46</i>	<i>3.64</i>	<i>14.92</i>	<i>100.00</i>

Table 6.2 A : Statement of Head-wise Capital Expenditure of CIL

Rs CR

Sl No	Head of Expenditure	Budget Estimate	Actual Exp		% Expenditure
			Sept'20	Upto Sept'20	
1	Plant & Machinery	3566.93	558.61	1503.7	42.16
2	Safety Plant & Machinery	206.51			0.00
3	Development	830.98	182.82	351.38	42.29
4	Buidling (Factory)	258.86	25.34	71.23	27.52
5	Buidling (Others)	218.72			0.00
6	Furniture & Fixtures				
7	Lands	1908.77	225.73	1327.51	69.55
8	Vehicles				
9	Transporation including Railway Sidings	1564.4	832.37	1317.16	84.20
10	Environemt	185.91	19.25	41.68	22.42
11	Solar Power	88.46	0	2.07	2.34
12	TPP	0			
13	Others	1170.46	260.86	408.53	34.90
Total		10000	2104.98	5023.26	50.23

Table 6.2 B : Statement of Head-wise Capital Expenditure of SCCL

Rs CR

Sl No	Head of Expenditure	Budget Estimate	Actual Exp		% Expenditure
			Sept'20	Upto Sept'20	
1	Plant & Machinery	551.64	55.4	186.89	33.88
2	Safety Plant & Machinery	20.08	0.09	0.68	3.39
3	Development	200.06	25.03	91.89	45.93
4	Buidling (Factory)	24.86	0.23	1.57	6.32
5	Buidling (Others)	119.02	1.6	12.54	10.54
6	Furniture & Fixtures	2.71	0.08	0.2	7.38
7	Lands	325.19	1.35	58.09	17.86
8	Vehicles	16.23	0.41	2.5	15.40
9	Railway Sidings	338.8	0	1.38	0.41
10	Environemt	0			
11	Solar Power	460.9	16.17	154.28	33.47
12	TPP	185.51	0.49	11.59	6.25
13	Others	55	0	0	0.00
Total		2300	100.85	521.61	22.68

Table 6.2 C : Statement of Head-wise Capital Expenditure of NLCIL

Rs CR

Sl No	Head of Expenditure	Budget Estimate	Actual Exp		% Expenditure
			July'20	Upto July'20	
1	Plant & Machinery	1,672.21	130.88	591.69	35.38
2	Safety Plant & Machinery	-	-	-	
3	Development	32.00	1.79	10.08	31.50
4	Buidling (Factory)	-	-	-	
5	Buidling (Others)	172.66	23.98	120.87	70.00
6	Furniture & Fixtures	0.50	0.04	0.05	10.00
7	Lands	239.90	14.06	40.09	16.71
8	Vehicles	0.23	-	-	
9	Railway Sidings	184.53		37.47	20.31
10	Environemt	-			
11	Solar Power	1,497.00		2.29	0.15
12	TPP	-	-	-	
13	Others	2,867.97	77.66	378.91	13.21
Total		6667	248.41	1181.45	17.72

Table 6.6 A1: Coal Auction through Exclusive Scheme *During Sept'20*

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL						
BCCL						
CCL						
NCL						
WCL						
SECL						
MCL						
NEC						
Total	0.000	0.00		0.000	0.00	

Table 6.6 A2: Coal Auction through Exclusive Scheme *Upto Sept'20*

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)
ECL	3.894	12733.769	3270			
BCCL				3.050	13017.303	4269
CCL	2.680	4743.080	1770	14.647	36360.784	2482
NCL				18.702	35404.789	1893
WCL	0.600	1154.400	1924	0.742	1840.190	2480
SECL	10.553	12082.887	1145	5.002	9321.094	1863
MCL	44.960	42465.000	945	29.567	26097.356	883
NEC						
Total	62.687	73179.14	1167	71.709	122041.52	1702

Table 665 B1: Coal Auction through Special Forward Scheme *During Sept'20*

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL						
BCCL						
CCL	1.200	2889.60	2408	0.4	419.92	1050
NCL	0.779	1070.85	1375	17.92	18648.55	1041
WCL						
SECL						
MCL						
NEC						
Total	1.979	3960.45	2001	18.32	19068.47	1041

Table 6.6 B2: Coal Auction through Special Forward Scheme *Upto Sept'20*

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)
ECL						
BCCL						
CCL	1.200	2889.60	2408	0.880	883.84	1004
NCL	0.779	1070.85	1375	29.360	30849.71	1051
WCL	3.720	6242.16	1678	7.200	12517.12	1738
SECL	9.385	8962.24	955			
MCL	19.280	15116.96	784	27.880	20762.88	745
NEC						
Total	34.363	34281.81	998	65.320	65013.55	995

Table 6.6 C1: Coal Auction through Special Spot Scheme *During Sept'20*

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL						
BCCL						
CCL				1.945	3135.90404	1612
NCL						
WCL						
SECL						
MCL						
NEC						
Total	0.000	0.00		1.945	3135.90	1612

Table 6.6 C2: Coal Auction through Special Spot Scheme *Upto Sept'20*

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)
ECL						
BCCL						
CCL	3.320	5212.52	1570	12.724	25577.11	2010
NCL						
WCL				3.807	8420.76	2212
SECL						
MCL						
NEC						
Total	3.320	5212.52	1570	16.530	33997.87	2057

Table 6.6 D1: Coal Auction through Spot Scheme During Sept'20

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL						
BCCL				0.588	2944.90	5008
CCL						
NCL	0.039	44.59	1145	2.342	4934.52	2107
WCL	0.200	474.80	2374	3.029	7549.10	2492
SECL				15.246	21893.22	1436
MCL						
NEC						
Total	0.239	519.39	2174	21.205	37321.74	1760

Table 6.5 D2: Coal Auction through Spot Scheme Upto Sept'20

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)
ECL	5.29584	20813.0394	3930	9.176	42452.720	4627
BCCL	1.04	2465.36	2371	2.507	10525.943	4199
CCL	0.16	183.2	1145	17.894	38079.368	2128
NCL	2.37534	3102.702	1306	9.174	16223.110	1768
WCL	0.52	1237.36	2380	11.608	27867.807	2401
SECL	3.77718	3947.5425	1045	53.336	72480.355	1359
MCL	19.28	19148.16	993	24.143	21167.621	877
NEC				0.059	385.586	6580
Total	32.448	50897.36	1569	127.895	229182.51	1792

Table 6.6 E1: Summary of Auction During the Month of Sept'20 in Rail Mode

Subs	Exclusive Scheme			Special Forward Scheme			Special Spot Scheme			Spot Scheme		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL												
BCCL												
CCL				1.2	2889.60	2408						
NCL				0.7788	1070.85	1375				0.039	44.59	1145
WCL										0.200	474.80	2374
SECL												
MCL												
NEC												
Total	0.00	0.00		1.98	3960.45	2001	0	0.00		0.24	519.39	2174

Table 6.6 E2: Summary of Auction During the Month of Sept'20 in Road Mode

Subs	Exclusive Scheme			Special Forward Scheme			Special Spot Scheme			Spot Scheme		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL												
BCCL			#DIV/0!							0.588	2944.90	5008
CCL			#DIV/0!	0.4	419.92	1050	1.945	3135.90	1612			
NCL			#DIV/0!	17.92	18648.55	1041				2.342	4934.52	2107
WCL			#DIV/0!							3.029	7549.10	2492
SECL			#DIV/0!							15.246	21893.22	1436
MCL			#DIV/0!									
NEC												
Total	0.00	0.00	#DIV/0!	18.32	19068.47	1041	1.945	3135.90	1612	21.20	37321.74	1760

Table 6.5 F1: Summary of Auction Up to the Month of Sept'20 in Rail Mode

Subs	Exclusive Scheme			Special Forward Scheme			Special Spot Scheme			Spot Scheme		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL	3.894	12733.769	3270							5.296	20813.039	3930
BCCL										1.04	2465.36	2371
CCL	2.680	4743.080	1770	1.2	2889.60	2408	3.320	5212.52	1570	0.16	183.2	1145
NCL				0.7788	1070.85	1375				2.375	3102.702	1306
WCL	0.600	1154.400	1924	3.720	6242.16	1678				0.52	1237.36	2380
SECL	10.553	12082.887	1145	9.385	8962.24	955				3.777	3947.5425	1045
MCL	44.960	42465.000	945	19.280	15116.96	784				19.28	19148.16	993
NEC												
Total	62.69	73179.14	1167	34.36	34281.81	998	3.32	5212.52	1570	32.45	50897.36	1569

Table 6.5 F2: Summary of Auction Up to the Month of Sept'20 in Road Mode

Subs	Exclusive Scheme			Special Forward Scheme			Special Spot Scheme			Spot Scheme		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL										9.176	42452.720	4627
BCCL	3.050	13017.303	4269							2.507	10525.943	4199
CCL	14.647	36360.784	2482	0.880	883.84	1004	12.724	25577.11	2010	17.894	38079.368	2128
NCL	18.702	35404.789	1893	29.360	30849.71	1051				9.174	16223.110	1768
WCL	0.742	1840.190	2480	7.200	12517.12	1738	3.807	8420.76	2212	11.608	27867.807	2401
SECL	5.002	9321.094	1863							53.336	72480.355	1359
MCL	29.567	26097.356	883	27.880	20762.88	745				24.143	21167.621	877
NEC										0.059	385.586	6580
Total	71.71	122041.52	1702	65.32	65013.55	995	16.53	33997.87	2057	127.89	229182.51	1792

Status of Electricity Generation

Statement on the Status of Electricity Generation During Sept 2020

Table 7.1: Statement of Electricity Generation from different Sources

In MU

Source	Generation During Sept			Generation Upto Sept		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Thermal	85987.74	78980.25	8.87	473315.35	534854.76	-11.51
Nuclear	3881.97	4220.23	-8.02	22253.57	24026.47	-7.38
Hydro	18890.44	20790.73	-9.14	96926.09	95994.19	0.97
Bhutam Imp	1451.8	1203.30	20.65	6809.50	4184.10	62.75
Total Conventional	110211.95	105194.51	4.77	599304.51	659059.52	-9.07
Wind	4852.12	5477.93	-11.42	39072.13	45617.89	-14.35
Solar	4550.7	3565.14	27.64	29129.9	23046.8	26.39
Biomass	251.31	202.23	24.27	1643.82	1377.93	19.30
Bagasse	201.69	234.16	-13.87	2243.28	2864.58	-21.69
Small Hydro	1377.01	1290.36	6.72	6013.07	5045.65	19.17
Others	140.45	26.83	423.48	631.12	187.33	236.90
Total Renewable	11373.28	10796.65	5.34	78733.32	78140.18	0.76
Total Generation	121585.23	115991.16	4.82	678037.83	737199.7	-8.03
% Share of RE	9.35	9.31	0.05	11.61	10.60	1.01

Table 7.1 A: Fuel-wise Electricity Generation in Thermal Sector

In MU

Fuel	Generation During Sept			Generation Upto Sept		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Coal	79302.5	72093.24	9.99991	429240.64	493667.5	-13.051
Lignite	2281.31	2503	-8.857	15253.32	15658.04	-2.5847
Gas	4393.47	4377.15	0.37285	28755.91	25471.5	12.8945
Diesel	10.4	6.86	51.6035	65.48	57.72	13.4442
Total Thermal	85987.68	78980.25	8.87238	473315.35	534854.76	-11.506

Table 7.2: Coal Consumption and Electricity Generation

In MU

Items of Information	During Sept			Upto Sept		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Coal Consumption (MT)	51.9	47.11	10.17	278.85	320.43	-12.98
Electricity From Coal (MU)	79302.5	72093.24	10.00	429240.64	493667.5	-13.05
Average PLF	55.68	51.16	8.84	49.55	57.9	-14.42
Specific Coal Consumption*	0.654	0.653	0.15	0.650	0.649	0.09

* Kg of Coal required to produce 1 Unit of Electricity

Table 7.3 Coal Imports (Provisional)

In MT

Type of Coal	During Sept			Upto Sept		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Non Coking *	11.81	11.97	-1.34	61.14	84.63	-27.75
Coking	4.59	3.54	29.65	18.42	25.85	-28.72
Anthracite	0.29	0.08	268.23	1.02	0.99	2.71
Total	16.69	15.59	7.06	80.58	111.46	-27.71

* Non-Coking Coal means Bituminous and Steam Coal

Note: Detailed Analysis of Imports of July'20 is given in Tables in Annex

Table 7.4: Non-Coking Coal Consumption by Cement and DRI Sectors

(i) Cement Sector

In MT

Items	During Sept			Upto Sept		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Cement Production	24.229	25.108	-3.50	112.453	163.547	-31.24
Coal Consumption	4.119	4.268	-3.50	19.117	27.803	-31.24
Domestic Coal Supply	0.511	0.472	8.26	2.683	4.288	-37.43
Coal Import	0.940			2.837		
Balance of Coal	-2.668			-13.597		

(ii) DRI Sector

In MT

Items	During Sept			Upto Sept		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
DRI Production	2.795	2.888	-3.22	14.286	18.351	-22.151
Coal Consumption	3.874	4.003	-3.22	19.800	25.434	-22.151
Domestic Coal Supply	0.635	0.561	13.19	4.393	4.984	-11.858
Coal Import	0.210			0.322		
Balance of Coal	-3.029			-15.085		

Table 7.5: Coking Coal Consumption by Steel Sector

In MT

Items	During Sept			Upto Sept		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Hot Metal Production	5.894	5.667	4.01	30.178	36.602	-17.55
Coal Consumption	4.715	4.534	4.01	24.1424	29.2816	-17.55
Domestic Coal Supply	0.671	0.948	-29.22	4.448	5.369	-17.15
Coal Import	3.880			11.552		
Balance of Coal	-0.164			-8.142		

Table 7.6: Summary of Coal Consumption in Major Sectors

In MT

Sectors	During Sept			Upto Sept		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Power Utilities	51.900	47.110	10.17	278.850	320.430	-12.98
Cement	4.119	4.268	-3.50	19.117	27.803	-31.24
DRI	3.874	4.003	-3.22	19.800	25.434	-22.15
Total Non-Coking	59.893	55.381	8.15	317.767	373.667	-14.96
Steel	4.715	4.534	4.01	24.142	29.282	-17.55
Total Coking	4.715	4.534	4.01	24.142	29.282	-17.55
Total Coal	64.608	59.915	7.83	341.910	402.949	-15.15

Note: Coal Consumption is estimated on the basis of Specific Coal Consumption in different Sectors

Table 7.7: Statement of Coal Supply to Other Sectors

Source of Supply	During Sept			Upto Sept		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Domestic Supply	6.199	3.050	103.25	30.537	28.259	8.06
Import	7.220			27.361		
Total	13.419			57.898		

Table 7.3 A: Total Coal Imports Including Coke (Provisional) *In MT*

Type of Coal	During Sept			Upto Sept		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Non Coking	11.97	11.81	1.32	61.14	84.63	-27.75
Coking	4.59	3.54	29.65	18.42	25.85	-28.72
Anthracite	0.29	0.08	268.23	1.02	0.99	2.71
PCI Coal	1.19	0.82	45.94	5.31	6.51	-18.55
Pet Coke	0.78	0.09	725.24	0.91	1.43	-36.10
Met Coke	0.24	0.72	-66.40	5.15	5.41	-4.87
Total	19.06	17.06	11.72	91.95	124.82	-26.33

Table 7.3 B: State-wise Import of Coal and Coke *In L Te*

State	Import During the month of			Progressive Import upto		
	Sept'20	Sept'19	Growth M-o-M	Sept'20	Sept'19	Growth Y-o-Y
Gujarat	65.77	58.05	13.31	156.71	433.37	-63.84
Maharashtra	10.73	11.53	-6.93	27.30	88.38	-69.12
Goa	4.33	8.40	-48.46	20.42	49.83	-59.03
Karnataka	0.77	4.09	-81.20	9.43	27.25	-65.39
Tamil Nadu	11.87	13.34	-11.05	26.59	93.03	-71.42
Puducherry	5.30	5.62	-5.62	10.79	26.36	-59.09
Andhra Pradesh	48.16	40.26		118.85	283.60	-58.09
Odisha	31.60	22.04	43.34	57.89	154.42	-62.51
West Bengal	11.78	7.26	62.32	21.43	67.99	-68.49
Punjab	0.00	0.00	0.00	0.00	0.01	-26.11
Delhi	0.00	0.00		0.00	0.00	-99.47
Haryana	0.00	0.00	-100.00	0.00	0.00	-100.00
Chhattisgarh	0.00	0.00		0.00	0.01	-83.33
Madhya Pradesh	0.04	0.02	75.78	0.01	0.23	-95.61
others	-	0.00		470.06	23.69	1884.45
Total	190.62	170.62	11.72	919.47	1248.16	-26.33

Note: Import is for major States. Total figures may not match with total import

Table 7.3 C: Sector Wise Import of Coal and Coke during July 2020 *In MT*

Sector	Non Cokin	Coking	Anthr	PCI	Met Coke	Pet Coke	Total
Aluminium	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Auto	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Calciner	0.000	0.000	0.000	0.000	0.000	0.160	0.160
Calcium Carbide	0.000	0.000	0.000	0.000	0.000	0.030	0.030
Cement	0.940	0.000	0.000	0.000	0.000	0.550	1.490
Chemical & Petrochem	0.730	0.030	0.020	0.000	0.050	0.000	0.830
DRI	0.210	0.040	0.000	0.000	0.000	0.000	0.250
Power	3.580	0.070	0.010	0.000	0.000	0.000	3.660
Ferro Alloy	0.120	0.030	0.010	0.000	0.001	0.000	0.161
Graphite Electrode	0.000	0.000	0.000	0.000	0.000	0.009	0.009
Iron & Steel	0.620	3.880	0.180	1.130	0.190	0.000	6.000
Logistics	0.004	0.040	0.000	0.000	0.000	0.000	0.044
Lime Klin	0.000	0.000	0.000	0.000	0.000	0.030	0.030
Paper & Plywood	0.130	0.000	0.000	0.000	0.000	0.000	0.130
Pharma	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Sugar	0.020	0.000	0.000	0.000	0.000	0.000	0.020
Textile	0.160	0.000	0.000	0.000	0.000	0.000	0.160
Traders	4.330	0.490	0.050	0.060	0.000	0.000	4.930
Foundry	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Tyres	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Others	1.110	0.010	0.020	0.000	0.001	0.000	1.141
Total	11.97	4.590	0.290	1.190	0.242	0.780	19.046

Table 7.3 D: Non-Coking Coal Import during the month of Sept 2020 Grade-wise

In Lakh Te

Port	G1	G2	G3	G4	G5	G6	G7	G8	G9	G10	G11	G12	G14	Not Known	Total
Bedi														0.25	0.25
Bhavnagar														1.09	1.09
Dahej														4.69	4.69
Dhamra														4.81	4.81
Ennore														6.26	6.26
Gangavaram					0.79	6.16	5.60	0.84						0.00	13.40
Hazira														4.86	4.86
Jafrabad														0.02	0.02
Jaigad								0.15			0.25			1.63	2.02
Jakhau														0.23	0.23
Kakinada														0.81	0.81
Kandla	0.67	3.48	0.83	1.38	1.91		0.38	0.10	0.60	0.57	1.60	0.57	1.34	0.00	13.43
Karaikal														4.67	4.67
Kolkata							0.59	0.33						0.85	1.77
Krishnapatnam					0.81		0.37		1.51			4.43	0.72	4.66	12.49
Magdalla			0.88											8.38	9.26
Marmagoa														2.52	2.52
Muldwarka														0.08	0.08
Mumbai & Jnpt														1.61	1.61
Mundra						0.78	7.08		0.76		1.62			0.00	10.24
Navlakhi														6.91	6.91
New Mangalore								0.13			0.25			0.00	0.38
Okha								1.94						0.40	2.34
Others											0.31		1.88	3.10	5.29
Paradip														1.57	1.57
Pipavav														0.30	0.30
Porbandar														0.46	0.46
Sikka														0.07	0.07
Tuticorin / Voc														5.36	5.36
Vizag		0.85			0.00			0.28			0.55		0.55	0.30	2.52
Total	0.67	4.32	1.71	1.38	3.51	6.94	14.02	3.77	2.86	0.57	4.58	5.00	4.49	65.88	119.70

Table 7.3 D 1 : Country-wise Non-coking Coal Import during Sept 2020

In Lakh Te

County	G1	G2	G3	G4	G5	G6	G7	G8	G9	G10	G11	G12	G14	Not Known	Total
Australia				0.80		0.79								0.91	2.51
Indonesia		1.17	0.61	0.58	0.00		7.46	2.93	1.36	0.57	4.58	5.00	4.49	44.11	72.84
Mozambique					0.79	0.39								1.65	2.82
Others														0.80	0.80
Russia														0.61	0.61
South Africa			0.88		2.725	5.76	6.19	0.84	1.51					17.60	35.50
Spain							0.37							0.00	0.37
United States	0.67	3.15	0.23											0.21	4.26
Total	0.67	4.32	1.71	1.38	3.51	6.94	14.02	3.77	2.86	0.57	4.58	5.00	4.49	65.88	119.70

Table 7.3 E: Port and Country-wise Import of Non-Coking Coal during Sept 2020 (L Te)

Port	Australia	Indonesia	Mozambique	Russia	South Africa	Spain	United States	Others	Total
Bedi					0.25				0.25
Bhavnagar		0.55			0.5387				1.09
Dahej	0.91	3.7744							4.69
Dhamra					4.8108				4.81
Ennore		5.66		0.61					6.26
Gangavaram	0.79		0.38581		12.22				13.40
Hazira		4.86							4.86
Jafrabad									0.00
Jaigad		0.40	1.1		0.53			0.02	2.04
Jakhau									0.00
Kakinada		0.20			0.605			0.23	1.03
Kandla	0.80	7.51	0.7884		1.1217		3.21		13.43
Karaikal		4.67							4.67
Kolkata	0.00	0.33			1.2316		0.21		1.77
Krishnapatnam		5.69			6.4298	0.3686			12.49
Magdalla		6.64			2.6185				9.26
Marmagoa			0.55		1.9661				2.52
Muldwarka					0.00				0.00
Mumbai & Jnpt		1.61			0.00		0.00	0.08	1.69
Mundra		9.46			0.78				10.24
Navlakhi		6.91							6.91
New Mangalore		0.38							0.38
Okha									0.00
Others		7.23						0.40	7.63
Paradip					1.57				1.57
Pipavav					0.30				0.30
Porbandar		0.22			0.24				0.46
Sikka									0.00
Tuticorin / Voc		5.36						0.06542	5.42
Vizag		1.38			0.30		0.85		2.52
Total	2.51	72.84	2.82	0.61	35.50	0.37	4.26	0.80	119.70

Table 7.3 F 1: Port and Country-wise Average Unit Value of Non-Coking Coal Imports during Sept 2020 (US\$/te)

Port	Australia	Indonesia	Mozambique	Russia	South Africa	Spain	United States	Average Price
Bedi					54.86			54.86
Bhavnagar		35.99			49.20			42.59
Dahej	52.50	40.77						42.07
Dhamra					51.43			51.43
Ennore		38.43		36.44				38.15
Gangavaram	51.51		58.65		51.26			51.46
Hazira		29.93						29.93
Jaigad		48.12	58.20		80.57			55.08
Kakinada		29.20			69.81			42.73
Kandla	72.58	41.23	58.01		62.13		76.63	53.15
Karaikal		49.77						49.77
Kolkata	733.37	47.35			57.16		78.35	91.54
Krishnapatnam		33.69			53.39	48.50		46.50
Magdalla		39.25			69.71			41.60
Marmagoa			65.89		59.92			60.66
Mumbai & Jnpt		54.22					665.18	436.07
Mundra		51.39			57.29			52.23
Navlakhi		38.88						38.88
New Mangalore		41.62						41.62
Others		42.48						42.48
Paradip					55.94			55.94
Pipavav					62.05			62.05
Porbandar		39.85			62.05			50.95
Tuticorin / Voc		36.99						36.99
Vizag		42.05			47.91		76.88	48.95
Average Price	134.41	40.31	59.15	36.44	54.84	48.50	171.64	55.41

Table 7.3 F 2: Port and Country-wise Average Value of Non-Coking Coal Imports during Sept 2020 (Rs/te)

Port	Australia	Indonesia	Mozambique	Russia	South Africa	Spain	United States	Average Price
Bedi					4065.44			4065.44
Bhavnagar		2685.00			3670.00			3177.50
Dahej	3984.75	3026.30						3132.80
Dhamra					3821.56			3821.56
Ennore		2850.67		2700.00				2829.15
Gangavaram	3842.65		4375.25		3831.23			3844.94
Hazira		2232.06						2232.06
Jaigad		3570.48	4312.41		5970.55			4084.47
Kakinada		2189.56			5207.53			3195.55
Kandla	5414.47	3068.40	4327.76		4687.72		5717.76	3964.06
Karaikal		3719.12						3719.12
Kolkata	54709.63	3532.25			4302.75		5805.74	6844.19
Krishnapatnam		2505.81			3971.61	3618.10		3458.95
Magdalla		2918.16			5219.93			3095.22
Marmagoa			4915.50		4493.94			4546.63
Mumbai & Jnpt		4035.24					49356.58	32361.08
Mundra		3829.03			4245.20			3888.48
Navlakhi		2893.69						2893.69
New Mangalore		3084.21						3084.21
Others		3157.52						3157.52
Paradip					4151.65			4151.65
Pipavav					4597.91			4597.91
Porbandar		2953.00			4597.91			3775.45
Tuticorin / Voc		2760.09						2760.09
Vizag		3122.13			3574.28		5802.53	3652.97
Average Price	10034.26	2999.50	4401.41	2700.00	4093.75	3618.10	12767.32	4126.89

Table 7.3 G 1: Coking Coal Import during Sept 2020

In L Te

Port	Australia	Canada	Indonesia	Mozambique	Russia	United Kingdom	United States	others	Total
Bedi	0.2								0.2
Dhamra	6.4		0.4	0.4			0.9	0.0	8.2
Ennore	0.2								0.2
Gangavaram	3.1								3.1
Jaigad	2.0						0.3		2.3
Kakinada	0.5								0.5
Kandla	1.4				0.5				1.9
Karaikal	0.5								0.5
Kolkata	6.0		0.6	0.5	0.2		1.0		8.3
Krishnapatnam	2.8				0.1				2.9
Marmagoa	0.9	0.9							1.7
Others	0.0			0.6					0.6
Paradip	6.9	0.8			1.1				8.8
Vizag	4.9		0.4	0.5			0.7		6.5
Total	35.8	1.7	1.5	1.9	2.0	0.0	2.9	0.0	45.8

Table 7.3 G 2: Average Price of Imported Coking Coal during Sept 2020 (US\$/te)

Port	Australia	Canada	Indonesia	Mozambique	Russia	United Kingdom	United States	Average Price
Bedi	119							119
Chennai						414		414
Dhamra	112		86	108			116	111
Ennore	117							117
Gangavaram	112							112
Hazira						383		383
Jaigad	112						94	108
Kakinada	106							106
Kandla	122				92			114
Karaikal	117							117
Kolkata	110		96	115	87		118	109
Krishnapatnam	95				97			95
Marmagoa	99	112						108
Others				89				89
Paradip	110	119			85			108
Vizag	112		106	115			120	113
Average Price	111	114	95	106	90	399	112	111

Table 7.3 G 3: Average Price of Imported Coking Coal during Sept 2020 (Rs/te)

Port	Australia	Canada	Indonesia	Mozambique	Russia	United Kingdom	United States	Average Price
Bedi	8873							8873
Chennai						30701		30701
Dhamra	8352		6402	8076			8619	8255
Ennore	8889							8889
Gangavaram	8290							8290
Hazira						28416		28416
Jaigad	8322						7104	8079
Kakinada	7862							7862
Kandla	9101				6848			8494
Karaikal	8678							8678
Kolkata	8189		7126	8531	6447		8852	8104
Krishnapatnam	7099				7212			7111
Marmagoa	7365	8299						7988
Others				6617				6617
Paradip	8248	8823			6355			8064
Vizag	8374		8041	8534			9110	8419
Average Price	8254	8474	7050	7856	6705	29559	8389	8297

Projects of PSUs

Statement 8.1: Status of On-going Projects of CIL

SL NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	EXPEN SINCE INCEPTION TILL Aug'20 PROVISIONAL	SCH & DELAY (Yrs)	REASON OF DELAY
1	ECL	JHANJRA COMBINED	UG	5.00	1210.12	31-03-2028	31-03-2028	0.01	ON SCH	
2	ECL	PARASEA BELBAID	UG	2.07	826.42	31-03-2027	31-03-2027	0.00	ON SCH	
3	ECL	SIDULI UG+OC	UG	2.32	535.18	31-03-2026	31-03-2026	0.43	ON SCH	
4	ECL	TILABONI	UG	1.86	916.12	31-03-2027	31-03-2027	0.41	ON SCH	
5	ECL	CHITRA EAST RCE	OC	2.50	513.99	31-03-2023	31-03-2023	95.55	ON SCH	
6	ECL	HURA C	OC	3.00	335.35	31-03-2022	31-03-2022	120.41	ON SCH	
7	ECL	NAKRAKONDA KUMARDI B	OC	3.00	502.68	31-03-2028	31-03-2028	0.15	ON SCH	
8	ECL	SONEPUR-BAZARI COMB.	OC	8.00	1055.05	31-03-2018	31-03-2021	601.36	3	Delayed due to delay in possession of land & construction of CHP. Project has achieved its full capacity. Tree felling over 32.65 Ha forest land to be expedited by DFO, Durgapur, Govt. of West Bengal. The matter has been placed at PMG Portal (Project Monitoring Group), Govt. of India.

SL NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	EXPEN SINCE INCEPTION TILL Aug'20 PROVISIONAL	SCH & DELAY (Yrs)	REASON OF DELAY
9	BCCL	MOONIDIH XV SEAM	UG	2.50	1230.27	31-03-2019	31-03-2022	435.06	3	Initially delayed due to acquisition of Tenancy Land. Fire & Gas detected during incline drivage. Hard Strata has been encountered in both the inclines which has slowed down the progress of Incline drivage. The work of the project is further delayed due to Covid-19 issue.
10	BCCL	NORTH TISRA SOUTH TISRA EXPANSION	OC	6.00	555.52	31-03-2021	31-03-2021	5.47	ON SCH	

11	BCCL	MADHUBAN NLW WASHERY	WSRY	5.00	289.45	31.05.2021	28.02.2021	269.78	7	<ul style="list-style-type: none"> Repeated failure by HEC in adhering to timelines committed by them. <p>9th time extension has been granted to M/s HEC up to Feb. 2021.</p> <p>Commissioning of RLS & Railway siding shall be possible only after commissioning of the washery by M/s HEC</p>
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SL NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	EXPEN SINCE INCEPTION TILL Aug'20 PROVISIONAL	SCH & DELAY (Yrs)	REASON OF DELAY
12	CCL	AMRAPALI	OC	25.00	4983.58	31-03-2028	31-03-2028	242.61	ON SCH	
13	CCL	CHANDRAGUPTA	OC	15.00	973.50	31-03-2026	31-03-2026	0.00	ON SCH	
14	CCL	KOTRE BASANTPUR PACHMO	OC	5.00	861.06	31-03-2028	31-03-2028	0.00	ON SCH	
15	CCL	MAGADH EXPN.	OC	51.00	6964.33	31-03-2028	31-03-2028	637.99	ON SCH	
16	CCL	NORTH URIMARI EXPN	OC	7.50	1468.72	31-03-2024	31-03-2024	206.42	ON SCH	
17	CCL	RAJRAPPA RCE	OC	3.00	510.85	31-03-2016	31-03-2022	380.50	6	Delay in possession of non-forest land as well as forest land.

18	CCL	SANGAMITRA	OC	20.00	1694.74	31-03-2025	31-03-2025	0.00	ON SCH	
19	CCL	JHARKHAND LAIYO	OC	1.00	764.57	31-03-2031	31-03-2031	0.00	ON SCH	
20	CCL	PATRATU ABC	UG	5.00	1712.55	31-03-2029	31-03-2029	0.00	ON SCH	
21	MCL	ANANTA EXPN.PH-III	OC	15.00	207.28	31-03-2012	31-03-2022	347.03	10	Delay in FC due to delayed grant of NoC from Gramsabha, identification of CA site and Construction of SILO.
22	MCL	BALARAM EXTN.	OC	15.00	3504.21	31-03-2029	31-03-2029	980.40	ON SCH	
23	MCL	SIARMAL	OC	40.00	3756.36	31-03-2026	31-03-2026	1965.41	ON SCH	
24	MCL	BHARATPUR REORGANISATION	OC	20.00	1928.29	31-03-2029	31-03-2029	1205.12	ON SCH	

SL NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	EXPEN SINCE INCEPTION TILL Aug'20 PROVISIONAL	SCH & DELAY (Yrs)	REASON OF DELAY
25	MCL	BASUNDHARA WEST EXTN.	OC	7.00	479.15	31-03-2017	31-03-2024	357.48	7	Delayed due to EC and FC for 227.61 Ha forest Land. Gram Sabha for Gopalpur and Ratansara villages have been conducted for FRA. NOC is yet to be issued by Collector.
26	MCL	GARJANBAHAL	OC	10.00	1375.38	31-03-2021	31-03-2021	477.21	ON SCH	

27	MCL	LAKHANPUR BELPAHAR LILARI	OC	30.00	2434.75	31-03-2027	31-03-2027	129.01	ON SCH	
28	MCL	HINGULA-II EXPN.PH-III	OC	15.00	479.53	31-03-2013	31-03-2022	668.54	9	Delay in forest diversion & EMP clearance, development of R&R Site at Kochianali & delay in construction of SILO.
29	MCL	JAGANNATH RO PH-III EXTENSION	OC	6.00	337.66	31-03-2019	31-03-2021	328.36	2	Delay in possession of land in Rakas Village
30	MCL	KULDA EXPN	OC	15.00	289.03	31-03-2018	31-03-2024	111.90	6	Delay in construction of SILO at Barpali Bulb.
31	MCL	GOPALJI KANIHA EXPANSION	OC	30.00	8416.19	31-03-2028	31-03-2028	663.16	ON SCH	
32	MCL	BHUBANESWARI EXPANSION	OC	40.00	3145.45	31-03-2031	31-03-2031	569.52	ON SCH	

SL N O.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DTREASO N OF COMP	EXPEN SINCE INCEPTION TILL Aug'20 PROVISION AL	SCH & DELA Y (Yrs)	REASON OF DELAY
33	MCL	IB VALLEY WASHERY	WSRY	10.00	392.76	31-03-2020	31-05-2021	138.00	1	The Project started late due to delay in handover of land, due to which the Project was likely to be completed by May-2020. But again, due to lockdown the Project is further delayed.

34	NCL	BLOCK - B EXPN. OCP	OC	8.00	998.71	31-03-2023	31-03-2023	0.00	ON SCH	
35	NCL	JAYANT EXPN	OC	20.00	1783.09	31-03-2021	31-03-2021	390.72	ON SCH	
36	NCL	DUDHICHUA EXPN	OC	20.00	1255.17	31-03-2022	31-03-2022	123.17	ON SCH	
37	NCL	BINA KAKRI AMALGAMATION	OC	14.00	836.42	31-03-2024	31-03-2024	0.00	ON SCH	
38	SECL	AMADAND RPR	OC	4.00	869.44	31-03-2021	31-03-2021	119.20	ON SCH	
39	SECL	BAROUD EXPANSION RCE	OC	10.00	2103.21	31-03-2029	31-03-2029	261.64	ON SCH	
40	SECL	CHHAL SEAM-III	OC	6.00	610.63	31-03-2022	31-03-2022	124.26	ON SCH	
41	SECL	JAGANNATHPUR RCE	OC	3.00	459.49	31-03-2020	31-03-2022	192.64	2	Land & R& R issue
42	SECL	DURGAPUR	OC	6.00	916.24	31-03-2023	31-03-2023	6.47	ON SCH	

SL NO .	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	EXPEN SINCE INCEPTION TILL Aug'20 PROVISION AL	SCH & DELA Y (Yrs)	REASON OF DELAY
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43	SECL	MANIKPUR EXPN.	OC	3.50	321.50	31-03-2014	31-03-2021	207.89	7	Initially, project delayed on account of delay in EC and forestry clearance. As on date, project is getting delayed on account of construction of in-pit crushing conveyor system. Estimated cost is Rs.156.81 crores. Part-II opened on 31.7.20, L-1 rate 67.8% above updated cost. TCR cancellation approved on 20.8.20. Retendered on 20.8.20. Part-1 of tender to be opened on 05.10.2020.
44	SECL	GEVRA EXPN	OC	70.00	11816.40	31-03-2023	31-03-2023	3249.51	ON SCH	
45	SECL	KUSMUNDA EXPN	OC	50.00	7612.33	31-03-2023	31-03-2023	2395.16	ON SCH	
46	SECL	MADANNAGAR	OC	12.00	1875.32	31-03-2024	31-03-2024	0.00	ON SCH	
47	SECL	PELMA	OC	15.00	1624.59	31-03-2023	31-03-2023	6.58	ON SCH	
48	SECL	RAMPUR BATURA	OC	4.00	1248.93	31-03-2026	31-03-2026	131.90	ON SCH	
49	SECL	VIJAY WEST	OC	3.00	976.95	31-03-2026	31-03-2026	75.96	ON SCH	
50	WCL	GAURI PAUNI EXPN	OC	3.50	289.34	31-03-2029	31-03-2029	0.00	ON SCH	

SL NO	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	EXPEN SINCE INCEPTION TILL Aug'20 PROVISIONAL	SCH & DELAY (Yrs)	REASON OF DELAY
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51	WCL	GONDEGAON GHATROHAN AMAL. RPR	OC	3.50	191.78	31-03-2022	31-03-2022	100.95	ON SCH	
52	WCL	MUNGOLI NIRGUDA EXT DEEP	OC	3.50	461.83	31-03-2020	30-09-2020	126.01	0.5	RPR under approval.
53	WCL	NILJAI EXPN DEEP	OC	3.50	319.76	31-03-2021	31-03-2021	127.54	ON SCH	
54	WCL	PAUNI II EXPANSION	OC	3.25	483.69	31-03-2021	31-03-2021	217.73	ON SCH	
55	WCL	YEKONA-I & II AMALGAMATED	OC	2.75	727.28	31-03-2025	31-03-2025	247.15	ON SCH	
56	WCL	AMAL. INDER KAMPTEE DEEP	OC	3.20	235.90	31-03-2024	31-03-2024	55.86	ON SCH	
57	WCL	DINESH (MKD-III)	OC	8.00	822.89	31-03-2027	31-03-2027	6.53	ON SCH	
58	WCL	DURGAPUR EXTN DEEP	OC	3.00	328.00	31-03-2021	31-03-2021	203.10	ON SCH	
		Total		709.45	93818.98			19307.26		

Statement 8.2: Status of On-going Projects of NLCIL

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2020 Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative (upto 30.09.2020) Rs. Crore	Cumulative Progress (%) upto 30.09.2020				Remarks
						Target	Actual Provl (upto 30.09.2020)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
NEYVELI NEW THERMAL POWER PROJECT (2X500 MW): (NNTPP)													
09.06.2011	5907.11 (Oct-2010)	U-I: Oct 2017 U-II: May 2018	5907.11 (Oct-2010) 7080.41 (RCE-1) * 7980.79 (RCE-2)**	U-1- # U-II-Oct 2020	7185.39	500.00	121.27	7306.66	100	99.51	76.29	91.55	
<p>*- RCE 1 cost Rs.7080.41 Crore. # - commercial operation from 28.12.2019. **- RCE-2 cost Rs.7980.79 Crore.</p> <ul style="list-style-type: none"> ➤ NTA-1: Unit-2 Mill-30 Trial run completed on 13.09.2020. Unit-2 7 out of 8 Mills Protection and interlock checking completed on 19.09.2020. Unit-2 Boiler hydro test conducted in presence of Deputy Director of Boiler on 09.08.2020 for licence renewal. Unit-2 Conveyor 40.4 & 40.5 trial run completed on 17.09.2020. ➤ NTA-3: Circulating Water pump – Battery Bank-1350 Amp-hour reconditions and re-commissioned on 27.09.2020. AHS- Vacuum Pump House-2 Conveying air compressor erection and trial run completed on 29.09.2020. ➤ Unit-2 light-up activities are under progress. ➤ CERC has issued an interim tariff order on 2nd January 2020 for the period from Commercial Operation Declaration (COD) of Unit-I and anticipated COD of Unit-II till 3rd March 2021 based on the petition no. 219/GT/2019 filed by NLCIL. ➤ CERC has permitted NLCIL vide Ir. dated 30th Sep 2020 to draw start-up power and inject infirm power into the grid to facilitate commissioning test including full load test of Unit-II of NNTPP Project till 31.10.2020. ➤ NTA-4: FGD package contract awarded to China Datang Technologies and Engineering Co. Ltd. (CDTE) on 31.08.2019. Due to delay in commencement of activities and enormous delay in submission of Advance Bank Guarantee, NLCIL issued show cause notice to M/s CDTE on 07.07.2020. M/s China Datang Termination letter sent on 07.09.2020 citing poor progress of engineering, the inability of the contractor so far to establish site office and start site-enabling works etc. 													

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2020 Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative (upto 30.09.2020) Rs. Crore	Cumulative Progress (%) upto 30.09.2020				Remarks
						Target	Actual Provl (upto 30.09.2020)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
EXPANSION OF MINE-I 10.50 MTPA (AREA EXPANSION) & EXPANSION OF MINE-IA (FROM 3.0 MTPA TO 7.0 MTPA)													
30.04.2013	<u>1458.17</u> Original 709.06 RCE (12.09.2016)	June 2015 / June 2018	709.06	Put on Hold	468.21	0.00	7.14	475.35	69.27	67.03	67.27	67.04	-
<ul style="list-style-type: none"> ➤ Due to Non availability of land, it was not possible to increase over burden removal to extent of 47.50 MM3 per annum as envisaged in mine planning to get 7.0 MTPA lignite exposure, hence it is required to keep Mine 1A Expansion to 7.0 MTPA on hold till land is acquired. In future when land is available and lignite demand increases, appropriate steps for Mine 1A expansion will be taken. Until then it is proposed to keep Mine 1A Expansion on hold and the same was approved by NLCIL's Board in its 492nd meeting held on 26th June 2019. 													

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2020 Rs. Crore	Capex 2020-21 RsCrore		Cumulative upto 30.09.2020 Rs. Crore	Cumulative Progress (%) upto 30.09.2020				Remarks
						Target	Actual Provl (upto 30.09.2020)		Physical		Financial		
									Target /Sched ule	Actual	Target	Actual (upto 30.09.2020)	
RAJASTHAN MINE AND POWER PROJECTS HADLA LIGNITE MINE (1.9 MTPA)													
23.03.2015	522.45	Sept 2019	522.45	Put on hold	9.88	0.00	0.00	9.88	99.99	0.48	28.60	1.89	*
BARSINGSAR TPS EXTENSION (1X250 MW)													
23.03.2015	2112.59	Aug 2020	2112.59	Put on hold	158.25	0.00	0.00	158.25	98.86	0.01	25.81	7.49	*
BITHNOK LIGNITE MINE (2.25 MTPA)													
23.03.2015	513.63	Dec 2019	513.63	Put on hold	175.30	0.00	0.00	175.30	99.99	31.14	17.92	34.13	*
BITHNOK THERMAL POWER PROJECT (1X250 MW)													
23.03.2015	2196.30	Aug 2020	2196.30	Put on hold	173.83	0.00	0.00	173.83	98.86	1.77	24.37	7.92	*

*** Rajasthan Projects are now on hold since June 2017.**

- NLCIL Board had sanctioned the Projects (by virtue of powers conferred on Navratna CPSU) in the Board meeting held on 23.03.2015. The zero date of the Projects is 01.11.2016. NLCIL through GTE had awarded EPC package on 21.11.2016 to M/s Reliance Infrastructure Limited, Mumbai (RIL). The INR equivalent of the order value is Rs. 3710.92 Cr. @1 USD=Rs. 67.81 (as on the date of price bid opening).
- RUVNL vide letter dated 23.05.2017 informed that Rajasthan Discoms would not be in a position to buy power from the above projects on increased project cost and Time over run concerns. **Hence the Projects were put on hold, since June 2017.**
- The matter was referred to Cabinet Secretary for review and recommendation, pursuant to which a meeting of the Committee of Secretaries was held on 15.06.2017 to examine the measures to bring down the tariff to around Rs.4 per unit.
- NLCIL vide letter dated 08.10.2019 requested M/s RIL to return the unutilised mobilisation advance. In this regard, M/s. RIL replied that NLCIL has to compensate them for an amount of Rs. 999.11 Crores (as on 31.07.2019) M/s. RIL is repeatedly insisting for the release of CPGs stating that the Projects have been abandoned by NLCIL, for which it has been replied that CPGs cannot be returned at present.
- Ensuing the “in principle” approval accorded by RUVNL, a meeting was held with Chief Secretary/GoR and Principal Secretary (Energy)/GoR, wherein the conditions put forth and compensation sought by RIL, expenditure incurred by NLCIL, etc. were appraised and GoR was requested to advise the way forward whether to go in for retendering of the project adopting least cost alternative technologies in Power plant and Mine or continuation of the project with existing contract.
- GoR (Energy department) vide Lr. Dt.31.01.2020 informed that RUVNL Board is of the view that average power purchase cost of the DISCOMS is around Rs.4.23 per unit and that it will not be in the interest of DISCOMS to purchase more than Rs. 5.00 per unit.
- M/s.RIL has submitted 12 Nos. of APGs for the said Projects from 3 Banks SBI, Mumbai (for 4 APGs), IDBI, Mumbai (for 6 APGs) and Canara Bank, Mumbai (for 2 APGs). All the 12 BGs which were valid up to 21.05.2020 have been extended up to 31.12.2020 and Original BGs were received on 21.07.2020 & 27.07.2020. SFMS confirmation has also been received for all the 12 amended BGs. M/s.RIL vide letter dt.27.05.2020 has requested NLCIL to release the CPGs furnished by them as per the guidelines provided in the OM No.F.18/4/2020-PPD dt.13.05.2020 issued by MoF, GOI, citing the Rule 171 of General Financial Rules, 2017) to enable them to refuel their economic activities at other fronts.
- Secretary (Coord.), Cabinet Secretariat have taken a review meeting on 23.07.2020 and directed MoC to explore the most competitive tariff which can be offered and thereafter engage with GoR at appropriate level. Also, directed NLCIL to explore the market scenario and review viability of the Bithnok Thermal Power Project.
- As per the directive of Competent Authority, an internal meeting was conducted through VC on 12.08.2020 to discuss and finalise M/s.RIL's claims regarding BTPP & BTPSE projects, After the assessment, it is observed that the documents submitted by M/s.RIL is incomplete. Hence, M/s.RIL was addressed on 21.08.2020 to furnish additional documents for further assessment within an ultimatum date otherwise it is construed that the above documents are not available with RIL and NLCIL will decide the final claims based on the available documents with NLCIL.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2020 Rs. Crore	Capex 2020-21 RsCrore		Cumulative upto 30.09.2020 Rs. Crore	Cumulative Progress (%) upto 30.09.2020				Remarks
						Target	Actual Provl (upto 30.09.2020)		Physical		Financial		
									Target /Schedule	Actual	Target	Actual (upto 30.09.2020)	
<ul style="list-style-type: none"> ➤ As per the request of M/s.RIL, meeting was held on 01st September 2020 with M/s.RIL through VC to discuss about the documents sought by NLCIL for their claims. ➤ After deliberations, M/s.RIL agreed to send their representative to Barsingsar Project to provide necessary clarification with respect to the documents furnished by M/s RIL. ➤ In another letter dated 07th September 2020, M/s. RIL stated that they are resubmitting the Claim-II documents (for the period from 01.03.2018 to 31.07.2019) and the hard copy of the same has been received through courier on 14th September 2020. ➤ Further vide mail dt. 23rd September 2020 they have submitted their claim-III for the period from 01.08.2019 to 31.08.2020 and the hard copy was received on 28th September 2020. 													

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2020 Rs.Crore	Capex 2020-21 Rs. Crore		Cumulative upto 30.09.2020 Rs. Crore	Cumulative Progress (%) upto 30.09.2020				Remarks
						Target	Actual Provl (upto 30.09.2020)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
GHATAMPUR THERMAL POWER PROJECT (3X660 MW), U.P													
27.07.2016	17237.80	U-I: Nov2020 U-II: May2021 U-III: Nov 2021	17237.80	U -I: Mar 21 U -II: Aug 21 U -III: Nov21	9,199.20	2,000.0	931.84	10,131.04	68.82	60.64	63.88	58.77	
<ul style="list-style-type: none"> ➤ PPA has been already signed with UPPCL and MoP has allocated 1599.85 MW for UPPCL. For balance power, unwillingness from all concerned received by MoP. (Latest letter from J&K Power Corporation Ltd dated 30th December 2019). Final allocation letter for the remaining power 243.83 MW to U.P. was issued by MoP on 02nd January 2020. 136.32 MW shall remain unallocated. e-hearing regarding providing approval for procuring 1843.68 MW power from GTPP conducted by UPERC on 21.07.2020. On the second e hearing held on 27.08.2020, certain details regarding energy charges during the period of bridge linkage of coal until full coal is obtained from linked coal mine. Work awarded to ICRA Analytics Ltd, Noida on 03rd September 2020 for Vetting/analysis of Indicative tariff consisting Energy charges using Coal from Talabira Coal block and fixed charges considering existing sanctioned cost with/without FGD. ➤ GA1: Unit-I, II & III Boiler erection activities are in progress. Coal Silo fabrication works in progress. ESP structure erection work is in progress. ➤ GA2: Unit-II, III Main Power House foundation work & I is in progress. Unit- I, II & III TG columns casting completed and TG Deck work under progress. ➤ GA3: Construction activities in respect of switchyard, raw water reservoir, DM plant, NDCT, Fore Bay, CWPW CW channel sidewall, Coal Handling Plant, Ash Handling Plant, ESP and Chimney is in progress. ➤ GA4: Price cover along with addendum price cover opened on 22nd August 2019. Reverse Auction conducted on 27th August 2019. Meeting was conducted with four bidders on 6th September 2019 to explain the connectivity problem in the system of MSTC Portal. After the approval of Competent Authority Legal opinion from ASG was sought and the ASG's legal opinion dt. 19th September 2019 was received on 21st September 2019. Details furnished to IEM as requested by them. Tender Committee met on 18th November 2019. Observation from one IEM member received on 22nd November 2019. TC met on 29th November 2019 and recommended to cancel the tender. ➤ Flue Gas Desulphurization: 11th PC Committee dated 11.02.2020 has approved for re-tendering with base value of Rs. 689.39 Crore during the 48th Board Meeting on 29th March 2020. PC committee held on 27th June 2020 accorded approval for change in the tender specifications. Bids opened on 25.09.2020. Bid evaluation are in progress. LOA targeted for Dec 2020. ➤ Bridge linkage: Ministry of Coal (MoC) has granted the bridge linkage of 0.5 MT for the year 2020-21 for GTPP. In line with the above CIL/BCCL had asked to sign MoU for 0.25 MT for Bridge Coal Linkage. NLCIL has requested Addl. Secretary, GoI, MoC vide letter dated 1st October 2020 that 3.0 MT of Coal Linkage for the FY 2020-21 and linkage for future requirement may also be granted for GTPP, Ghatampur, Kanpur dist. from nearest NCL Mines. The benefit of savings in coal transport shall be passed on to the beneficiaries'/ distribution companies. ➤ Erection activities for the project were hampered due to restrictions imposed owing to COVID-19. 													

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2020 Rs.Crore	Capex 2020-21 Rs. Crore		Cumulative upto 30.09.2020 Rs. Crore	Cumulative Progress (%) upto 30.09.2020				Remarks
						Target	Actual Provl (upto 30.09.2020)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	

PACHWARA SOUTH COAL OCP (9.0 MTPA), JHARKHAND

04.05.2018	1,795.01	March 2020*	1,795.01	Sept 2022	29.02	0.00	1.68	30.70	@	@		1.71	
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*- As per corporate plan. @ Project under MDO mode work under progress.

➤ Final Geological Report (FGR) has been submitted to MoC in Soft form for approval on 13th April 2020. Hard copies of GR has been submitted to CMPDIL, RI-1, Asansol, West Bengal as per the instruction of Deputy Secretary, MoC on 04.06.2020 for vetting. FGR submitted to CMPDIL, RI-1, Asansol, West Bengal for perusal on 21.07.2020. After perusal the Final GR has been concurred by the RI-1 Asansol on 24th July 2020. Copy of the Final GR along with letter of correctness provided by CMPDI was submitted to MoC for Approval on 31st July 2020. MoC has sent the FGR for verification to CMPDI. After modification and incorporation of the details the FGR has been submitted to CMPDI, Ranchi on 25.08.2020 for onward transmission. After vetting the FGR has been submitted to MoC by CMPDI on 27.08.2020. Final Geological Report Approved by MoC on 07th September 2020.

➤ The Terms of Reference (ToR) has been uploaded to MoEF & CC portal on 14th August 2020. The requisite document for obtaining TOR submitted to Expert Appraisal Committee (EAC) on 21st September 2020. EAC meeting was held on 29th September 2020 for consideration of ToR of PSCB.

➤ AAP for Pachwara South Coal Block: Proposal was taken up by the Revised Cost Committee on 03.03.2020. The second Revised Cost Estimates Committee meeting with Joint secretary and Financial Adviser, MoC and Adviser (Costs), MoF and Adviser (Projects), MoC was held on 24th April 2020 through Video Conferencing. The estimates are modified to 3949.91 lakhs and resubmitted as per the guidelines of the committee. Revised estimate of AAP has been submitted to MoC on 20.06.2020 for approval. A reminder email has been submitted to Adviser (Projects), MoC on 27.08.2020. Revised estimate of AAP (Rs, 3582.61 Lakhs) has been submitted to MoC on 21st Sept 2020 for approval as suggested by RCC committee meeting held on 11th September 2020.

➤ Mining Plan & Mine Closure Plan: Mining Plan & Mine Closure Plan has been submitted to MoC on 19th June 2020 for approval. A letter was received from MoC stating that Mining Plan & Mine Closure Plan will taken up by internal committee after approval of FGR. Modified Mining Plan & Mine Closure Plan submitted to MoC on 9th September 2020.

➤ Gazette Notification under Sec 7(1) of CBA(A&D) Act, 1957- Gazette notification issued on 31.08.2020.

Preliminary project activities are hampered due to restrictions imposed owing to COVID-19.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Date of completion	Cumulative Expenditure upto 31.03.2020 Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto 30.09.2020 Rs. Crore	Cumulative Progress (%) upto 30.09.2020				Remarks
						Target	Actual (upto 30.09.2020)		Physical		Financial		
									Target /Schedule	Actual	Target	Actual (upto 30.09.2020)	

TAMILNADU SOLAR PROJECT (709 MW):

17.10.2017 (In principle approval)	3190Cr.	22.04.2019 /23.04.2019	3,035.93	Sept 2019	2927.81	19.00	2.29	2930.10	100.0	99.82	100.0	96.51(Accrual basis)	--
23.01.2018 (Investment and Placement of orders)	3172.98Cr												

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Date of completion	Cumulative Expenditure upto31.03.2020Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto30.09.2020 Rs.Crore	Cumulative Progress (%) upto30.09.2020				Remarks
						Target	Actual (upto30.09.2020)		Physical		Financial		
									Target /Schedule	Actual	Target	Actual (upto30.09.2020)	

➤ The entire 709 MW Capacity of the projects was commissioned by 24th September 2019 and COD for the entire projects were declared as 24th October 2019. Balance peripheral works like Road, Drainage, fencing and Module cleaning system are in progress and expected to be completed by October 2020.

Project	Commissioning Date	PAC Date	PG Date	Total Generation (2020 – 21) in MU
100 MW Maranthai	05.07.2019	05.03.20	01.04.20	85.674
100 MW Kamuthi	29.04.2019	01.01.20	23.03.20	80.064
109 MW Avathadai	06.08.2019 (95 MW) 23.09.2019(14 MW)	31.07.20	Yet to Start	84.270
100 MW Pulangal	21.09.2019	31.07.20		66.626
100 MW Onamakulam	24.09.2019	31.07.20		73.796
100 MW Pudur	09.09.2019	21.09.20		78.585
100 MW Therkkupatti	07.06.2019 (63 MW) 24.09.2019 (37 MW)	-		45.839
Total				514.854

➤ Provisional Acceptance Certificate is issued to Premier Solar PowerTech on 21.09.2020 for 100 MW Pudur Solar Power Project.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.2020 Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto30.09.2020 Rs. Crore	Cumulative Progress (%) upto30.09.2020			
						Target	Actual Provl (upto30.09.2020)		Physical		Financial	
									Target /Schedule	Actual	Target /Schedule	Actual
TALABIRA II & III COAL OC MINE (20.0 MTPA), ODISHA:												
20.07.2017	2,401.07	18 months from date of LOA – 06.02.18	2,401.07	Jan 2027 *	712.91	364.00	35.77	748.68		87.00	31.18	

* Coal Production commenced on 26th April 2020.

- Government Non Forest Land:-**Jharsuguda Tehsil:** Out of 196.260 Ha Jharsuguda Tehsil has handed over 155.070 Ha of Land in the name of NLCIL. Possession of balance 41.189 Ha. Land yet to be obtained as the land is recorded as Jalbandar in the name of Irrigation and Power Department, Government of Odisha. **Rengali Tehsil:** Out of 227.786 Ha Rengali Tehsil has handed over 225.233 Ha of land in the name of NLCIL.
- Tenancy Land: R & R Policy approved by RPDAC on 7th April 2018. Jharsuguda District: The market value of tenancy land for Malda, Patrapali, and Rampur has been determined and communicated by the collector, Jharsuguda on 6th February 2019. The request for reviews the market value of tenancy land for Malda, Patrapali, and Rampur has been submitted to the Collector, Jharsuguda on 18th June 2019. The Market value of tenancy land for Malda, Rampur & Patrapali has been revised & communicated by District Collector, Jharsuguda on 30th December 2019. Addl. District Magistrate, Jharsuguda on 29th February 2020, has communicated the radial distance for Malda, Rampur & Patrapali villages of Jharsuguda district from nearest Urban/Municipality.
- Public hearing under section 22 for SC/ ST land registration conducted by Sub Collector, Sambalpur on 05.06.2020, 06.06.2020, 11.06.2020 and 12.06.2020. Permission for registration of 4 khatas of SC/ ST land has been obtained and Registration of 1 khatas of SC/ST land has been completed on 09th September 2020.
- Tree felling activities commenced on 06th December 2019. Talabira Mine operation commenced on 11th December 2019. Coal Production commenced on 26th April 2020.
- Land compensation to PAPs started on 24th July 2019. Disbursement of compensation for Tenancy Land till 25th September 2020, Payment was made for 154.74 Acres and total value of the cheques disbursed was Rs.57.39 Crore.

Railway Siding: Package-I: LoA has been issued to M/s Triveni Engicons Pvt Ltd on 13th March 2020. Package-II: LoA has been issued to M/s SMS Ltd on 5th June 2020. Govt. land of 1.77 km in Hirma & Malda Village handed over to M/s SMS Ltd. (Package II) on 10.08.2020. D.G.P.S alignment for package II track alignment conducted upto 14th August 2020.

➤ DCAC meeting was conducted on 28.08.2020 for acquisition of tenancy land of 23.47 acre in Jharsuguda District for Railway siding.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2020 Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto 30.09.2020 Rs. Crore	Cumulative Progress (%) upto 30.09.2020													
						Target	Actual Provl (upto 30.09.2020)		Physical		Financial											
									Target /Schedule	Actual	Target /Schedule	Actual										
2X10MW PROJECT AT SOUTH ANDAMAN:																						
28.05.2018 & 09.10.2018 (Order Value)	130.77	11.03.2020	130.77Cr	30.06.2020	119.82	0.00	0.00	119.82	100.00	99.70	100.00	91.63 (Accrual basis)										
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Project</th> <th>Commissioning Date</th> <th>PAC Date</th> <th>PG Date</th> <th>Total Generation (2020-21) in MU*</th> </tr> </thead> <tbody> <tr> <td>2x10 MW Andaman Solar</td> <td>31.12.2018 (2.5 MW) 30.06.2020 (17.5 MW)</td> <td>-</td> <td>-</td> <td>2.853</td> </tr> </tbody> </table> <p><i>*Total Generation as on 30th Sept 2020.</i></p> <p>➤ Andaman & Nicobar Administration, Electricity Department issued commissioning certificate on 16th January 2019 indicating date of commissioning of 2.5 MW capacity out of 2x10 MW capacity as 31st December 2018.</p> <p>➤ Balance 17.5 MW capacity of the plant has been commissioned on 30.06.2020 and Commissioning certificate for entire 20 MW is obtained from A&NA Electricity Department on 08.07.2020 declaring Commissioning of the plant as 30.06.2020.</p>													Project	Commissioning Date	PAC Date	PG Date	Total Generation (2020-21) in MU*	2x10 MW Andaman Solar	31.12.2018 (2.5 MW) 30.06.2020 (17.5 MW)	-	-	2.853
Project	Commissioning Date	PAC Date	PG Date	Total Generation (2020-21) in MU*																		
2x10 MW Andaman Solar	31.12.2018 (2.5 MW) 30.06.2020 (17.5 MW)	-	-	2.853																		

7.0 PROJECTS IN PIPELINE.

Date of approval	Anticipated Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2020 Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto 30.09.2020 Rs. Crore Actual	Cumulative Progress (%) upto 30.09.2020			
						Target	Actual Provl (upto 30.09.2020)		Physical		Financial	
									Target /Schedule	Actual	Target /Schedule	Actual
THERMAL POWER STATION II SECOND EXPANSION PROJECT (2X660 MW, Neyveli):												
23.03.2015	8,733.49	Unit-I 3/2023 Unit-II- 9/2023	8,733.49	Unit-I 4/2026 Unit-II- 10/2026	55.88	620.0	1.55	57.43	--	--	--	0.66

- Feasibility Report: Consent Obtained from M/s. Desein for the extending the validity of contract upto 30th August 2020. The consultant furnished revised and updated cost (base level Oct 2019) on 28th October 2019. The EOT of contract was done up to 29th August 2020. vide Lr. dated 06.08.2020, NLCIL has requested M/s Desin to extend the contract validity extension request upto February 2021, without change in terms and conditions of contract along with the extended BG may be extended may be provided for furtherance at our side. vide Mail dated 19.08.2020, M/s NLCIL lodged the claim with regard to CPG submitted by M.s Desein against NLCIL's contract.
- An appeal has been filed before Green Tribunal, Southern Zone by Shri. P. Sundaravadhanam against the Environmental Clearance accorded to TPS-II 2nd Expansion Project (29th October 2018) and the first hearing was held on 22nd May 2019. In the NGT hearing held on 08th November 2019, the application for condonation of delay was listed. The Bench after hearing all our submissions and perusing the application and counter affidavits on record condoned the delay in filing the appeal and was inclined to proceed on the merits of the appeal.
- NGT Case Hearing is posted to 15th September 2020 for completion of pleadings & completion of Hearing and given liberty to TNPCB and State Govt to file their

counter. MoEF&CC submitted the reply to NGT. On 15.09.2020, NGT case hearing was posted to 06.11.2020 for completion of Pleadings and hearings of the appeal.
 ➤ Consent To Establishment (CTE) order for TPS II 2nd Expansion Project was obtained from TNPCB on 07th April 2020.

Steam Generator & Auxiliaries Package (SE-1) & Steam Turbine Generator & Auxiliaries Package (SE-2):

Board vide its 494th Meeting held on 13th September 2019, accorded approval for cancellation of Package-wise tender. In principle, approval was obtained for executing the project through single package EPC direct tender in November 2019. The process for floating single EPC mode is under way.

Preliminary project activities hampered due to restrictions imposed owing to COVID-19.

Date of approval	Anticipate d Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2020 Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto30.09.2020 Rs. Crore	Cumulative Progress (%) upto30.09.2020			
						Target	Actual (upto30.09.2020)		Physical		Financial	
									Target /Schedule	Actual	Target /Schedule	Actual

2400 MW PITHEAD COAL BASED TPP AT ODISHA (NTTPP)

25.01.2017	19422.44	Unit-I 5/2023 Unit-II 11/2023 Unit-III 05/2024	19422.44	Unit-I 4/2026 Unit-II 10/2026 Unit-III 04/2027	30.90	1575.0	0.00	30.90	--	--	--	0.18
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- Ministry of Revenue, Govt. of Odisha issued Section 4 (1) Notification for acquisition of land in the Jharsuguda District on 8th March 2019 and in the Sambalpur District, on 30th May 2019.
- Ministry of Coal was again requested, vide letter dated. 7th May 2019 to take up with MoP the issue of according approval for supply of power from NTTPP (Phase- I - 3x800 MW) by according exemption to NLCIL from tariff based competitive bidding route and also for allocation of power from this project to the beneficiaries viz., Governments of Tamil Nadu, Kerala, Puducherry and Odisha. CEA vide Lr, dated. 6th August 2019 sought for certain clarifications on power allocation and NLCIL's reply for the same was submitted on 11th October 2019.
- In the meeting of 22nd HLCA meeting, 800MW of power out of 3200MW from NTTPP is allocated to Odisha State in two Phases. Phase-I is around 400 MW and Phase – 2 is remaining 400MW.
- Obtained Consent from Consultant upto 30th August 2020, to extend the validity of EIA/EMP study Contract. Form-2 Application along with EIA/EMP report & Annexures etc. were submitted and uploaded in MoEF PARIVESH Online portal on 19th February 2020. NTTPP EC proposal was listed in the first EAC meeting and EAC presentation was made to newly formed EAC Committee on 28.07.2020. First EAC Minutes (Re-constituted EAC committee) w.r.t NTTPP was uploaded in PARIVESH portal by MOEF&CC on 09th August 2020.
- DFO/Jharsuguda informed to RO/Sambalpur that, “applied area for construction of 3X800 MW NTTPP is not falling any eco-sensitive zone, national park or wildlife sanctuary. No archaeological/heritage site/defence establishment or any other important monument is located in the area and also it is the proposed area is more than 10 km radius from Debrigarh wildlife sanctuary.”
- RO/Sambalpur forwarded the required compliance report submitted by DFO/Jharsuguda to Addl.PCCF/CWW/Odisha.

Steam Generator & Auxiliaries Package (NTT-1) & Steam Turbine Generator & Auxiliaries Package (NTT-2):

- NLCIL board in its 495th meeting held on 08.11.2019 has accorded approval for deferring the multi package tenders (comprising of all the four major works viz., SG, STG, BOP and FGD) and to go in for Single EPC method through EOI method.
- In its 438th meeting held on 14.02.2020 the Empowered Committee of Directors of NLCIL, deferred the proposal for revised EPC cost. Note submitted for approval of revised EPC cost to Project Sub Committee of Directors on 19th February 2020 to recommend to NLCIL Board of Directors.
- Project Sub Committee of Directors of NLCIL, in its 34th meeting, vide agenda PSC 34.05 resolution, held on 18th March 2020 desired that more details on the related financials including the feasibility of the project consequent to the increase in the project cost may be put up to the committee for consideration along with the institutional arrangements to ensure execution of the project within the sanctioned cost and time limits. The process for floating single EPC mode is under way.

Preliminary project activities hampered due to restrictions imposed owing to COVID-19.

Date of approval	Anticipated Cost Rs. Crore	Scheduled date of completion	Anticipated Cost RsCrore	Anticipated date of completion	Cumulative Expenditure upto31.03.2020Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto30.09.2020 Rs. Crore	Cumulative Progress (%) upto30.09.2020			
						Target	Actual (upto30.09.2020)		Physical		Financial	
									Target /Schedule	Actual	Target /Schedule	Actual
MINE-III(11.50 MTPA)												
--	2130.30	*	2130.30	*	43.05	87.00	0.00	43.05	--	--	--	--
<p>* Project is under Formulation.</p> <p>➤ Board of Directors of NLCIL has accorded approval for the expenditure sanction of Rs.7.05 Crores for Phase-I AAP activities. As per instructions from MOEF&CC to go for supercritical boilers (2X660MW) instead of 1000MW earlier, approval was obtained to increase Mine capacity from 9.0 to 11.50 MTPA on 09th August 2016.</p> <p>➤ Mine Planning: As per MoC Guideline dated 16th December 2019, Director Geology & Mining has to give Letter of Intent to give lease. Director Geology & Mining, Chennai sent a letter on 10.08.2020 seeking land ownership details and rule provisions. MCR 1960 & Mining plan guideline, 2020 clearly explain about legal provisions. Reply to Director Geology & Mining, Chennai with annexure was sent on 24.08.2020.NLCIL Senior Executives met Joint Director/Geology & Mining(JD) and had discussion in Chennai on 25.09.2020 to expedite the issue of LOI</p> <p>➤ Land Acquisition: District Collector (DC) recommended the Land acquisition proposal and forwarded to the CLA (Commissioner of Land Acquisition), Chennai on 31st July 2018. CLA approved the proposal on 05th February 2020. It is forwarded to Govt. for further approval.</p> <p>➤ Environmental Clearance: Public Hearing was conducted on 11th December 2018. Form-II has been uploaded by the consultant in MoEF&CC portal on 06th March 2020. Again MoEF&CC issued EDS (Essential Details Sought) seeking Letter of Intent and mining Plan approval on 16th March 2020. MOC also sought Letter of Intent for Mining plan approval. Letter of Intent proposal is pending with Tamilnadu Government. Further works are getting delayed due to various restrictions imposed due to COVID-19.</p>												

8.0 INDUSTRIAL RELATION:

Industrial relation for the month of **September 2020** was **smooth and cordial** in all units, plants and projects of NLCIL.

9.0 ASSISTANCE REQUIRED FROM MINISTRY OF COAL

Details of the assistance required from MoC are furnished as Annexure-IV.

10.0 UNREQUISITIONED SURPLUS POWER (URS):

- For the period **April 2020 to September 2020**, a quantity 850.846 MU of surplus power has been traded which earned revenue of Rs.253.396 Crore with an average traded value of Rs.2.52 per KWHr for NLCIL.NTPL has commenced sale of URS power under trade membership of IEX and Interstate Trading licence issued by CERC from 7th November 2019. For the period, **upto September 2020** a qty of 0.981 MU traded and earned net revenue of Rs. 0.865 Crore.

10.1 POWER TRADED UNDER TRADING LICENCE

- The quantum of Power Traded under Trading License obtained by NLCIL during **September 2020** is 1.613 MU.
- URS of NTPL: 0.981 MU and
 - Buying for Clients: 0.632 MU
- Power was purchased for the existing clients M/s Ultimate Alloys (P) Ltd, SRM Institute of Science and Technology & MIOT Hospital during the month. Commenced the purchase of power on behalf of new client M/s Dr.Kamakshi Memorial Hospital, Chennai from IEX from delivery date of **06th September 2020**.

OTHER HIGHLIGHTS:

- NLCIL under CSR initiatives handed over 10 Nos. of Life Supporting Ambulances available for 24X7 on hire basis to District Administration, Cuddalore, Tamilnadu to support Covid 19 Care measures on 9th September 2020. District Collector/ Cuddalore, CMD/NLCIL flagged off the ambulances in the presence of Functional Directors and Senior officials of NLCIL during the inaugural function.
- NLCIL organized various programme on 17th September 2020 on 70th Birth Day of Hon'ble Prime Minister of India. Blood Donation camp was inaugurated by Director (HR)/NLCIL and blood donated by 70 employees & volunteers. Mass Tree Plantation in Mines and Thermal Units were organized in the presence of Director (Planning & Projects)/NLCIL. Covid-19 Screening of 70 persons organized per day for 15 days at NLCIL General Hospital.
- As a part of Mahatma Gandhiji's 150th Birth Anniversary Celebrations, NLCIL Organized SWACHH HI SEVA- MAHA SEVA on 17th September 2020. Director/HR NLCIL and Senior official participated in the function. Mass Tree Plantation in the premises of Corporate office NLCIL was organized on 29th September 2020.
- NLCIL Investor Conference Call was held on 25th September 2020 on financial results for the Quarter 1 FY2020-21.
- NLCIL commences large scale hi-tech agriculture in mined out areas to enhance and showcase fertility of reclaimed lands in pursuance of transforming mine dump lands into cultivable fertile lands. Inaugurated by CMD/NLCIL through VC on 28.09.2020 in the presence of Functional Directors and Senior Executives of NLCIL. Four Polyhouses each of size 1936 sq.m have been constructed at a cost of Rs. 47.00 lakhs.
- NLCILs 64th Annual General Meeting was held on 29th September 2020 at Neyveli through Video Conferencing Mode. JV NTPL 14th Annual General Body Meeting was held on 28.09.2020 and JV NUPPL 8th Annual General Body Meeting was held on 28.09.2020 in VC mode.

Statement 8.3: Status of On-going Projects of SCCL

There are 13 Ongoing Projects in SCCL as on 30.09.2020 costing Rs. 20.00 Cr. and above. The Progress in construction of these Projects is furnished hereunder:

Sl. No.	Name of the Project	Sanctioned Capital (Rs. Cr.)	Capacity (MTPA)
1	Srirampur OCP - II Expn.	272.73	3.500
2	RCE of Indaram OCP	349.28	1.200
3	RCE of MNG OCP	415.70	1.500
4	RCE of Kondapuram UG (Outsourcing)	56.88	0.700
5	RCE of Ramagundam OCP - II Extn.	489.62	4.000
6	RCE of Kistaram OCP	164.04	2.000
7	RCE of JVR OCP – II	473.22	10.00
8	Kasipet - 2 Incline	60.18	0.470
9	RCE of KK OCP	384.32	1.750
10	RCE of KTK OCP - II	442.42	1.250
11	KTK OCP - III	413.84	2.500
12	Godavarikhani Coal Mine (No.2 & 2A and No. 5)	438.98	3.000
13	Naini Coal Mine	494.30	10.00

8.3 (a) SRIRAMPUR OCP-II (Expansion) :

A) Date of sanction	: FR : 20.10.2004 & RFR : 06.01.2006 : RCE : 16.10.2015 & RCE : 04.11.2016
B) Financial Progress:	
1) Sanctioned capital	: RFR : Rs. 88.47 Cr. & RCE - I : Rs. 322.98 Cr. : RCE - II : Rs. 272.73 Cr.
2) Total Capital Outlay	: Rs. 384.33 Cr.
3) Cumulative expenditure up to Sep, 2020	: Rs. 153.75 Cr. (Provisional)
4) Now anticipated cost	: Rs. 272.73 Cr.
5) Status of RCE/RFR	: RCE - II approved on 04.11.2016
C) Physical Progress:	
1) Ultimate Capacity	: FR: 1.50 MTPA, RFR : 2.50 MT PA & RCE: 3.50 MTPA
2) Anticipated year of completion	: 2020-21
3) Production in 2020-21 up to Sep, 2020	: 0.76 MT
4) Overburden removal in 2020-21 up to Sep, 2020	: 13.13 M Cum
D) General Status in brief as on 30.09.2020	
1. Forest Land (100.82 Ha): Obtained on 10.07.2009.	
2. Forest Land (162.45 Ha): Online application uploaded on 27.10.2017. On 16.01.2019, CF forwarded to PCCF & PCCF forwarded to GoT on 24.01.2019. GoT forwarded report to MoEF & CC on 13.02.2019. RO, Chennai inspected site on 12.06.2019. On 16.07.2019, PCCF requested to furnish comments on ADGF (Central) letter regarding the violation of EC (increase in production more than stipulated in EC) granted to various projects. Comments submitted on 02.08.2019 & PCCF forwarded to State Govt. on 23.08.2019. On 27.12.2019, State Govt. forwarded comments to MoEF & CC. On 20.05.2020, SCCL submitted information on 3 points to PCCF, Hyd. On 08.06.2020, PCCF requested DFO, MNCL to submit information on Site Suitability Certificate. On 16.06.2020, CF & FDPT, Kawal TR, reported to PCCF that FDO, MNCL has submitted site suitability certificate along with revised CA Scheme. On 05.08.2020, PCCF requested State Govt. to submit information sought by MOEF & CC. On 18.08.2020, FAC conducted. MoEF & CC sought certain information. On 02.09.2020, SCCL submitted necessary information to PCCF, which was sought by MoEF & CC. On 08.09.2020, PCCF forwarded the information submitted by SCCL to State Govt.	
3. Public Hearing & EC: ToR obtained on 23.01.2018, Public Hearing conducted on 19.09.2018. Form-II will be submitted after obtaining FL - Stage-1.	
4. Diversion of Private Land (50.21 Ha): Requisition submitted during Oct, 2017. SD & enjoyment surveys to be taken up. Peg marking by SCCL completed & survey to be taken up by Revenue department.	
5. Non-Forest Land acquisition (Thallapalli, Singapuram, Guthedarpalli & Ramaraopet Villages):	
a. Thallapalli (Ac. 60-08½gts) for dump area: PN published on 17.07.2019. Enquiry report on the representations was submitted by the Tahsildar, Naspur.	
b. Singapuram: Ac. 505-12gts (Agricultural Patta Land) for quarry area, Ac. 131-16gts (Structured Patta Land) for dump area Ac. 312-03gts (Assigned Land) for dump area: Completed	
c. Ramaraopet & Guthedarpalli for quarry area: Ac. 49-07gts (Assigned land): Completed.	
d. NF land (48.92 Ha) for expansion project: Requisition is to be submitted.	
e. R&R: Thallapalli-800, Singapur-974, Guthedarpalli-136 Total PDFs =1910	

f. R&R of Thallapalli village (800 PDF): 798/800 plots allotted. Allotment of remaining 2 plots is in active stage.
g. R&R of Singapur & Guthedarpalli villages (974 PDF in Singapur & 136 PDF in Guthedarpalli): Singapur: 934 plots allotted. Issue of balance 40 plots is under process. Guthedarpally: 136 - plots allotted.
h. R&R Dubbapalii (120 PDF): Action is to be initiated (required in 5 th year).
6. Indoor & outdoor sub-station: Completed.
7. Bifurcation of SRP 3 & 3A U/G workings beyond 100m depth line: Development towards project boundary stopped & final extraction will be completed before commencement of OC works.
8. Drilling of 6 Nos. large dia. (24") boreholes: Completed & two 300 HP pumps working.
9. Shifting of 33Kv line: Completed during Jan'19.
10.2-bay maintenance shed: Completed by Jan'20.
11.CHP: All works completed & PWWLS commissioned on 13.01.2020.
12.Procurement of in - Pit Crushers & others: 3 Nos. supplied. P.O released on 12.10.2018, for Erection & commissioning of Feeder Breakers. Erection commenced from 23.09.2019 & likely to complete by Nov'20.
13.Plough Feeders (2 Nos.): P.O. released on 08.02.2018, supplied on 08.07.2019 & erection completed by Nov'19.
14.Rly. Line to STPP (21.175Km): Single track line completed. 1 st coal load taken on 01.08.2018
15.OBR: OBR commenced from 01.06.2013.
16.Coal Production: Production from the projects has started from 1.8.2009 <ol style="list-style-type: none"> 1. Year 2009-10 = 1.79 MT 2. Year 2010-11 = 2.31 MT 3. Year 2011-12 = 2.94 MT 4. Year 2012-13 = 2.50 MT 5. Year 2013-14 = 1.45 MT 6. Year 2014-15 = 2.541MT 7. Year 2015-16 = 2.70 MT 8. Year 2016-17 = 2.03 MT 9. Year 2017-18 = 2.575MT 10. Year 2018-19 = 2.98 MT 11. Year 2019-20 = 2.97 MT

8.3 (b) INDARAM OCP PROJECT:

A) Date of sanction	: 04.07.2011 & RCE: 19.8.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 162.76 Cr. & RCE: Rs. 349.28 Cr.
2) Total Capital Outlay	Rs. 358.43 Cr.
3) Cumulative expenditure up to Sep, 20	: Rs. 276.90 Cr. (Provisional)
4) Now anticipated cost	: Rs. 349.28 Cr.
5) Status of RCE	: RCE approved on 19.8.2017.
C) Physical Progress:	
1) Ultimate Capacity	: 1.2 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2020-21 up to Sep, 2020	:-
4) Overburden removal in 2020-21 up to Sep, 2020	: 1.89 M Cum
D) <u>General Status in brief as on 30.09.2020:</u>	
Project was held up due to Villagers & Political leaders are opposing the OC project. RCE is approved by Board on 19.08.2017, with changed parameters as socio-political atmosphere is improved. Project grounded & commenced OBR from 15.05.2020.	
1. Mining plan: Approved on 17.09.2017. Integrated (IK-OC & IK-1A) MP was approved by MoC on 23.09.2019.	
2. Environmental clearance: Obtained for 1.50 MTPA (Peak) on 31.07.2008. Revised EC for 2.00 MTPA to be obtained.	
3. Private Land-Ac. 1048-38gts: Requisition submitted on 02.11.2016. SD & Enjoyment survey completed for Ac. 1096-17½gts. PN published on 23.08.2019 for Tekumatala & Kachanapally villages & Indaram village @ Ac. 624-10gts on 08.09.2019. Valuation of Trees & Structures completed. On 28.12.2019, finalised rate/Acre. PD published on 23.12.2019 for all the 3 villages. Fund of Rs. 232.89 Cr. deposited to DC on 17.02.2020. Indaram consent award passed on 13.03.2020 to an extent of Ac. 410-20gts. Tekumatla consent award passed on 11.03.2020 to an extent of Ac. 304-25½gts. Kachanpalli consent award passed on 11.03.2020 to an extent of Ac. 40-21½gts. Total Consent award passed to an extent of Ac. 755-27gts. Rs. 171.05 Cr. disbursed. For remaining Ac.275-39gts.General Award preparation is under process. Notices are being served to the Pattedars for General Award.	
4. Diversion of 400Kv OHT lines (Power grid): 100% funds deposited by 21.08.2020. Tender awarded on 21.08.2020. Work to be taken up. Completion of Line shifting is expected by May'21.	
5. Diversion of 400Kv OHT lines (TS Transco): Completed.	
6. Bridge on Highway: Work for construction of RUB commenced from 23.11.2019 & traffic diverted from 17.02.2020. Piling work completed. Raft for Bridge & Ramp side wall construction work is under progress.	
7. Embankment around Quarry: The embankment of 6.8Km in phase-I up to a height of 838.50m RL is included in the OBR proposal. 2.27Km length bund, 0.6m depth bottom soil removed and 1.5m depth key trench completed along the Godavari River. Filled the Key trench & raised the bund 0.9m above the ground level for half width towards Godavari side for 1Km. Towards quarry side sand filling commenced from 29.04.2020. Sand filling completed along Godavari from 3100m to 4950m chainage. Bund rased upto 833.50m RL all along Godavari. Stone pitching, formation of drains & other works are to be made by civil department, SRP.	
8. Drilling of large dia. BHs: Work awarded on 09.08.2019. Drilling of one Borehole completed and pump is under erection.	

	<p>9. CHP (PWTLs): PO released on 27.08.2019. Land handed over on 05.04.2020. Firm started mobilizing steel for fabrication and erection. Expected to complete by Oct'21. Mean while Mobile Crusher will meet the requirement.</p>
10.	P&M: Procurement is under progress.
11.	Commencement of OBR: OBR commenced from 15.05.2020.
12.	Commencement of Production: Expected from Oct'20.

8.3 (c) RCE OF MANUGURU OPENCAST PROJECT:

A) Date of sanction	: FR: 03.01.2008, RFR: 10.11.2012 & RCE: 13.05.2015
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 431.45 Cr., RCE: Rs. 415.70 Cr. (Excluding WDV of existing facilities & actual expenditure at the time of RCE).
2) Total Capital Outlay	Rs. 380.73 Cr.
3) Cumulative expenditure up to Sep, 20	: Rs. 186.46 Cr. (Provisional)
4) Now anticipated cost(RCE)	: Rs. 486.27 Cr.
5) Status of RCE	: Approved by Board on 13.5.2015
C) Physical Progress:	
1) Ultimate Capacity	: 1.80 MTPA
2) Anticipated year of completion	: 2020-21
3) Production in 2020-21 up to Sep, 2020	: 0.68 MT
4) Overburden removal in 2020-21 up to Sep, 2020	: 11.83 M Cum
D) General Status in brief as on 30.09.2020 :	
1. Forest Land (33.58 Ha): Final approval obtained on 3.5.2016.	
2. Non Forest land: Completed Possession taken	
3. Govt. land (AC.28- 38gts): Collector, KMM issued proceedings on 10.10.2016.	
4. Additional Mining Lease (373.90 Ha.): State Govt. granted Mining Lease on 06.02.2015.	
5. R&R Tribal (181 PDF): Completed.	
6. R&R Non Tribal (1063 PDF) : Completed	
7. Flood Protection Bund: Flood protection bund work completed by Oct'19.	
8. OBR: OB removal commenced from Jan, 2017.	
9. Coal Production: Production commenced from Feb, 2017	
i) Year 2016-17=0.45 MT	
ii) Year 2017-18=1.50 MT	
iii) Year 2018-19=1.50 MT	
iv) Year 2019-20=1.80 MT	
Note: Project completion Report is under preparation.	

8.3 (d) RCE OF KONDAPURAM UNDERGROUND MINE:

A) Date of sanction/ RCE	: 19.12.2008/ 11.03.2016
B) Financial Progress:	
1) Sanctioned capital(up to construction period) RCE	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr.(Outsourcing option)
2) Total Capital Outlay	: Rs. 447.21 Cr.
3) Cumulative expenditure up to Sep, 20	: Rs. 171.65 Cr. (Provisional)
4) Now anticipated cost	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr. (Outsourcing option)
5) Status of RCE	: Approved on 11.03.2016
C) Physical Progress:	
1) Ultimate Capacity	: 0.70 MTPA
2) Anticipated year of completion	: 2020-21
3) Production realization in 2020-21 up to Sep, 2020	: 0.03 MT
D) General Status in brief as on 30.09.2020:	
1. Mining plan: Approved on 02.11.2018.	
2. Environmental clearance: Obtained on 05.03.2010. To be obtained for 0.92 MTPA & EPH to be conducted.	
3. Forest Land: 477.03 Ha (UG rights): Obtained on 18.5.2015.	
4. Forest land: 10.50 Ha (Surface rights): Obtained on 06.01.2016.	
5. Drivage of Punch entries: Completed.	
6. Power Supply: Power line and Substation (33/3.3KV): Completed.	
7. Installation of Conveyors: Gear Head (55Kw) and cross belt (22Kw): Completed.	
8. P&M: LHDs (2 Nos.) received and commissioned. Diverted to GDK 1&3 and Adriyala (one each).	
9. Approach road to Mine entries: Work commenced from 16.08.2019 & completed.	
10. Drivage of Inclines: Open excavation & arching: Completed.	
11. Tunnels: LOI issued on 05.11.2018 & work commenced from 09.03.2019 & likely to complete by Dec'20.	
12. Commencement of Production: Production through punch entries commenced from 11.07.2015.	
13. Infrastructure: Except Agent/Manager office all other buildings completed. Agent/Manager office, work awarded & to be taken up	
14. In-door and outdoor Sub –Station: Completed.	
15. CM: LOI issued on 11.08.2018. CM operations commenced from 30.10.2019 at punch entry district.	
The project was delayed due to delay in Diversion of forest land.	

8.3 (e) RCE of RAMAGUNDAM OC-II EXTENSION PROJECT:

A) Date of sanction	: FR: 30.12.2009 & RCE: 16.11.2015
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 418.97 Cr.; RCE: Rs. 489.62 (Excluding WDV of existing facilities for Rs. 155.43 Cr. & actual exp. of Rs. 57.98 Cr.)
2) Total Capital Outlay	: FR: Rs. 896.32 Cr. & RCE: Rs. 1200.04 Cr.
3) Cumulative expenditure up to Sep, 2020	: Rs. 416.07 Cr. (Provisional)
4) Now anticipated cost	: Rs. 489.62 Cr.
5) Status of RCE	: RCE is approved on 16.10.2015.
C) Physical Progress:	
1) Ultimate Capacity	: 4.00 MTPA
2) Anticipated year of completion	: 2022-23.
3) Production in 2020-21 up to Sep, 2020	: 1.03 MT
4) Overburden removal in 2020-21 up to Sep, 2020	: 13.66 M Cum
<u>D) General Status in brief as on 30.09.2020:</u>	
1. Forest Land (333.48Ha.): Completed.	
2. Non Forest land (1525-47 Ha): Land acquired - 1102.42 Ha. Land to be acquired - 423.05 Ha.	
3. R&R: Rachapalli-572, Akkepalli-780, Ladnapur-721, Vakeelpalli-202, Adivarampet-200, Budavarampet-800: Total=3275. Rachapalli Ladnapur & Akkepalli villages: SES was conducted for Rachapalli, Ladnapur & Akkepalli villages and draft SES published. SES for Akkapalli is completed. R&R center for Rachapalli PDF: Land for R&R Center for Rachapalli village is identified in Govt. & Govt. assigned land Ac. 283-00gts at Bittupalli. Development completed in phase-I for 734 plots. Plots allotment for Rachapally PDF (209) is in process. Development in Phase-II is to be taken up for Akkepally PDF.	
4. R&R Center for Ladnapur PDF: Private Land Ac. 46-08gts and Govt. Land Ac. 8-27gts: Instead of this site, PDF requested to provide R&R site at SCCL acquired land near CNC. The proposal was approved by competent authority. Tenders awarded for development of site and works are under progress.	
5. Adivarampet & Budavarampet villages: SES to be conducted for Adivarampet & Budavarampet villages. But villagers are not co-operating for enumeration and SES. However this land is required at later stages of the project.	
6. R&R Development at Bittupally: Development of 734 plots for Rachapally PDF completed and allotment of plots (209) is in process. Development in Phase-II for Akkepally PDF: Tenders awarded for development of site & works to be taken up.	
7. Diversion of L-6 Canal (Phase-I): Diversion completed & water diverted.	
8. Manthani Road Diversion: As the village is not shifted, it is not possible to take up temporary diversion. Hence a note is approved to drop temporary diversion. Permanent diversion will be taken up after land acquisition and shifting of Ladnapur Village. R&B department was requested to return the deposited amount.	
9. OBR: OB removal is in progress.	

10. Coal Production: Coal production commenced from 01.01.2010.

Year 2010-11=3.25 MT

Year 2011-12=2.14 MT

Year 2012-13=1.05 MT

Year 2013-14=0.73 MT

Year 2014-15=0.70 MT

Year 2015-16=1.50 MT

Year 2016-17=1.86 MT

Year 2017-18=1.93 MT

Year 2018-19=2.16 MT

Year 2019-20=2.37 MT

In view of abnormal increase in cost of land and R&R, RCE is approved on 16.10.2015.

8.3 (f) RCE of KISTARAM OCP:

A) Date of sanction	: FR : 01.11.2010 & RCE: 04.03.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 242.29 Cr. & RCE: Rs. 164.04 Cr.
2) Total Capital Outlay	: Rs. 143.90 Cr.; RCE: Rs. 360.33 Cr.
2) Cumulative expenditure up to Sep, 2020	: Rs. 130.22 Cr. (Provisional)
4) Now anticipated cost	: Rs. 164.04 Cr.
5) Status of RCE	: RCE approved on : 04.03.2017
C) Physical Progress:	
1) Ultimate Capacity	: 2.00 MTPA
2) Anticipated year of completion	: 2020-21
3) Production in 2020-21 up to Sep, 2020	: 0.20 T
4) Overburden removal in 2020-21 up to Sep, 2020	: 7.14 M Cum
D) General Status in brief as on 30.09.2020:	
1. Mining plan: Obtained on 21.03.2014.	
2. Mining lease: Prior approval given by MoC on 21.03.2014. State Govt. issued GO on 05.07.2019.	
3. Environment clearance: EC obtained on 18.06.2019. CFE obtained on 20.07.2019. CFO obtained on 18.10.2019.	
4. Forest Land (285.44Ha): State Govt. issued GO on 20.05.2019.	
5. Non - Forest Land Requisitioned: Private land (Ac. 91-29gts): PN published on 18.12.2017. Award enquiry completed. On 10.05.2018, Rs. 11.96 Cr. deposited with Collector, KMM for Land compensation. On 29.01.2019, RDO finalised @ Rs.16.50 Lakh/Acre. Rs. 11.00 Cr. balance funds deposited on 08.05.2019. Compensation disbursed to land owners for Ac. 69-15gts. Possession taken for Ac. 63-02gts on 28.12.2019. Court cases (Land owner's dispute) Ac. 22-14gts.	
6. Govt. land (Ac. 106-35gts+ Ac. 79-30gts.): Requisition submitted on 27.03.2015. SD & enjoyment survey completed. Collector issued demand an Amount of Rs. 24.31 Cr. for Ac. 186-25gts on 02.02.2018. Award enquiry completed. Compensation finalised @ Rs. 16.50 Lakh/Acre & Rs. 24.34 Cr. was deposited with Collector as an advance for Ac. 177-29gts. Awards passed for Ac. 157-23¼gts. On 05.08.2019. Possession taken for Ac. 103-16¼gts on 26.11.2019. Tank/Road/Sikam Land (free from encroachment) - Ac. 20-05¾gts. Ac. 54-07gts, Possession will be taken after shifting of PDF to R&R centre, which is under development. Ac. 18-00gts - Balance land (disputed land). SDC inspected site on 17.03.2020. PN published on 07.07.2020. Award enquiry completed on 2.09.2020.	
1. R&R details (160 PDF): R&R site is identified at Cherukupalli. SES completed on 01.02.2018. Draft R & R Plan is to be prepared and to be published. PN published on 22.10.2018. Award enquiry completed. DLNC Meeting held on 16.04.2019 at O/o Collector, KMM & compensation finalised @ Rs. 16.50 Lakh/Acre for Ac. 14.05gts. On 15.05.2019, demand received from Collector for Rs. 2.43 Cr. & money disbursed to land owners on 11.06.2019. Possession of land taken on 04.07.2019 & tenders awarded for development works. Site leveling work is in progress. Draft R&R plan published in the village on 01.09.2020. Site leveling work is in progress. Gramasabha conducted on 18.09.2020. R&R plan approval is pending with DC.	
2. Power supply arrangement: Rs. 48.00 Lakh deposited to TSNPDCL & temporary power charged on 06.01.2020. Rs. 4.50 Cr. deposited on 14.10.2019 for dedicated power supply from Penuballi 33Kv Substation to JVR OCPs, Kistaram OCP and SCCL Quarters. Contract awarded by TSNPDCL & Work is under progress.	
3. OBR: OBR Commenced from 18.10.2019.	
10. Coal Production: Coal production commenced from 15.02.2020 & achieved 0.192 MT during 2019-20.	

8.3 (g) RCE of JVR OCP II:

A) Date of sanction	: FR : 04.07.2011 & RCE: 26.08.2016; RCE II: 13.03.2019
B) Financial Progress:	
1) Sanctioned capital	: Rs. 437.51 Cr. & Rs. 473.22 Cr. (RCE II)
2) Total Capital Outlay	: Rs. 1261.65 Cr.
2) Cumulative expenditure up to Sep, 2020	: Rs. 18.60 (Provisional)
4) Now anticipated cost	: Rs. 447.06 Cr.
5) Status of RCE/RFR	: Approved on 26.08.2016
C) Physical Progress:	
1) Ultimate Capacity	: 10.00 MTPA
2) Anticipated year of completion	: 2020-21
3) Production in 2020-21 up to Sep, 2020	: 1.55 MT
4) Overburden removal in 2020-21 upto Sep, 2020	: 6.36 M Cum
<u>D) General Status in brief as on 30.09.2020</u>	
1. Mining Plan: Comprehensive MP for 10MT approved on 11.02.2019.	
2. Environment Clearance: Form-I uploaded on 11.02.2019 for 10 MT. ToR received on 21.05.2019. EPH conducted on 14.02.2020. Minutes submitted to MoEF & CC. Form-II to clear JVR OC I violation is uploaded on 24.06.2020. EAC held on 07.08.2020 in which ADS raised & submitted on 25.08.2020. 2 nd EAC held on 22.09.2020 & minutes awaited. Final EMP of JVR OC II will be uploaded after obtaining JVR OC I EC.	
3. Mining lease: Obtained on 03.11.2016.	
4. Forest Land (776.20Ha): MoEF issued Stage-I on 12.09.2016 & Stage II on 30.5.2017. State Govt. issued G.O on 07.07.2017. Completed	
5. Non Forest land (686.80 Ha as per RCE): Private Land - 563.45 Ha & Govt. land – 123.35 Ha. Acquisition of Private land (Ac. 94-07gts. of Kistaram (dump yard): Completed.	
6. Acquisition of Private land (Ac. 489-04 gts. of Kommepalli): 09 land owners filed Writ Petition No. 21315/ 2017 on 20.06.2017 in Hon'ble High Court, Hyd. challenging the Awards passed by Lok Adalat, KMM in respect of certain Survey Numbers. Hon'ble High Court issued orders to maintain Status-quo. On 28.11.2017, Hon'ble Prl. Dist. & Sessions Judge, KMM referred the case to Hon'ble High Court, Hyd. to pass appropriate orders on the Award. On 30.04.2018, Hon'ble high Court directed Dist. Judge to disburse amounts by 30.06.2018. During trail hearing on 30.07.2018, Dist. Judge informed that compensation would be disbursed for about Ac.309-00gts by 16.08.2018 on filing of individual Cheque Petitions. On 31.07.2018, GM, Kgm & GM(Est) met Dist. Judge, KMM for disbursement of payments. On 31.8.2018, Dist. Judge, KMM instructed the concerned to withdraw the amount for disbursement to the land owners for an extent of Ac. 235-00 gts, who got Hon'ble High Court Orders (99 land owners). Further, for Ac. 110-00gts, land owners have to approach the High Court to get the similar orders for compensation (28 land owners). On 30.09.2018 individual writ petitions' submitted at Dist. Judge, KMM by land owners for an extent of Ac. 124-00gts. Dist. Judge, KMM disbursed compensation during 2 nd week of Jan'19 for an extent of Ac. 238-00gts of Patta Land of Kommepalli village. Balance Ac. 63-00gts, the land owners are submitting individual Cheque Petitions in the Dist. Court. For remaining extent of Ac. 125-10gts Patta Land, award enquiry is under process at Dist. Judge KMM & expected to be finalized by Dec'20.	
7. Kommepalli Village Site (Ac 23-07gts) R&R: Completed.	
8. Govt. land (Ac 304-27gts): Ac. 260-26gts land is under possession of SCCL. Remaining land is required in subsequent years at different stages of the Project.	

<p>9. R&R details (229 PDF) (Kommepalli): R&R approved for 229 PDF by Commissioner, R&R. On 07.08.2018. R&R amount (Rs. 17.79 Cr.) was deposited with Collector, KMM. RDO, Kallur, disbursed the R&R entitlements to the PDF of Kommepalli on 28.08.2018 to 30.08.2018. On 02.10.2018, RDO, Kallur handed over house plots to PDF. Development of R&R centre is under progress.</p>
<p>10. CHP: <u>Construction of conventional CHP:</u> Work commenced from 18.04.2019. One stream is ready out of 3 streams & balance works are under progress. <u>Hiring of mobile crushers:</u> PO released on 09.07.2019. Machine commissioned on 11.11.2019.</p>
<p>11. <u>Construction of CHP under EPC mode:</u> PO released on 19.04.2019. The Firm commenced work from 01.11.'19. Scheduled completion is 18 months from Zero date i.e. from 01.11.2019 to 30.04.2021.</p>
<p>12. <u>Railway line between Bhadrachalam Road to Sattupalli (53.20Km &Rs. 704.31 Cr.):</u> SCCL deposited Rs. 406.38 Cr. to SCR. Possession of land was handed over in 14/14 villages (811 Acres/864 Acres handed over) to Railways. Stage II approval accorded by MoEF & CC, Chennai on 20.11.2019 in Mandalapadu village for diversion of 4.3762 Ha (Ac. 10-32gts) from Km. 49.10 to Km. 49.70 FL processed by Railway authorities & taken over possession of land. Earth work of Embankment started in two stretches, i.e., between Ch. 0.00 Km to Ch. 25.00Km (Aprx. 21.50 L Cum) & Ch. 25.00Km to 53.70Km (Aprx. 23.00 L Cum) and work is in progress. On 30.10.2018, tender awarded for 10 Nos. major bridges (5 Nos. completed, 4 Nos. are in progress and 1 No. is yet to commence). 34 other minor bridges-22 Nos. completed & 6 Nos. are under progress. 2 ROB's across National and State Highway- Work is in progress. 4/4 Relay, Battery, Generator rooms and Station buildings –work is in progress.</p>
<p>13. <u>OBR:</u> OB removal commenced from 1st Sept, 2017.</p>
<p>14. <u>Coal Production:</u> Production commenced from 31.10.2017.</p> <ol style="list-style-type: none"> 1. Year, 2017-18 = 0.749 MT 2. Year, 2018-19 = 2.955 MT 3. Year 2019-20 = 4.83 MT

8.3 (h) KASIPET – 2 Incline:

A) Date of sanction	: FR : 04.07.2011
B) Financial Progress:	
1) Sanctioned capital	: Rs. 60.18 Cr.
2) Total Capital Outlay	: Rs. 57.86 Cr.
2) Cumulative expenditure up to Sep, 20	: Rs. 50.13 Cr. (Provisional)
4) Now anticipated cost	: Rs. 60.18 Cr.
5) Status of RCE/RFR	: Not required.
C) Physical Progress:	
1) Ultimate Capacity	: 0.47 MTPA
2) Anticipated year of completion	: 2020-21
3) Production in 2020-21 up to Sep, 2020	: 0.02 MT
D) General Status in brief as on 30.09.2020:	
1. Mining Plan:	Approved on 01.01.2015.
2. Environment Clearance:	Obtained on 11.05.2015.
3. NF Land required (33.08 Ha.).	Completed.
4. Tunnels: Completed @ 211.30m & 226.60m.	Coal production commenced from 23.01.2019.
5. Power supply – Completed	
6. Surface infrastructures: Completed by Aug'19.	
7. Surface Bunker:	Work commenced from 11.12.2017 & completed.
8. Sinking of Air Shaft (61m):	Sinking completed. Inset with 4 Nos. of openings completed. Underground gallery connected to Air Shaft. 8.70m elevation work on Surface is under progress.
9. Construction of Fan house & erection of Fan:	Contract awarded for construction of fan house & work to be taken up.
10. Stowing Plant:	Action to be initiated at later stages.
11. Road Diversion: Completed.	
12. Coal production:	Coal production commenced from 23.01.2019 & achieved 0.043 MT in 2019-20.

8.3 (i) RCE OF KK OCP:

A) Date of sanction FR/ RCE	: FR/RCE : 24.07.2012/ 11.03.2016
B) Financial Progress:	
1) Sanctioned capital FR/RCE	: Rs. 417.33 Cr./ Rs. 384.32 Cr.
2) Total Capital Outlay	: Rs. 493.18 Cr.
2) Cumulative expenditure up to Sep, 2020	: Rs. 122.81 Cr. (Provisional)
4) Now anticipated cost	: Rs. 384.32 Cr.
5) Status of RCE/RFR	: RCE approved on 11.03.2016.
C) Physical Progress:	
1) Ultimate Capacity	: 1.75 MTPA
2) Anticipated year of completion	: 2020-21
3) Production in 2020-21 up to Sep, 2020	: 0.41 MT
4) Overburden removal in 2020-21 up to Sep, 2020	: 5.42 M. Cum
D) General Status in brief as on 30.09.2020:	
1. Mining Plan:	Approved on 25.11.2014
2. Mining Lease:	Covered under NGML valid for further 20 years.
3. Environment Clearance:	Obtained on 19.03.2015.
4. NF Land required (799.96 Ha as per FR):	Requisitioned for Ac. 1201-00gts : On 19.04.16, Akenapalli Village Govt. Land Ac. 44.20gts (Quarry) handed over to SCCL. On 09.6.2016, Govt. Assigned Ac. 32-34gts (MM), handed over to SCCL. Ac.125-16gts: On 15.05.2018, land handed over to SCCL. Ac. 173-06gts: For Ac. 50-21gts, on 05.03.2019, land handed over to SCCL. Remaining Ac.122.25gts: PN published on 07.07.2019. Objections filed against PN and verified by the LAO, BPA. PD published on 08.07.2020. To be awarded by the LAO, BPA.
5. Status of R&R of Dubbagudem Village (350PDF):	Enjoyment & SES completed on 22.05.2019 (Structures land: Ac. 8-20gts & Agriculture land: Ac.17-13gts i.e. Total land = Ac. 25-33gts & Total houses-243). PN published on 08.02.2020 to an extent of Ac. 08-20gts of structures land of Dubbagudem. PN published for agriculture land to an extent of Ac.17-13gts on 24.03.2020. On 24.07.2020, RDO, BPA conducted meeting at Dubbagudem, explained the PN and informed that houses estimates will be completed as soon as possible. Letters sent to forest, horticulture, RWS & Excise for valuation of trees, bore wells on 28.07.2020 by the RDO, BPA. Estimation of trees completed by Horticulture dept. from 15.09.2020 to 17.09.2020 on field. Forest, RWS & houses estimation to be taken up.
6. Development of R&R centre:	PN published. RDO, BPA conducted Negotiation with land owners on 04.07.2020. Pattedars requested to pay the compensation @16L per Acre. Letters sent to forest, horticulture, RWS & Excise for valuation of trees, bore wells on 28.07.2020 by the RDO, BPA. RDO, BPA fixed the compensation amount @ 12 L/Acre and Land owners consent given. On 12.09.2020, RDO, BPA sent DLNC copies to DC for approval.
7. Diversions of 132KV OHT lines:	Completed on 5.03.2017.
8. Diversion of 33Kv OHT lines:	Div.by NPDCL @ 8.30Km completed on 03.11.2019 & SCCL @ 5.40Km is in progress.
9. Diversion of Nallah:	Completed with RCC lining for about 300m.
10. CHP:	Completed.
11. Diversion of Road (5.48 Km) Part-A:	Work awarded & work is under progress.
12. Diversion of Road (5.57Km) Part-B - R&B	accepted to take up the work & land handed over. DPR submitted along with estimation of Rs. 39.00 Cr. Work awarded by R&B. Work to be taken up.
13. Flood protection bund (6.1Km):	Will be taken up departmentally.
14. Procurement of HEMM:	Required HEMM procured.
15. OBR:	OB removal commenced from 21.04.2017.

16. Coal Production: Coal production commenced.

1. Year, 2017-18 = 1.01 MT
2. Year, 2018-19 = 0.80 MT
3. Year 2019-20 = 1.75 MT

8.3 (j) KTK OC-2:

A) Date of sanction	: FR : 14.05.2015, RCE: 19.8.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 427.46 Cr. RCE: 442.42 Cr.
2) Total Capital Outlay	: Rs. 368.23 Cr.
3) Cumulative expenditure up to Sep, 20	: Rs. 105.92 Cr. (Provisional)
4) Now anticipated cost	: Rs. 442.42 Cr.
5) Status of RCE/RFR	: RCE approved on 19.8.2017
C) Physical Progress:	
1) Ultimate Capacity	: 1.25 MTPA
2) Anticipated year of completion	: 2018-19
3) Production realization in 2020-21 up to Sep, 2020	: 0.26 MT
4) Overburden removal in 2020-21 up to Sep, 2020	: 5.47 M. Cum
D) General Status in brief as on 30.09.2020:	
1. Mining plan:	Approved on 26.07.2016.
2. Environment clearance:	Obtained on 29.10.2016.
3. NF Land required (668.23 Ha.).	594.65 Ha is under possession. Govt. Land (Ac. 55-03gts) –Required for R&R: Survey is to be taken up Govt. Land (Ac. 23-25gts) - Deputy Inspector of Survey inspected on 27.09.2018. ADSLR has to approve SDR after inspection of site. MRO has to submit scrutinized enjoyment report to RDO. Pvt. Land (Ac. 75 - 21gts) -: SDR submitted to RDO during May'18.
4. R & R Status (922 PDF and 125 PAF):	Gaddiganipalli, Faqergadda and Balajinagar villages have to be rehabilitated. R&R site is identified at SCCL land at Chelpur village, Ghanpur, Mandal. Gaddiganipalli Village boundary demarcated by fixing pillars. SD & SES Survey completed and report submitted to RDO on 28.10.2018. Wood value measurement completed. Consent to be obtained from Gaddiganipalli committee and a letter to be taken from RDO for technical committee approval.
5. Power supply arrangement (33 Kv line):	New H.T line commissioned and charged.
6. Diversion of Nallah:	Completed.
7. Diversion of road:	Completed.
8. CHP construction:	Completed.
9. Procurement of HEMM:	Required HEMM procured.
10. OBR:	OB removal commenced by contractor from 01.09.2017.
11. Commencement of Production:	Coal production commenced from 22.02.2018. 1. Year, 2017-18 = 0.340 MT 2. Year, 2018-19 = 0.652 MT 3. Year, 2019-20 = 1.27 MT

8.3 (k) KTK OC III:

A) Date of sanction	: 04.03.2017
B) Finan B) Financial Progress:	
1) Sanctioned capital	: Rs. 413.84 Cr.
2) Total Capital Outlay	: Rs. 530.83 Cr.
3) Cumulative expenditure up to Sep, 2020	: Rs. 163.62 Cr. (provisional).
4) Now anticipated cost	: Rs. 413.84 Cr.
5) Status of RCE/RFR	
C) Physical Progress:	
1) Ultimate Capacity	: 2.50 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2020-21 up to Sep, 2020	: -
4) Overburden removal in 2020-21 up to Sep, 2020	: 0.54 M. Cum
D) <u>General Status in brief as on 30.09.2020:</u>	
1. Mining plan: Approved on 19.11.2018.	
2. Mining lease: On 10.07.2020, State Govt. Issued LoI/Memo	
3. Environment clearance: EC obtained on 27.04.2020. CFE obtained on 03.07.2020.	
4. Non forest land acquisition: Revised Requisition submitted to Revenue Authorities on 21.04.2018, for Ac.2031-01gts. SD & enjoyment surveys completed. PN published for Ac. 411-01½gts on 05.05.2019. Consent obtained @ Rs. 15 L/Acre from villagers. Demand received on 10.12.2019. Award enquiry conducted on 19/20.03.2020 & Rs. 64.04 Cr. deposited to DC. Award passed by DC & compensation disbursed on 10.06.2020. 21 dispute cases to be addressed by Revenue dept. PN published for 412 acres on 03.02.2020. Award enquiry was completed on 23.06.2020. Note approved for Rs. 71 Cr. & Rs. 35 Cr. allocated on 10.07.2020. Declaration is under process.	
5. R&R: Plots allotted to all Madhavaopalli villagers on 25.08.2018. R&R plan approved by R&R Commissioner @181 PDF. Village vacated & dismantling of structures completed. 03 dispute cases to be addressed by Revenue dept.	
6. CHP: Land of Ac. 16-10gts handed over for erection of Mobile Crusher. Construction of permanent CHP (PWTLs) will be taken up later.	
7. Diversion of transmission line: Work completed on 20.02.2020.	
8. Diversion of Roads for Coal Transportation and Service road (1.80 KM): Work is under progress.	
9. OBR: OBR commenced from 15.07.2020.	
10. Coal production: Coal production expected from Dec'20.	

8.3 (I) Godavarikhani Coal Mine (No. 2 & 2A and No. 5):

A) Date of sanction	: FR: 26.07.2019
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 438.98 Cr.
2) Total Capital Outlay	: Rs. 607.04 Cr.
3) Cumulative expenditure up to Sep, 20	: Rs. 18.25 Cr. (Provisional)
4) Now anticipated cost	: Rs. 438.98 Cr.
5) Status of RCE	:
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2022-23
3) Production in 2020-21 up to Sep, 2020	: -
4) Overburden removal in 2020-21 up to Sep, 2020	: -
D) General Status in brief as on 30.09.2020:	
1. Mining plan: Approved on 29.03.2019.	
2. Environmental clearance: Linked to GDK 1, 2 & 5 EC violation issue. 4 th EAC held on 22.09.2020 & recommended for EC. After obtaining EC for violation mines, Form-I will be processed for GDK Coal Mine. It is also linked to Sivaram ESZ for which draft ESZ notification has to be given by MoEF & CC. Meeting held on 05.10.2020 with State Govt. & recommended to MoEF & CC to issue NoC from NBWL.	
3. Mining Lease: Available.	
4. Acquisition of Private land (Ac. 24-15gts required for Road & Nallah): PN published on 30.05.2019. On 23.09.2019 compensation fixed as Rs. 12.00 L/Acre. PD published. Rs.1.89 Cr. paid for Ac. 15-30gts as on 22.06.2020.	
5. Acquisition of Govt. Land (Ac. 40-36gts): Ac.6-15gts in Janagaon Village-PD approved on 15.08.2020. Ac.6-21gts of Mutyala village-PD approved on 15.08.2020. Ac.01-34 gts of Janagaon Village for diversion of Nallah is pending. Ac.23-15gts of Sundilla village-Enjoyment survey is under dispute.	
6. Acquisition of NFL (Ac. 186-19gts required for Quarry & Dump yard-Ac. 77-29gts, Private land + Ac.108-30gts, Govt. land): SD & Enjoyment survey completed for Ac. 33-33gts of private land. PN published (for Ac. 17-29gts+Ac. 16-04gts) on 05.12.2019. Remaining land Ac. 44-02gts is pending due to overlapping of village boundaries. Ac.108-30gts of Govt. land - SD & Enjoyment Survey completed for Ac. 48-31gts. PN pending due to verification of assignment records. SD & enjoyment Survey for Ac. 79-25gts is pending due to overlapping of village boundaries	
7. Govt. Land (Ac. 294-30gts): Addl. Collector, Peddapalli, advised to take up the detailed enjoyment survey for the said lands for finalization of the issue. Enjoyment survey was started on 15.06.2020 and it is under dispute.	
8. Diversion of Road: 8 Hume pipe Culverts & 5 Slab Culverts completed and further work is under progress.	
9. Diversion of Nallah: Work awarded on 04.05.2019. Work commenced during Dec'19.	
10. Relocation of Main Magazine: Location finalised near Upparlakesaram. Land acquisition to be done. SD & Enjoyment Survey completed.	
11. Shift. of existing Nursery: Completed.	
12. Shift. of Gas godown: Construction of buildings is under progress.	
13. Diversion of 33Kv TSNPDCL OHT Line: To be taken up	
14. Diversion of BSNL Tele Communication Cables: To be taken up	
15. Shifting of 33Kv outdoor Sub-station: Construction of substation is under progress.	
16. Procurement of P&M: Existing MOCPE equipment will be utilized for some time.	

17.	OBR: Commencement of OBR is expected from Apr'21.
18.	Commencement of Production: Coal production expected from Jun'21.

8.3 (m) Naini Coal Mine:

A) Date of sanction	: FR: 20.03.2020
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 494.30 Cr.
2) Total Capital Outlay	: Rs. 961.01 Cr.
3) Cumulative expenditure up to Sep, 2020	: Rs. 66.61 Cr. (Provisional)
4) Now anticipated cost	: Rs. 494.30 Cr.
5) Status of RCE	:
C) Physical Progress:	
1) Ultimate Capacity	: 10.00 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2020-21 up to Sep, 2020	: -
4) Overburden removal in 2020-21 up to Sep, 2020	: -
D) General Status in brief as on 30.09.2020:	
1. Mining plan: Approved on 29.03.2019.	
2. Environmental Clearance: ToR obtained on 26.11.2019. Draft EIA submitted to Odisha SPCB on 17.07.2020. On 28.09.2020, Rs. 75,000/- deposited & 9 copies of Draft EIA report submitted to OSPCB. SPCB is likely to conduct EPH during Oct'20.	
3. Mining Lease: 11(1) Notification uploaded in Gazette of India website on 26.06.2020. Thus the ML for total project is obtained.	
4. Acquisition of NFL (129.524 Ha): Work order released on Nabakrushna Choudhary centre for Development Studies (NCDS) on 06.05.2020 for conducting Socio Economic survey & work may take up after COVID-19, likely during Oct'20.	
5. Diversion of FL (783.275 Ha): State Govt. recommended the proposal on 04.09.2020 to MoEF & CC. On 21.09.2020 FAC conducted for issue of stage-1. Minutes waited.	
6. Consultant for preparation of DPR for Railway siding: LoI given to IRCON international Ltd on 17.04.2020. M/s IRCON has made field visit on 27.07.2020. Preparation of FSR is under progress.	
7. DPR/Chhendipada-Jarpada road (25Km): Under preparation by R&B Govt. of Odisha, Angul for strengthening of existing Road.	
8. DPR for Strengthening of Chhendipada-Nisha Road: DPR for strengthening of NH 63 Road is prepared & submitted to SE, Dhenkanal. After Scrutiny, S.E Dhenkanal has forwarded the DPR to Chief Engineer (DPI & Roads) on 06.07.2020 for onward transmission for Administrative approval.	
9. Consultant/design, supply, erection & commissioning of CHP (EPC): To be taken up after appointment of MDO.	
10. Diversion of Nallah: DPR prepared and submitted to Angul irrigation Dept. on 10.06.2020. EE, scrutinized the DPR & likely to forward the same to higher Authority for further action.	
11. Temporary Power supply (3 MVA) arrangement: EE, TPCODL (formerly CESU), informed that the initial 3 MVA power can be arranged from the existing 33KV feeder line from Chhendipada to Kosala which is passing nearby project area. The matter is under active consideration by TPCODL.	
12. Permanent Power supply arrangement for Naini (21 MVA) & New Patrapara (30 MVA): SR GM (CP), OPTCL submitted report on 30.06.2020, stating that the system is adequate for drawl of 21 MVA power from 220/33KV substation at Rengali (30Km from Naini Project). Officials of OPTCL and SCCL met the Tahsildar, Chhendipada to discuss regarding availability of land for establishing 220/33KV substation recently.	

<p>13. Railway line (3.50Km)(Tentuloi to Naini): Mahanadi Coal Railway Ltd (MCRL), a JV company between MCL, IRCON & IDCO is constructing 68Km common Rail Corridor between Angul-Balaram- Putagadia-Jarapada (linking different Coal Blocks including Naini coal block) at an approximate cost of Rs. 1700 Cr. Phase-I of the project between Angul to Balaram (14Km) is under progress. SCCL agreed for 15% equity participation in MCRL along with Director in MCRL Board. NA & JS, MoC convened a meeting through VC on 08.07.2020 with CIL, MCRL, IRCON, SCCL and other stakeholders like NALCO. The status of important issues as informed by MCRL and IRCON during the meeting are: Appt. Of CEO: The CEO has been appointed and joined on 01.09.2020 Financial closure: Negotiations with Bank of Baroda & Punjab National Bank is in progress for full term loan. Equity re-structuring: Expected to take some more time as this involves legal process. The matter will be put to MCRL Board for deliberation. Phase –II works: LAO has been appointed, development work is in progress. Requisition for LA submitted to Tahsildar, Chhendipada. FD plan submitted to ORSAC for certification, thereafter the FD proposal will be submitted. 68Km inner corridor is likely to be completed by Mar, 2024.</p>
<p>14. Exploration -130 BH (58 BH in NFL & 72 BH in FL) & GR Preparation: Drilling commenced in NFL from 17.06.2019. So far 27 BH/58 BH (6000m) completed. The work is temporarily stopped due to lockdown. Stage-II Forest clearance obtained on 06.06.2019 for drilling in forest land. Drilling will be taken up in the forest land after completion of drilling in NFL.</p>
<p>15. OBR: Commencement of OBR is expected from Apr'21.</p>
<p>16. Commencement of Production: Coal production expected from Jun'21.</p>



Government of India



MINISTRY OF COAL

O/o Deputy Director General

A-Wing, 5th Floor, Lok Nayak Bhavan,

Lok Nayak Bhavan, New Delhi- 110003